

**INDEPENDENT AUDITORS' REPORT
TO THE MEMBERS OF CHHATTISGARH STATE POWER TRANSMISSION
COMPANY LIMITED**

Report on the Financial Statements:

We have audited the accompanying financial statements of **Chhattisgarh State Power Transmission Company Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2016, the Statement of Profit and Loss, Cash Flow Statement for the year then ended and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statement

The company's board of director is responsible for the matter's stated in section 134(5) of the Companies Act' 2013 ('the act') with respect to the preparation and presentation of these standalone financial statement that gives a true and fair view of the financial position' financial performance and cash flow of the company in accordance with the accounting principles generally accepted in India, including the accounting standards specified under section 133 of the act, read with rule 7 of the companies (accounts) rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provision of the act for safeguarding the assets of the company and for preventing and detecting fraud's and other irregularities; selection and application of appropriate accounting policy; making judgement and estimates that are reasonable and prudent ; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these standalone financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder and the Order under Section 143(11) of the Act.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the standalone financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the standalone financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the standalone financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the standalone financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and

AS

the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Basis of Qualified Opinion

- a. **The company does not have party wise details CWIP amounting to Rs 565.84 Crores (Including value of both deposit & own work). The CWIP contains the details of both works, on account of deposit and own projects of the company. The company has recognized certain income on such deposits works which cannot be verified for its completeness and accuracy in the absence of agreement with parties & party wise balances.**
- b. **The reconciliation of CWIP balances and Deposits undertaken from various parties is pending since long. In absence of details and external confirmation from parties, we are unable to quantify the impact of the same in Financial Statements of the current year.**

Qualified Opinion

In our opinion and to the best of our information and according to the explanations given to us, subject to above, the aforesaid standalone financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of Company as at 31st March 2016 and its profit and its cash flows for the year ended on that date.

Emphasis of Matter

- a. We draw attention to Note No.40 regarding "Recognition of SOC/MOC charges in books of accounts". During the year company has recognized SOC/MOC charge for the period April, 2015 to May, 2015 following tariff order for FY 2014-2015. Company has not considered MYT order issued on 09/07/2013 which specifies amount of SOC/MOC charges to be recovered for the period 2015-2016. Further Tariff order for FY 2015-2016 also requires company to recognize SOC/MOC charge on basis of MYT order issued on 09th July'2013. The impact of such decision is as:-

Particulars	Amount
Revenue Recorded	23,583,334/-
Revenue to be Recorded	24,943,334/-
Difference (Revenue Short Recorded)	1,360,000/-

- We draw attention to Note No.2(a) regarding change in accounting policy of Leave Encashment to retiring employees from cash to accrual basis during the financial year 2015-2016 & accordingly company has recognized Rs.83.24Cr up to 31st March, 2016 as expense in the Statement of Profit & Loss.
- Rental receipt from contractor and employees, liquidated damages, warranty claims & price escalation payments on works and supply contracts from cash to accrual basis

In certain cases of operation and maintenance charge, the company has not completely followed accrual basis of accounting and has recognized the entire income in year of receipt. The impact of this could not be ascertained due to want of necessary information.

- b. Balances of share application money pending allotment, debentures, loan from state government, inter-company accounts, sundry debtors, loans & advances including government and others and current liabilities including sundry creditors, employee advances, contractor advances are subject to confirmation and reconciliation. Further VAT returns and Service tax return are also not in reconciliation with books of accounts. The effect of adjustment arising from reconciliation on these items is unascertainable.
- c. Attention is drawn to Note 20 Regarding Opening Balances of the Company as on 01.01.2009 transferred pursuant to the transfer scheme, from erstwhile CSEB. As per information given to us the opening balances are drawn from unaudited balance sheet of erstwhile CSEB as on 31.12.2008. The said figures though have been audited by C&AG but are yet to be notified by Government of Chhattisgarh State. Accordingly, the opening balances are subject to modification, if any, pursuant to the aforesaid pending notification.
- d. Attention is drawn to Note No. 39 regarding formation of CSR committee, the Company has not formed CSR Committee, which in our opinion is mandatory for the company as per section 135 of the Companies Act 2013.

Our Opinion is not qualified in respect of above matters

Other Matters

- a. The policy of bifurcation the expenses between Capital Expenditure & Revenue Expenditure is not being followed properly. Since the relevant information have not been provided we are unable to thequantify the same.

Our Opinion is not qualified in respect of above matters

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2015 ('the order') issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the Annexure "A" a statement on the matters specified in paragraph 3 and 4 of the Order, to the extent applicable.
2. As required by C&AG of India through supplementary directions dated 19.10.2014 issued under section 143(5) of the Companies Act 2013, on the basis of information received from the management, we give our report on the matter specified in the Annexure "B" attached.
3. As required by Section 143(3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.

the

- b. In our opinion proper books of account as required by law have been kept by the Company so far as it appears from examination of those books.
- c. The balance sheet, the statement of profit and loss and the cash flow statement dealt with by this Report are in agreement with the books of account.
- d. In our opinion, the aforesaid standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e. As per notification F No 1/2/2014-CL.-V dated 5th June 2015 Section 164(2), regarding disqualification of Directors, of the Companies Act 2013 does not apply to Government Companies; and
- f. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in 'Annexure C'. Our report expresses a- **disclaimer of opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.**
- g. With respect to the other matters to be included in the Independent Auditors' Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- The Company has disclosed the impact of pending litigations on its financial position in its standalone financial statements.
 - The Company has made provision in its financial statements, as required under the applicable law or accounting standards, for material foreseeable losses on long term contracts including derivative contracts;
 - There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.
- h. As required by the Companies (Auditor's Report) Order, 2016 ('the Order') issued by the Central Government in terms of Section 143(11) of the Act, we give in 'Annexure B' a statement on the matters specified in paragraphs 3 and 4 of the Order

For, APAS & Co

Chartered Accountants

FRN: 000340C

Ankush Golechha

(Partner)

M.No. 111980

Raipur

01 Dec 2016

ANNEXURE 'A' TO THE INDEPENDENT AUDITORS' REPORT

(Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

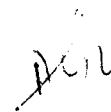
Report on Companies (Auditor's Report) Order, 2016 ('the Order') issued by the Central Government in terms of Section 143(11) of the Companies Act, 2013 ('the Act') of Chhattisgarh State Power Transmission Company Limited ('the Company')

1. In respect of the Company's fixed assets:

- a) The Company has maintained proper records of fixed assets but it doesn't reflect quantitative details and the separate identity of individual assets (i.e. are not marked with identification codes).
- b) The fixed assets were physically verified during the year by the Management in accordance with a regular programme of verification but no records have been produced before us to verify such physical verification hence, we are unable to comment on the reasonableness of intervals of the physical verification.
- c) According to the information and explanations given to us, we report that, the title deeds, comprising all the immovable properties of land and buildings which are freehold, are held in the name of the Company as at the balance sheet date, however these have not been examined by us as the same were not provided for verification.

In respect of immovable properties been taken on lease and disclosed as fixed asset in the standalone financial statements, we have been informed that the lease agreements are in the name of the Company, however these have not been examined by us as the same were not provided for verification.

2. As explained to us, the inventories were physically verified during the year by the Management at reasonable intervals but no records have been produced before us to verify such physical verification hence, we are unable to comment on the reasonableness of intervals of the physical verification.
3. The Company has not granted any loans, secured or unsecured, to companies, firms, and limited liability partnerships or other parties covered in the register maintained under Section 189 of the Act.
4. In our opinion and according to the information and explanations given to us, the Company has complied with the provisions of Sections 185 and 186 of the Act in respect of grant of loans, making investments and providing guarantees and securities, as applicable.

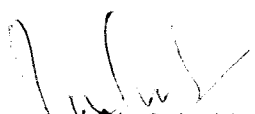


5. The Company has not accepted deposits during the year and does not have any unclaimed deposits as at March 31, 2016 and therefore, the provisions of the clause 3 (v) of the Order are not applicable to the Company.
6. The maintenance of cost records mandated by the Central Government under section 148(1) of the Companies Act, 2013 are applicable but the same has not produced before us for verification.
7. According to the information and explanations given to us, in respect of statutory dues:-
 - a) The Company has generally been regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, and Value Added Tax, duty of Customs, duty of Excise, Cess and other material statutory dues applicable to it with the appropriate authorities.
 - b) There were no undisputed amounts payable in respect of Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Value Added Tax, duty of Customs, duty of Excise, Cess and other material statutory dues in arrears as at March 31, 2016 for a period of more than six months from the date they became payable.
 - c) Details of dues of Income Tax, Sales Tax, Service Tax and Value Added Tax which have not been deposited as at March 31, 2016 on account of dispute are given in Note No.13 of Notes to accounts.
8. In our opinion and according to the information and explanations given to us, opening balance of bonds and debentures have been allotted to CSPTCL vide notification no.2020/F-21/13/09/13/2/ED dt.29th October 2010 (refer Note No-17 to Notes to Accounts). Also the repayments of dues to debentures and bond holders are taken care by CSPHCL and still pending with CSHPCL. Hence in absence of adequate information/ evidence regarding the repayments of dues, we are unable to comment upon the amount of defaults in repayment of dues.
9. In our opinion and according to the information and explanations given to us, money raised by way of the term loans have been applied by the Company during the year for the purposes for which they were raised or as per purposes revised with appropriate approvals. The Company has neither raised any moneys by way of initial public offer / further public offer (including debt instruments) nor were such proceeds pending to be applied, during the current year.
10. To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company and no fraud on the Company by its officers or employees has been noticed or reported during the year.

Ph

11. In our opinion and according to the information and explanations given to us, the Company has paid / provided managerial remuneration in accordance with the requisite approvals mandated by the provisions of Section 197 read with Schedule V to the Act.
12. The Company is not a Nidhi Company and hence reporting under clause 3(xii) of the Order is not applicable.
13. In our opinion and according to the information and explanations given to us the Company is in compliance with Section 177 and 188 of the Act, where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.
14. During the year, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures and hence reporting under clause 3(xiv) of the Order is not applicable to the Company.
15. In our opinion and according to the information and explanations given to us, during the year the Company has not entered into any non-cash transactions with its Directors or persons connected to its Directors and hence provisions of Section 192 of the Act are not applicable.
16. The Company is not required to be registered under Section 45-I of the Reserve Bank of India Act, 1934

For, APAS & Co
Chartered Accountants
FRN: 000340C


Ankush Golechha
(Partner)

M.No. 111980

Raipur

01 DEC 2016

Annexure-"B"-

I-Directions under section 143(5) of the Companies Act 2013

Sl.No.	Directions	Remarks/Comment
1	If the Company has been selected for disinvestment, a complete status report in terms of valuation of Assets (including intangible assets and land) and Liabilities (including Committed & General Reserves) may be examined including the mode and present stage of disinvestment process.	As informed to us, the company has not been selected for disinvestment. Hence Not applicable.
2	Please report whether there are any cases of waiver/ write off of debts/loans/interest etc., if yes, the reasons there for and the amount involved.	Based on our audit and as per explanation received from management, there are no cases of waiver/write off of debts/interest etc.
3	Whether proper records are maintained for inventories lying with third parties & assets received as gift. from Govt. or other authorities.	Based on our audit and as per explanation received from management, No inventories are lying with third parties and no assets has been received to the company as gift from Government or other authorities.
4	A report on age-wise analysis of pending legal/ arbitration cases including the reasons of pendency and existence/ effectiveness of a monitoring mechanism for expenditure on all legal cases(foreign and local) may be given.	Please refer to note no. 13 of the Financial Statement regarding pending legal cases. Further, the company has a separate legal department who regularly monitors all the pending cases, including expenditure incurred against these cases.

Kil

Annexure-'B'

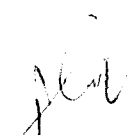
II:-Sub directions under section 143(5) of the Companies Act 2013, Power Sector

Sl.No.	Directions	Remarks
1	Adequacy steps to prevent encroachment of idle land owned by Company may be examined. In case land of the company is encroached, under litigation, not put to use or declared surplus, details may be provided.	<p>In order to prevent encroachment of land under possession of CSPTCL, the area is protected by providing area fencing by Barbed wire or by constructing boundary wall around it. Field authorities regularly visit various companies' premises to ensure that there is no encroachment. In case any such activity is observed, the same is removed with the aid of local revenue officials.</p> <p>Further, One case of encroachment has been reported at 220Kv S/s, Mungeli where villagers have encroached the land identified for 220Kv S/s in Village-Navagaon, the matter was taken up with the collector of Mungeli, Bilaspur and all the efforts are being made by the company for removal of encroachment. The matter is pending for necessary action by the revenue authorities.</p>
2	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and in a transparent manner in all cases. The cases of deviation may please be detailed.	<p>The company being a state government company acquires the land for new projects as per the prescribed procedure of Revenue/Forest and MOEF department. The company makes its sincere effort to locate the site preferably on revenue land. If at all suitable revenue land is not available, then alternative land is examined in Forest/Private land. The land acquisition for forest land is done as per the guidelines issued by the Ministry of Environment & Forest. Similarly private land acquisition is carried out through revenue officials as per their prescribed procedure and there is complete transparency in processing of these acquisitions.</p> <p>However, as informed to us, no fresh acquisition of land has been made by the company for the year under audit.</p>
3	Whether the Company has an effective system for recovery of revenues as per contractual terms and the revenues is properly accounted for in the books of accounts in compliance with the applicable accounting standards.	Being a state government owned company and regulated by CSERC, the company accounts its revenues as per tariff rate prescribed by the regulators and as per accounting standards prescribed.

201

Transmission

Sl.No.	Directions	Remarks
1	How much transmission loss in excess of prescribed norms has been incurred during the year and whether the same been properly accounted for in the books of accounts.	<p>As informed to us, CSERC has set a target transmission loss of 4.30% vide its tariff order dated 12th June'2014, however the company has incurred actual transmission loss of 3.22% which is within the prescribed limits.</p> <p>Further, as per the directives of CSERC, the transmission loss is recovered from the open access customers, hence accounting effect of the transmission losses in the books of the company is 'Nil'.</p>
2	Whether the assets constructed and completed on behalf of other agencies and handed over to them has been properly accounted for in the financial statements.	<p>As per the stated policy and the methodology consistently adopted by the company, any amount received from consumer against erection of capital assets are initially accounted as "Deposit Work" (Under liability).Post completion of such assets, the amount of "Deposit Work" is adjusted against the cost of assets.</p>



**ANNEXURE C TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE
STANDALONE FINANCIAL STATEMENTS OF CHHATTISGARH STATE POWER
TRANSMISSION COMPANY LIMITED**

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3
of Section 143 of the Companies Act, 2013 ("the Act")**

We were engaged to audit the internal financial controls over financial reporting of Chhattisgarh State Power Transmission Company Limited ("the Company") as of March 31, 2016 in conjunction with my / our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on "the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India"]. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on my/our audit conducted in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, to the extent applicable to an audit of internal financial controls, both issued by the Institute of Chartered Accountants of India.

Because of the matter described in Disclaimer of Opinion paragraph below, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on internal financial controls system over financial reporting of the Company.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and

JKR

dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

According to the information and explanations given to us and based on our audit, the following internal control weaknesses have been identified as at March 31, 2016:

- a) With regards to Differences arising due to Restructuring of Erstwhile CSEB, We observed that in Bilaspur, RAO there are certain differences arising due to conversion of manual estimate values in CSEB into SAP estimate values in CSTPCL. Such differences are due to conversion differences in SAP while estimate has been changed from OLD CSEB database to NEW CSPTCL database. Such differences is accounted in profit and loss at the time of final capitalization and then charged to CWIP. Thus, the controls are inadequate to reflect the true CWIP balances or true and correct capitalization dates of assets.
- b) Since the depreciation rates prescribed in schedule under Chhattisgarh State Electricity Regulatory Commission (Fees and charges of State Load Dispatch Centre and other related matters) Regulations, 2012 are different from depreciation rates prescribed under Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2012, The Fixed Assets register maintenance and Asset Addition procedure does not adequately control classification of assets as per the schedule to ensure accurate depreciation.
- c) It has been observed that there are inadequate controls towards recording/book keeping of various scrap or returned store materials, which may be resulting into

YMN

revenue leakages due to such non recording of scrap items. For Instance, No documents were produced reflecting any recording of used oil from old transformer.

- d) According to the information and explanations given to us, the company is in the process of establishing its internal financial control over financial reporting on criteria based on or considering the essential components of internal control stated in the Guidance note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

Because of these reasons and weaknesses, we are unable to obtain sufficient appropriate audit evidence to provide a basis for our opinion whether the Company had adequate internal financial controls over financial reporting and whether such internal financial controls were operating effectively as at March 31, 2016.

We have considered the disclaimer reported above in determining the nature, timing, and extent of audit tests applied in our audit of the standalone financial statements of the Company, and the disclaimer does not affect our opinion on the standalone financial statements of the Company.

For, APAS & Co

Chartered Accountants

FRN: 000340C

Ankush Golechha

(Partner)

M.No. 111980

Raipur

01 DEC 2016

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

BALANCE SHEET AS AT 31 ST MARCH'2016

		in Lacs	
Particulars	Note	Current Year 31.03.2016	Previous Year 31.03.2015
I. EQUITY AND LIABILITIES			
(1) Shareholders' funds			
(a) Share capital	3.1	75,566.00	75,566.00
(b) Reserves and surplus	3.2	7,619.53	4,808.18
(c) Money Received against Share Warrants		-	-
(2) Share Application Money Pending Allotment			
	3.3	5,510.35	5,510.35
(3) Non-current liabilities			
(a) Long-term borrowings	4.1	124,394.02	120,338.51
(b) Deferred tax liabilities (Net)		-	-
(c) Other Long term liabilities	4.2	70,484.38	68,881.01
(d) Long-term provisions	4.3	74,392.76	59,205.28
(4) Current liabilities			
(a) Short-term borrowings	5.1	-	5,356.63
(b) Trade payables	5.2	2,882.87	3,786.42
(c) Other current liabilities	5.3	32,598.70	31,086.40
(d) Short-term provisions	5.4	7,361.24	4,375.09
TOTAL		400,809.84	378,913.85
II. ASSETS			
(1) Non-current assets			
(a) Fixed Assets			
(i) Tangible assets	6.1	260,785.10	247,583.21
(ii) Intangible assets		-	-
(iii) Capital Work-in-Progress	6.2	56,584.60	56,547.26
(iv) Intangible assets under development		-	-
(b) Non-current investments		-	-
(c) Deferred tax assets (Net)	6.3	-	-
(d) Long-term loans and advances	6.4	243.39	261.41
(e) Other non-current assets	6.5	33,978.72	32,527.07
(2) Current assets			
(a) Current investment	7.1	6,978.88	-
(b) Inventories	7.2	4,426.23	4,809.20
(c) Trade receivables	7.3	32,289.25	30,008.09
(d) Cash and Bank Balances	7.4	5,328.58	6,698.76
(e) Short-term loans and advances	7.5	121.91	129.59
(f) Other current assets	7.6	73.19	349.26
TOTAL		400,809.84	378,913.85

Significant Accounting Policies & Notes to Financial Statements

1 to 41

The accompanying notes are integral part of the Financial Statements

As per our report of even date

For, APAS & Company
FRN No. 000340C

CA Ankush Golechha
Partner
Membership No. 111980
Place: Raipur (CG)
Date :

For and on behalf of the Board of Directors of
Chhattisgarh State Power Transmission Company Limited

(VIJAY SINGH)
Managing Director
DIN-06528592

(N. BAIJENDRA KUMAR)
Director
DIN-03289526

(Y.B. JAIN)
CFO
PAN-AEXPJ0405K

(NEHA GYANCHANDANI)
Company Secretary
PAN-AZUPG4196N

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

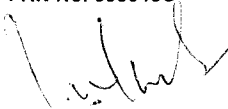
STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31 ST MARCH'2016

		in Lacs	
Particulars	Note	Current Year 31.03.2016	Previous Year 31.03.2015
Revenue From Operations (Gross)	8.1	78,752.24	76,249.36
Less: Excise Duty		-	-
I. Revenue From Operations (Net)		78,752.24	76,249.36
II. Other income	8.2	1,336.80	2,340.27
III. Total Revenue (I+II)		80,089.04	78,589.63
IV. EXPENSES			
Cost of materials consumed		-	-
Cost of Services		-	-
Purchases of Stock-in-Trade		-	-
Changes in Inventories		-	-
Employee benefits expense	9.1	29,594.87	18,056.03
Finance costs	9.2	16,052.30	14,106.96
Depreciation and amortization expense	6.1	17,442.46	15,823.30
Other expenses	9.3	6,524.09	4,833.85
Total expenses		69,613.72	52,820.14
V. Profit before exceptional and extraordinary items and tax (III - IV)		10,475.32	25,769.49
VI. Exceptional items	10	(8,170.20)	(27,472.00)
VII. Profit before extraordinary items and tax (V + VI)		2,305.11	(1,702.51)
VIII. Extraordinary Items		-	-
IX. Profit before prior period item and tax (VII + VIII)		2,305.11	(1,702.51)
X. Prior Period Income /(Expense)	11	1,269.79	(2,329.35)
XI. Profit before tax (IX + X)		3,574.90	(4,031.86)
XII. Tax expense			
(1) Current tax		764.96	-
(2) Deferred tax		-	-
(3) MAT credit entitlement		(764.96)	-
XIII. Profit/(Loss) for the period from continuing operations (XI - XII)		3,574.90	(4,031.86)
XIV. Profit /(loss) from discontinuing operations		-	-
XV. Tax Expense of discontinuing operations		-	-
XVI. Profit/(loss) from discontinuing operations (after tax) (XIV-XV)		-	-
XVII. Profit (Loss) for the period (XIII + XVI)		3,574.90	(4,031.86)
XVIII. Earnings per equity share:			
(1) Basic	12	0.44	(0.50)
(2) Diluted	12	0.44	(0.50)
Significant Accounting Policies & Notes to Financial Statements	1 to 41		

The accompanying notes are integral part of the Financial Statements

As per our report of even date

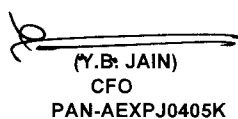
For, APAS & Company
FRN No. 000340C


CA Ankush Golechha
Partner
Membership No. 111980
Place: Raipur (CG)
Date :

For and on behalf of the Board of Directors of
Chhattisgarh State Power Transmission Company Limit


(VIJAY SINGH)
Managing Director
DIN-06528592


(N. BAIJENDRA KUMAR)
Director
DIN-03289526


(Y.B. JAIN)
CFO
PAN-AEXPJ0405K


(NEHA GYANCHANDANI)
Company Secretary
PAN-AZUPG4196N

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
CASH FLOW STATEMENT FOR THE YEAR 2015-16

	Current Year 2015-16 Amount in Rs.		Previous Year 2014-15 Amount in Rs.	in Lacs
Cash flow arising from Operating Activities				
Net Profit before Tax and Exceptional items as per Statement of Profit and Loss:	10,475.32			25,769.49
Add / (Deduct) :				
Depreciation and Amortisation expenses	17,442.46		15,856.57	
Interest Income	(309.54)		(806.59)	
Profit on sale of mutual fund	(69.17)		-	
Interest Expenses	15,671.89	32,735.64	13,852.16	28,902.14
Operating cash profit before working capital changes	43,210.96			54,671.62
Add / (Deduct) :				
Increase / (Decrease) in Short Term Borrowing	(5,356.63)		367.19	
Increase / (Decrease) in Trade Payables	(903.55)		428.64	
Increase / (Decrease) in Other Current Liabilities	1,512.31		(701.66)	
Increase / (Decrease) in Short Term Provisions	2,986.14		1,074.98	
(Increase) / Decrease in Inventories	382.97		(881.77)	
(Increase) / Decrease in Trade Receivable	(2,281.17)		(25,220.89)	
(Increase) / Decrease in Short Term Loans & Advances	7.68		11.94	
(Increase) / Decrease in Other Current Assets	276.08	(3,376.16)	1,553.57	(23,368.01)
Cash generated from operations	39,834.80			31,303.61
Direct Taxes	-			-
Net Cash Flow before Exceptional Items	39,834.80			31,303.61
Add: Exceptional Items	(8,170.20)			(27,472.00)
Cash flow before prior period adjustments	31,664.60			3,831.61
Add: Prior Period Income/(Expense)	1,269.79			(2,329.35)
Cash flow after prior period adjustments	32,934.38			1,502.26
Add / (Deduct) :				
(Increase) / Decrease in Long Term Loans & Advances	18.02		3,020.66	
Increase / (Decrease) in Other Long term Liabilities	1,603.37		(199.42)	
Increase / (Decrease) in Other Long term Provisions	15,187.48		27,401.68	
(Increase) / Decrease in Other Non Current Assets	(1,451.64)	15,357.23	(4,725.69)	25,497.23
Net Cash Inflow/(outflow) in the course of operating activities after exceptional items and after adjustment of Other Non Current Assets & liabilities	48,291.61			26,999.49
Cash flow arising from Investing Activities				
Inflow:				
Surplus on redemption of Mutual fund	69.17			
Interest Income	309.54	378.71	806.59	806.59
Outflow:				
Acquisition of fixed assets	(30,644.35)		(34,357.21)	
Net (Increase) / Decrease in Capital W/P	(37.34)		77.51	
Net (Increase) / Decrease in Short term investment	(6,978.88)		-	
Net (Increase) / Decrease in Fixed Deposits	6,540.88	(31,119.69)	2,051.53	(32,228.17)
Net Cash inflow/ (Outflow) in the course of Investing Activities	(30,740.98)			(31,421.57)
Cash flow arising from Financing Activities				
Inflow :				
Increase / (Decrease) in Other Long term Borrowings	4,055.51		9,924.52	
Increase/(Decrease) in Capital Reserve	-		-	
Increase/(Decrease) in SLDC Development Fund	(763.54)	3,291.96	587.56	10,512.08
Outflow :				
Interest Paid	(15,671.89)			(13,852.16)
Net Cash from Financing Activities	(12,379.92)			(3,340.08)
Net increase in Cash and Cash Equivalents (A+B+C)	5,170.70			(7,762.16)
Cash & Cash Equivalents (Opening)	150.28			7,912.45
Cash & Cash Equivalents (Closing)	5,320.99			150.28

As per our report of even date
For, APAS & Company
FRN No. 000340C

CA Ankush Golechha
Partner
Membership No. 111980
Place: Raipur (CG)
Date :

For and on behalf of the Board of Directors of
Chhattisgarh State Power Transmission Company Limited

(VIJAY SINGH)
Managing Director
DIN-06528592

(N. BAJENDRA KUMAR)
Director
DIN-03289626

(Y.B. JAIN)
CFO
PAN-AEXPJ0405K

(NEHA GYANCHANDANI)
Company Secretary
PAN-AZUPG4196N

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

1. Corporate Information

Chhattisgarh State Power Transmission Company limited (the Company) is a state government company incorporated under the Companies Act, 1956 with the main object of bulk transmission of electricity. The Company is wholly owned subsidiary of Chhattisgarh State Power Holding Company Limited engaged in transmission of power within the state of Chhattisgarh.

2. Significant Accounting Policies

a. Basis of Preparation of Financial Statements

The Company is a Limited Company registered under the Provisions of Companies Act, 1956 and is governed by the Electricity Act, 2003. The provisions of the Electricity Act, 2003 read with the rules made there under prevails wherever the same are inconsistent with the provisions of the Companies Act, 2013 in terms of Section 174 of the Electricity Act, 2003.

The financial statements are prepared under the historical cost convention and on accrual basis and in accordance with the Accounting Standards notified under the relevant provisions of the Companies Act, 2013.

Change in accounting policy

The company has changed its accounting policy regarding accounting of earned leave encashment to retiring employees from cash basis to mercantile system of accounting and accordingly recognized Rs.83.24 Cr upto 31st March'2016 as expense in the statement of profit and loss.

The company has changed its accounting policy regarding accounting of "Rental receipt from contractors and employees, liquidated damages and warranty claims and price escalation payments on works and supply contracts from cash to accrual basis during the current financial year resulting in reduction of current year income to the extent of Rs.76.81 Lacs.

b. Going Concern Concept

Financial statements of the Company are drawn up on the premise that its business will continue indefinitely.

c. Use of Estimates

The preparation of financial statements is in conformity with generally accepted accounting principles requires estimates and assumptions to be made that affect the reported amounts of assets and liabilities on the date of financial statements and the reported amounts of revenues and expenses during the reported period. Differences between actual results and estimates are recognized in the period in which results are known / materialized. Examples of such estimates are estimated useful life of assets, provision for doubtful debts, classification of assets/liabilities as current or non-current etc.

d. Consistency Concept

Uniform accounting policies are applied on the similar basis from year to year. Even the accounting policies followed in respect of areas not specifically covered here in, cases where departure from the prescribed accounting policy is permitted, is followed consistently from year to year.

e. True and fair Presentation

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

Accounts of the Company present a true and fair view of the financial position and results of operations of the Company. True and fair view implies the disclosure of all information necessary for a readers' understanding of the financial position and results of operations of the Company. Additional information in the accounts or by way of notes is given where it is necessary to ensure true and fair presentation.

f. Offsetting of Assets and Liabilities

In the balance sheet of the Company, assets and liabilities are set off against each other only when a legal right of offset exists. Payables to one party are therefore not set off against receivables from the same-party unless the Company has a legal right to offset the two.

g. Events Occurring after the Balance Sheet Date:

All events or transactions occurring after the date of balance sheet and before the date of the auditors report are treated in the following manner:

Two types of subsequent events and transactions require consideration by the Company:

- a. The first type consists of those events that provide additional evidence with respect to the conditions that existed at the date of the balance sheet and affect the estimates necessary for accrual etc in the process of preparing annual accounts. All information that becomes available prior to the finalization of the annual accounts should be used in evaluating the conditions on which the estimates were based. The annual accounts are adjusted for any changes in estimates resulting from the use of such evidence.
- b. The second type consists of events that provide evidence with respect to conditions that did not exist at the balance sheet date but arose subsequent to that date. These events are not adjusted in the accounts however necessary disclosures are provided in the notes annexed.

h. Revenue Recognition:

Mercantile method of accounting is employed unless otherwise specifically stated. However, where the amount is immaterial /negligible and/or establishment of accrual/ determination of amount are not possible, no entries are made for the accrual. Supervision charges received from consumers against deposit work is recognized in profit and loss account only on final capitalization of work and not capitalized.

i. Fixed Assets:

Fixed Assets of the company are recorded in the books of account and disclosed in annual accounts at historical cost. This policy implies that no revaluation of fixed assets is done for adjusting them to replacement cost, current cost etc. All material related cost, labour or contractor charges payable to outsider for work done by them in respect of capital jobs are included in the cost of concerned capital assets.

Land cost comprises of its purchase price, compensation, if any, paid on acquisition of land, legal charges and stamp duties, site preparation cost such as cost of leveling and filling and all incidental expenses incurred on the transfer, development and improvement of such land.

Any expenditure on repairs or rehabilitation of an asset purchased by the company (whether second hand or new) incurred before commissioning of asset or putting the asset in usable condition are treated as a cost of the capital assets.

AKN

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

An expenditure having the effect of extending the useful life of an asset or increasing output or capacity or efficiency of an asset or decreasing operating costs of an asset is 'improvement'. Expenditure on improvement may involve replacement of an existing asset or may not involve replacement of an existing asset. All expenditures on improvements are capitalized.

All capital expenditure is accounted for through capital work-in-progress accounts. On commissioning of the assets, the expenditure is transferred to appropriate fixed assets accounts. Commissioning of an asset is a technical matter, which involves consideration of various factors such as trial, testing to ensure whether the asset is in usable condition etc. Capitalization of assets is therefore done on issue of Asset Commissioning Certificate from the relevant Technical Authority/ management certificate of the Company.

j. Impairment of Assets

Impairment loss is provided to the extent the carrying amount exceeds their recoverable amount. An impairment loss is charged to the profit & loss Account in the year in which an asset is identified as impaired. The impairment loss recognized in prior accounting period is reversed if there has been a change in the estimate of recoverable amount.

k. Investment:

Investments in mutual funds are valued at year end NAV. Other Current investments are carried at the lower of cost or quoted/ fair value computed category wise. Long term investments are stated at cost. Provision for diminution in the value of long term investments is made only if such decline is other than temporary.

l. Contributions, Grants & Capital Subsidies towards Cost of Capital Assets

Amount receivable as consumer's contribution, subsidy or grant towards capital assets are credited to appropriate account set out in chart of Accounts only if the following conditions are satisfied:

- a. The amount is not subject to any conditions to be fulfilled by the Company; or
- b. The conditions attached to the amount have been fulfilled by the Company.

Consumer's contribution, capital subsidies and grants related to non-depreciable assets are credited in capital reserve. However, if a grant related to a non-depreciable asset requires the fulfillment of certain obligations, the grant are credited to income over the same period over which the cost of meeting such obligations is charged to income. Consumers' contributions, capital subsidies and grants related to specific fixed assets are presented in the balance sheet by showing the contribution as a deduction from the gross value of the relevant asset.

m. Expenditure on Project identification Survey and Feasibility Studies:

Expenditure incurred on identification, survey and feasibility studies of a project before the project is considered for sanction or rejection are accumulated in an account provided for the purpose. Later, if the project is rejected, the full amount of expenditure is charged to revenue as infructuous capital expenditure in the year in which the project is rejected. If the project is sanctioned, the expenditure is charged to capital work-in-progress account for that project. Any expenditure incurred on detailed feasibility studies etc. after a project is sanctioned shall also be charged to the capital work-in-progress account for that project. The aggregate of expenditure incurred before and after sanction of a project are allocated over the "tangible" assets acquired /constructed under the project, in the same manner as the revenue expenditure chargeable to capital works are to be allocated.

42

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

n. Depreciation:

The Company has provided depreciation on straight line method to the extent of 90% of the cost of asset following the rates notified by the Chhattisgarh State Electricity Regulatory Commission (CSERC) pursuant to Tariff Regulation'2012.

Depreciation on additions/deletions of assets is provided on pro-rata basis from/up to the period for which the asset is available for use/disposal.

o. Inventories:

Items of inventories are measured at lower of cost or net realizable value after providing for obsolescence, if any. Cost comprises of all cost of purchase, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Weighted average method for valuation of inventories has been followed by the company consistently since inception.

Accounting for all materials transactions are in the same period in which the physical event of receipts and issues etc has taken place. Similarly, liability for all materials received and accepted by the company is created in the month in which the materials are accepted. Shortages/ Excesses found during the course of physical verification or otherwise are transferred under account head namely "Stock excess/ shortage pending investigation" classified under inventories. The cases of such excesses/ shortages are referred to a committee formed for the very purpose, balance under these account heads are transferred to profit and loss account only after final disposal of the case from the said committee, however pending disposal of cases, provision is created against the net shortages.

p. Intangible Assets:

Intangible assets are stated at cost including the expenses related to the development of asset less accumulated amortization.

q. Retirement Benefits:

(i) Short Term Employee Benefits

The Company recognizes the undiscounted amount of short term employee benefits expected to be paid in exchange for services rendered as liability (accrued expense) after deducting any amount already paid.

(ii) Post-employment benefits: Defined contribution/ benefit plans

A separate trust in the name of CSEB Gratuity and Pension Fund Trust has been formed by erstwhile CSEB to mitigate the liability of pension and gratuity of its retiring employees. The trust is recognized under part B of Schedule IV of the Income Tax Act' 1961. After the restructuring of erstwhile board, the successor companies have been contributing their respective share of pension and gratuity liability to the aforesaid trust. Company provides for the share of its deficit in the actual contribution vis-à-vis the stipulated contribution determined on the basis of actuarial valuation in its profit and loss account. However, the detailed actuarial valuation of the present value of defined benefit obligations is made every three years and reviewed and updated to reflect any material transactions and other material changes so that the amounts recognized in financial statements do not differ materially from the amounts that would be determined at the balance sheet date.

(iii) Post-employment benefits: Earned Leave Encashment

The employees of the Company are entitled to compensated absences based on the un availed leave balance as well as other long term benefits. The Company records liability based on actuarial valuation computed under projected unit credit method. The

ASV

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

Company bifurcates the liability for compensated absences into current and non-current liability in the balance sheet based on the expected payment pattern.

r. Borrowing Cost:

Interest and other costs in connection with the borrowing of the funds to the extent related/attributed to the acquisition/construction of qualifying fixed assets are capitalized upto the date when such assets are ready for its intended use and other borrowing costs are charged to Profit & Loss Account.

s. Provisions, Contingent Liabilities and Contingent Assets:

Provisions involving substantial degree of estimation in measurement are recognized when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources. However, as per the adopted accounting policy and considering large number of offices located at various parts of the State, the management has only provided for expenses (Service bills related to repair and maintenance and A&G expenses) for bills/invoices received up to 30th April of the succeeding year but related to period under audit. The methodology will be followed consistently in subsequent years.

Contingent liabilities are not recognized but are disclosed in the notes. Contingent Assets are neither recognized nor disclosed in the financial statements. This accounting practice is in accordance with AS-29 "Provision, Contingent Liabilities and Contingent assets" issued by the Institute of Chartered accountants of India.

t. Foreign Currency Transaction:

All foreign currency transactions are accounted for at the rates prevailing on the dates of the transaction. Foreign currency assets/ liabilities are translated at the year end rates as applicable. Any income or expense on account of exchange rate difference either on settlement or on translation is recognized in the profit or loss account.

u. Prior Period Items and Extra-Ordinary Items

Adjustments arising due to errors or omissions in the financial statements of earlier years are accounted under "Prior Period".

v. Earning per Share

In determining earning per share, the company considers the net profit/ loss after tax. The number of shares used in computing basic and diluted earnings per share is the weighted average number of shares outstanding during the period and equivalent number of shares held under "Share Application Money Pending Allotment" account.

w. Segment Reporting

Identification of segments:

The Company's operating businesses are organized and managed separately according to the nature of services provided, with each segment representing a strategic business unit that offers different services and serves different markets. The analysis of geographical segments is based on the areas in which major operating divisions of the Company operate.

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

Inter segment Transfers:

The Company generally accounts for intersegment sales and transfers as if the sales or transfers were to third parties at current market prices.

Allocation of common costs:

Common allocable costs are allocated to each segment according to the relative contribution of each segment to the total common costs.

Unallocated items:

The Corporate and Other segment includes general corporate income and expense items which are not allocated to any business segment.

x. Provision for Current and Deferred Tax:

Tax expense comprises of current and deferred tax. Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961. Deferred income taxes reflect the impact of current year timing differences between taxable income and accounting income for the year and reversal of timing differences of earlier years.

Deferred tax is measured based on the tax rates and the tax laws enacted or substantively enacted at the balance sheet date. Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred tax assets and deferred tax liabilities relate to the taxes on income levied by same governing taxation laws. Deferred tax assets are recognized only to the extent that there is virtual certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized. In situations where the company has unabsorbed depreciation or carry forward tax losses or disallowances of expenses under Income Tax Act, all deferred tax assets are recognized only if there is virtual certainty supported by convincing evidence that they can be realized against future taxable profits. Further, the company recognizes deferred tax assets only to the extent that it has timing differences the reversal of which will result in sufficient income to absorb the recognized deferred tax liability.

At each balance sheet date the Company re-assesses the unrecognized deferred tax assets and reviews the carrying amounts of deferred tax assets for the purposes of recognizing the same as per recognition principles.

142

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

NOTE 3: SHAREHOLDER'S FUNDS

Note 3.1: SHARE CAPITAL

Particulars	As at 31 March 2016		As at 31 March 2015	
	Number	Amount	Number	Amount
Authorised Shares				
Equity Shares of Rs.10 par value	20000.00	200,000.00	20000.00	200,000.00
Issued, Subscribed & Fully Paid Up				
Equity Shares of Rs.10 each	7556.60	75,566.00	7556.60	75,566.00
Total	7556.60	75,566.00	7556.60	75,566.00

The company is a State Government undertaking and a wholly owned subsidiary of Chhattisgarh State Power Holding Co. Ltd.

The company has only one class of shares referred to as equity shares having a par value of Rs.10/-. Each holder of equity share is entitled for dividend and one vote per share.

In the event of liquidation of the company, the holders of equity shares will be entitled to receive any of the remaining assets of the company, after distribution of all preferential amounts. However, no such preferential amounts exist currently. The distribution will be in proportion to the number of equity shares held by the shareholders

Details of Shares Held by Holding Company

Particulars	Nature of Relationship	As at 31 March 2016	As at 31 March 2015
		Number	Number
Equity Shares			
Chhattisgarh State Power Holding Co. Ltd.	Holding Company	7,556.60	7,556.60
		7,556.60	7,556.60

Reconciliation of the number of Shares Outstanding

Particulars	Equity Shares	
	As at 31 March 2016	As at 31 March 2015
	Number	Number
Shares outstanding at the beginning of the year	7,556.60	7,556.60
Shares Issued during the year	-	-
Shares bought back during the year	-	-
Any other movement (please specify)	-	-
Shares outstanding at the end of the year	7,556.60	7,556.60

Disclosure relating to shareholder holding more than 5% of the equity.

Name of Shareholder	Equity Shares			
	As at 31 March 2016		As at 31 March 2015	
	No. of Shares held	% of Holding	No. of Shares held	% of Holding
Chhattisgarh State Power Holding Company Ltd	7556.60	100	7556.60	100

16/

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

Note 3.2: RESERVES & SURPLUS

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
1. CAPITAL RESERVE		
a. SLDC Development Fund		
Balance as per last financial statements	2,507.87	1,920.31
Add: Direct Receipts in Fund	-	105.06
Add: Transfer related to Previous years	-	199.50
Add: Transferred during the year	-	283.00
Less: Transferred to Income pursuant to Audit Memo by C&AG	(763.54)	-
	1,744.32	2,507.87
b. Capital Reserves		
Balance as per last financial statements	1,149.37	-
Add: Transferred during the year	-	1,149.37
	1,149.37	1,149.37
2. SURPLUS		
Balance as per last financial statements	1,150.94	5,182.80
Add: Profit (Loss) for the year	3,574.90	(4,031.86)
Closing Balance	4,725.84	1,150.94
Total	7,619.53	4,808.18

Note 3.3: SHARE APPLICATION MONEY PENDING ALLOTMENT

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Share Application Money Pending Allotment	5,510.35	5,510.35
Total	5,510.35	5,510.35

a. The Government of Chhattisgarh vide notification no.2020/F-21/13/09/13/2/ED dt.29th October'2010 has notified the opening balance sheet as on 01st January'2009 of CSPTCL (also refer note no.18), wherein, Government has proposed an equity share capital of ₹655.10 cr. Further, it has been stipulated that said equity shall be issued in favour of Chhattisgarh State Power Holding Co. Ltd

b. As per the said notification, figures derived for opening balance sheet are from the unaudited balance sheet of erstwhile CSEB as on 31st December'2008 and are subject to audit by the Comptroller and Auditor General of India. Accordingly, opening balances notified by the government are subject to modifications, if any, arising during the course of statutory audit. Audit of erstwhile CSEB has been finalized by CAG during the month of 17th May'2012, however revision in opening balance sheet is yet to be notified by Government.

c. Accordingly, Company has issued equity to the extent of 600.00 cr at face value of Rs.10 per share to CSPHCL and withheld balance of 55.10 cr. as share application till final notification of opening balance. Since the share application money pertains to 01st January'2009, relevant provision regarding "Issue of share capital",etc under Companies Act'2013 or rules framed therein are not applicable.

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

NOTE 4: NON CURRENT LIABILITIES**Note 4.1: LONG TERM BORROWINGS**

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Secured Loans		
Rupee Term Loan from Power Finance Corporation Limited <i>Refer Note A below for nature of security and terms of repayment</i>	104,855.73	111,649.04
Rupee Term Loan from NABARD <i>Refer Note B below for nature of security and terms of repayment</i>	12,224.70	8,165.58
Rupee Term Loan from REC <i>Refer Note C below for nature of security and terms of repayment</i>	7,313.59	-
Unsecured Loans		
Loans from State Government <i>(The above unsecured loan from Govt of Chhattisgarh is repayable in equated annual installment of Rs.10.45 cr. The applicable ROI is 8.9% per annum.)</i>	-	523.89
Total	124,394.02	120,338.51

A. Against Loan from Power Finance Corporation:**Nature of Security**

Term Loan from Power Finance Corporation amounting to ₹ 1171.67 cr. (PY ₹ 1239.33 cr) (including current maturities) are secured by first charge in favour of the corporation by way of hypothecation on the newly financed assets under the project and part of existing asset.

Terms of Repayment and Rate of Interest

The repayment will be made annually in equal monthly installments together with interest on the outstanding balance commencing after the expiry of moratorium period.

Particulars of Loan	Balance as at Mar'16 (Cr.)	ROI (%)
22103001-Power Evacuation system for 2x250 MW Korba(E) TPS	112.32	11.75-12.50
C2603001-CSPTCL-Loan proposal for 132 KV Patan substation	5.64	11.75-12.25
C2603002-CSPTCL-Loan proposal for 132 KV Magarload substation	4.99	12.25-12.50
C2603003-Construction of 132/33 KV S/S Balod and Associated EHV lines	5.48	12.25-12.50
C2603004-132/33 KV S/S Pandariya & Asso. EHV lines for transmission	7.25	12.25-12.50
C2603005-132/33 KV S/S Mana & Asso. EHV lines for transmission network	7.75	12.25-12.50
C2603007-132/33 KV S/S Rasmada & Asso. EHV Lines for transmission lines	4.82	12.25-12.50
C2603008-Construction of 132/33 KV S/S Bhanupratappur	38.57	11.75-12.50
C2603009-CSPTCL-Loan proposal for Power Evacuation of Korba(W) St.III	474.21	11.75-12.50
C2603010-Power Evacuation System from 2x500 MW Marwa TPP.	331.54	12.25-12.50
C2603011-CSPTCL - 220/132 KV S/S at Saraipali	48.14	12.25-12.50
C2603012-Procurement of RTUS For EHV S/S	2.69	12.25
C2603013-132 KV S/S Kondagaon & Associated EHV lines	4.82	12.25
C2603014-220KV S/S Mungeli & Associated EHV lines	26.70	11.75-12.50
C2603015-S/S Girwani & Associated EHV lines	32.70	11.75-12.50
C2603016-132/33 KV Pratappur Substation and lines	7.15	12.25-12.50
C2603018-Installation of 160 MVA Addl. transformer at various EHV S/S	8.61	12.25
C2603019-Installation of 63/40 MVA Addl. transformer at various S/S	16.65	12.25
C2603020-132/33 KV Sakara substation and lines	4.48	12.25-12.50
C2603021-Jajaiapur substation and lines	10.67	11.75-12.50
C2603022-132/33 S/S Pulgaon, Durg and Associated EHV lines	8.10	11.75-12.50
C2603023-132/33 KV S/S Gandai and Associated EHV lines	8.38	12.25-12.50
Total	1,171.67	

B. Against Loan from NABARD:**Nature of Security**

Term Loan from NABARD amounting to ₹ 129.18 cr (PY ₹ 81.66 cr) are secured by first charge in favour of the corporation by way of hypothecation on the newly financed assets under the project and part of existing asset.

Terms of Repayment and Rate of Interest

The loan is raised for construction of 132/33 KV S/S at Koni,Prathariya, Gariyaband, Baloda Bazar and Sarona and will be repayable in 15 years including moratorium period of 3 year in quarterly installments commencing from May'2016 and at ROI of 11% pa.

C. Against Loan from REC:**Nature of Security**

Term Loan from REC amounting to ₹ 73.13 cr (PY ₹ 0) are secured by first charge in favour of the corporation by way of hypothecation on the newly financed assets under the project and part of existing asset.

Terms of Repayment and Rate of Interest

The repayment will be made annually in equal monthly installments together with interest on the outstanding balance commencing after the expiry of moratorium period.

Particulars of Loan	Balance as at Mar'16 (Cr.)	ROI (%)
132/33 KV - Ravanbhata	46.59	10.75-11.1
Construction of 132/133 KV EHV Substation at Ratanpur	15.20	11.5
Laying of 2nd circuit of existing EHV lines	4.85	11
Installation of additional 40 MVA Power Transformer (Doma, Bagbhara, Tulsi, Magarload)	6.49	10.75
Total	73.14	

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

Note 4.2: OTHER LONG TERM LIABILITIES

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Deposit Works	36,739.47	37,510.36
Chhattisgarh State Power Holding Company Limited (Holding Co.)	33,744.91	31,370.64
Total	70,484.38	68,881.01

Note 4.3: LONG TERM PROVISIONS

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Provision for employee benefits		
Provision for Wage Revision (Interim Relief)	-	405.68
Provision for Pension & Gratuity	67,873.54	58,799.59
Provision for Leave Encashment	6,519.22	-
Total	74,392.76	59,205.28

NOTE 5: CURRENT LIABILITIES

Note 5.1: SHORT TERM BORROWINGS

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Secured		
Loans repayable on demand from Bank		
Cash Credit Limits:		
Bank of Baroda	-	1,930.58
(Against Hypothecation of Inventories and book debts and bears interest @ 10.70% p.a.)		
IDBI Bank	-	2,926.05
(Against Lien on Fixed Deposits and bears interest @ 9.96% p.a.)		
Unsecured		
Loans and advances from related parties		
Chhattisgarh State Power Holding Company Ltd.	-	500.00
(Interest free loan repayable in 10 equal installments commencing from April'15)		
Total	-	5,356.63

Note 5.2: TRADE PAYABLES

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Trade Payables against Stores, O&M Supplies and Services	2,882.87	3,786.42
Total	2,882.87	3,786.42

Regarding disclosure on Micro Small and Medium Enterprises refer note no.32.

AC

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

Note 5.3: OTHER CURRENT LIABILITIES

Particulars	in Lacs	
	Current Year 31.03.2016	Previous Year 31.03.2015
a. Current Maturities of Long Term Debts		
Debentures	335.66	335.66
Loans from State Government	1,568.71	1,044.82
Power Finance Corporation	12,310.92	12,284.00
NABARD	693.30	-
	14,908.60	13,664.49
b. Interest accrued and due on borrowings	448.30	402.31
c. Interest accrued but not due on borrowings	3,018.68	3,113.05
d. Other Payables		
Deposits & Retentions from Contractors & Suppliers	10,525.81	9,750.21
Other Liabilities including Employees Related Liabilities	1,552.67	1,041.28
Inter Company Payable Account		
Chhattisgarh State Power Distribution Company Limited	2,144.64	1,052.69
Chhattisgarh State Power Holding Company Limited	-	2,062.38
	14,223.12	13,906.55
Total	32,598.70	31,086.40

Note 5.4: SHORT TERM PROVISIONS

Particulars	in Lacs	
	Current Year 31.03.2016	Previous Year 31.03.2015
Provision for employee benefits		
Provision for DA Arrears	100.65	93.57
Provision for Wage Revision (Interim Relief)	787.14	608.53
Provision for Earned Leave Encashment	1,436.45	-
Contribution towards Pension and Gratuity Liability of Retired Employees	5,037.00	3,673.00
Total	7,361.24	4,375.09

ACV

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

NOTE 6: NON CURRENT ASSETS

Note 6.1: FIXED ASSETS

Note 6.1: Tangible Assets

In Laos

Particular	Gross Block		Accumulated Depreciation		NET BLOCK	
	Balance as at 31st April 2016	Balance as at 31st March 2016	Depreciation charge for the year	Deletions/ Transfer	Balance as at 31st March 2016	Net Block at 31st March 2016
Tangible Assets (Under Lease)						
Leasehold Land	887.56	887.56	29.64		181.77	735.43
Tangible Assets						
Land	33.17	33.17	-		-	33.17
Factory Buildings	2,412.54	2,546.82	80.97		783.91	1,762.92
Office Buildings	1,174.19	1,215.95	39.27		264.50	951.45
Residential & Other Buildings	645.67	645.67	21.57		284.98	360.68
Hydraulic Works	49.91	49.91	2.00		29.59	20.32
Roads & Others	404.20	467.76	14.17		56.58	409.17
Plant, Machinery & Equipments	160,801.62	175,083.41	8,249.28		51,612.56	123,470.85
Lines & Cable Networks	168,807.05	184,905.49	8,975.71		52,000.49	132,905.01
Furniture and Fixtures	227.91	230.60	2.42		191.72	38.88
Office Equipments	116.88	124.03	5.33		92.72	31.31
Vehicles	113.04	113.04	0.00		102.93	10.12
Others						
Computer	622.99	637.66	22.09		552.22	85.44
Total (i)	336,296.72	366,947.07	17,442.46	-	106,155.98	260,785.10
Previous Year (i)	301,939.51	336,296.72	15,823.30	33.27	88,713.51	247,583.21

Note 6.2: Capital Work in Progress

Particulars	Balance as at 31st March 2016		In Laos	
	Balance as at 31st March 2016	Balance as at 31st March 2016		
Capital Work In Progress	56,584.60	56,547.26		
Total	56,584.60	56,547.26		
Previous Year	56,547.26	56,624.78		

Handwritten signature/initials

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

Note 6.3: DEFERRED TAXES

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Deferred Tax Assets:		
Disallowances u/s 40a of the Income Tax Act, 1961	5.25	104.82
Disallowances u/s 40 A (7) of the Income Tax Act, 1961	5,013.75	17,392.78
Disallowances u/s 37 of the Income Tax Act, 1961	3.20	96.74
Unabsorbed Depreciation under Income Tax Act	-	7,608.74
Carry Forward Business Loss Under Income Tax Act	6,840.92	8,924.08
	11,863.12	34,127.16
Deferred Tax Liabilities		
Depreciation	3,876.87	23,526.89
However, deferred tax asset recognized only to the extent of deferred tax liability pursuant to accounting policy disclosed under note no 37 of the Financial Statement	3,876.87	23,526.89
Net Deferred Tax Asset	-	-

Note 6.4: LONG TERM LOANS & ADVANCES

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Unsecured, Considered Good		
Loans and Advances against Capital Works	233.79	248.75
Loans and Advances to Employees	9.61	12.66
Less: Provision for doubtful advances	-	-
Total	243.39	261.41

Note 6.5: OTHER NON-CURRENT ASSETS

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Unsecured, Considered Good		
Deposits With Government & Others	323.13	323.13
Claim Receivable from Government of Chhattisgarh	4,154.57	4,154.57
Advance Income Tax including TDS (net of provision)	28,736.06	28,049.37
MAT credit entitlement	764.96	-
Total	33,978.72	32,527.07

Handwritten signature

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

NOTE 7: CURRENT ASSETS

NOTE 7.1: CURRENT INVESTMENT

Particulars	in Lacs	
	Current Year 31.03.2016	Previous Year 31.03.2015
Investment in Mutual Funds	6,978.88	-
	6,978.88	-
Aggregate Value of Quoted Investments	6,962.01	-
Aggregate Market Value of Quoted Investments	6,978.88	-
Aggregate provision for diminution in value of investments	-	-

NOTE 7.2: INVENTORIES

Particulars	in Lacs	
	Current Year 31.03.2016	Previous Year 31.03.2015
Stores & Spares	4,480.51	4,838.74
Scrap & Unserviceable Material	27.38	42.72
(Valued at purchase cost or net realizable value whichever is lower)		
Add: Material Shortage/(Excess) pending investigation	212.35	212.35
Less: Provision for Material Shortage pending investigation	294.00	284.60
Refer Note No. 33		
Total	4,426.23	4,809.20

NOTE 7.3: TRADE RECEIVABLES

Particulars	in Lacs	
	Current Year 31.03.2016	Previous Year 31.03.2015
Trade receivables outstanding for a period less than six months		
Unsecured, considered good unless stated otherwise		
Unsecured, considered good	32,289.25	30,008.09
Unsecured, considered doubtful	-	-
Trade receivables outstanding for a period exceeding six months		
Unsecured, considered doubtful	-	-
Less: Provision for doubtful debts	-	-
Total	32,289.25	30,008.09

16/2

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

Note 7.4: CASH & BANK BALANCES

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Cash and cash equivalents		
a. Balances with Banks		
Balances with banks in Current Accounts	5,108.52	149.42
Deposits with Original Maturity of less than three months #	-	-
b. Cash in hand		
a. Cash in Imprest	0.98	0.86
b. Fund/ Cash in transit	211.48	-
Total	5,320.99	150.28
a. Other Bank Balances		
Deposits with Original Maturity of more than three months but less than twelve months#	7.59	6,548.47
	7.59	6,548.47
Total	5,328.58	6,698.76

#The above deposit includes deposits pledged against Overdraft facilities of which detail are as follows:

Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Against Overdraft Facilities	-	6,548.47
Total	-	6,548.47

Note 7.5: SHORT TERM LOANS & ADVANCES

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Unsecured, Considered Good Others		
Loans & Advances To Employees	105.40	113.81
Others	16.51	15.78
	121.91	129.59
Less: Provision for doubtful loans and advances	-	-
Total	121.91	129.59

Note 7.6: OTHER CURRENT ASSETS

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Interest accrued but not due on Fixed Deposits	-	292.24
Other Current Assets	34.83	18.67
Inter Company Receivable Account (Fellow Subsidiary)		
Chhattisgarh State Power Generation Company Ltd.	38.36	38.36
Total	73.19	349.26

Handwritten signature

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

NOTE 8: INCOME

Note 8.1: REVENUE FROM OPERATIONS

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Sales of Services		
Transmission Charges	73,954.67	72,423.00
Income from State Load Dispatch Centre	1,225.74	1,396.36
Total Sales	75,180.40	73,819.36
Less: Transfer to SLDC Fund pursuant to CSERC Regulations	-	283.00
Net Sales	75,180.40	73,536.36
Other Operating Revenues		
Other Income Related to SLDC	107.96	-
Delay Payment Surcharge	3,463.87	2,713.00
Refer Note No.2 (a)	3,571.83	2,713.00
Total	78,752.24	76,249.36

Note 8.2: OTHER INCOME

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Interest Income		
Interest on FDR	309.54	806.59
Interest on Advance to Contractors & Suppliers	10.47	83.29
Interest on Staff Loans & Advances	8.80	13.37
	328.80	903.25
Rental Income	28.73	179.43
Net Income from Sale of Scrap	124.92	83.60
Other Miscellaneous Income	780.34	1,095.05
Other Recoveries from Contractors/ Suppliers	4.83	78.95
Surplus on redemption of Mutual fund	69.17	-
Total	1,336.80	2,340.27

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

Note 9.1: EMPLOYEE BENEFIT EXPENSES

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Salaries and incentives:		
Salary & Wages	16,444.03	14,467.06
Other Staff Costs	221.12	144.92
Earned Leave Encashment to Retired Employees	154.03	86.44
Wage Revision (Interim Relief)	468.25	1,014.21
Gratuity & Pension	14,141.00	3,148.00
Contribution to Provident Fund & Other Funds	264.01	269.22
Staff Welfare Expenses	131.23	167.54
	31,823.67	19,297.39
Less: Employee Cost Capitalized	2,228.80	1,241.36
Total	29,594.87	18,056.03

Note 9.2: FINANCE COSTS

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Interest expense:		
Interest on State Government Loan	139.62	206.34
Interest on Debentures	45.99	45.99
Interest on PFC Loan	14,373.38	14,506.45
Interest on Nabard Loan	1,306.00	669.84
Interest on REC Loan	385.18	-
Interest on Working Capital Loan	379.40	253.89
Bank Charges	1.01	0.91
	16,630.56	15,683.41
Less: Interest & Finance Charges Capitalized	578.27	1,576.45
Total	16,052.30	14,106.96

AGL
11/6/15

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

Note 9.3: OTHER EXPENSES

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Rent	1.20	1.20
Rates & Taxes	520.55	416.83
Insurance	0.31	0.99
<u>Repairing & Maintenance:</u>		
Plant & Machinery	2,562.74	1,662.54
Building & Civil Works	453.11	383.67
Others	52.37	52.77
Electricity Charges (Office & Other Consumption)	1,172.21	653.38
Service Contract including Legal & Professional Charges	278.16	279.15
Vehicle Running, Hiring and Maintenance	455.89	414.87
A & G Expenses of CSPHCL	401.25	392.05
Provision for Shortages in Inventory	9.40	72.25
Other Miscellaneous Expenses	871.00	667.53
Auditor's Remuneration		
Statutory Audit Fees	4.64	3.88
Tax Audit Fees	0.70	0.58
	6,783.53	5,001.70
Less: Administration & Other Expenses Capitalized	259.45	167.85
Total	6,524.09	4,833.85

Note 10 : Exceptional Item

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year
Expense:		
Provision against deficit in Gratuity & Pension liability upto 31st March'2015	-	27,472.00
Earned Leave Encashment (Based on actuarial valuation as on 31st March'15)	8,170.20	-
Total	(8,170.20)	(27,472.00)

Note 11 : Prior Period Income /(Expenses)

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Income:		
Other Income related to Previous Year	1,281.52	98.34
Excess transfer to SLDC development fund during FY 12-13	-	50.50
	1,281.52	148.84
Expenses:		
Depreciation	-	33.27
Employee Costs	11.73	41.55
Electricity Charges (Office & Other Consumption)	-	1,843.16
Other Charges including shortfall in transfer to SLDC development fund for FY 13-14	-	560.22
	11.73	2,478.19
Net Prior Period Income/(Expense)	1,269.79	(2,329.35)

Handwritten signature/initials

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

Note 12: EARNINGS PER SHARE

	in Lacs	
Particulars	Current Year 31.03.2016	Previous Year 31.03.2015
Net Profit/(Loss) as per Profit & Loss Account available for Equity Shareholders	3,575	(4,032)
Weighted Average number of Ordinary Share Outstanding	755,659,956	755,659,956
Add: Weighted Average number of Potential Equity shares on account of Share Application Money	55,103,500	55,103,500
Cumulative Weighted Average number of Ordinary Share Outstanding for Basic EPS		
1. For Basic Earnings per Share of `10 each	810,763,456	810,763,456
2. For Diluted Earnings per Share of `10 each	810,763,456	810,763,456
Earnings per Share		
Basic	0.44	(0.50)
Diluted	0.44	(0.50)

NCV

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

13. Contingent liability not provided in the profit and loss account are as follows:

Contingent Liabilities arising due to Reorganization of MPEB into MPSEB and CSEB

- i. On bifurcation of erstwhile state of Madhya Pradesh, MPEB had sustained tax loss of ` 1,422.46 Cr and ` 993.65 Cr in FY 1999-2000 and FY 2000-01 respectively, aggregating to ` 2,416.11 Cr. As per section 65 of Madhya Pradesh Reorganization Act (MPRA), the Central Government has been empowered to make rules for bifurcation of these tax losses of MPEB between MPSEB and CSEB. However, no such rules have been made by the Central Government so far.
- ii. In absence of such rules, for the purpose of this computation, CSEB has claimed its share of ` 554.98 Cr in the brought forward tax losses of MPEB in power consumption ratio of 77.03:22.97 (MPSEB:CSEB), as laid down by the Central Government in its Notification dated November 4th, 2004 for allocation of current assets and liabilities of MPEB. Board's tax liabilities may vary based on the outcome of Rules to be issued by Central Government u/s 65 of MPRA 2000. Accordingly, any liability arising on non-framing of said rules may have an adverse financial implication on the successor companies of erstwhile CSEB.
- iii. After the re-organization of the erstwhile MPEB and subsequent formation of successor boards i.e. MPSEB and CSEB, the matter regarding apportionment of pension and gratuity liabilities between the two boards has not been settled so far. The pension and gratuity liabilities were to be apportioned between MPSEB and CSEB in accordance with Schedule - VI of the M.P. Reorganization act - 2000 and settled on yearly basis. In a meeting convened by Ministry of power, Government of India on 22.12.2008 at New Delhi, it was mutually agreed between MPSEB and CSEB that the pension liability shall be settled between MPSEB and CSEB under one time settlement. The actuary firm, M/s Thanawala Consultancy Services was appointed on mutual consent of MPSEB and CSPHCL for carrying out actuarial valuation for the purpose of calculating the one time settlement amount. The firm had submitted its draft report. However certain discrepancies were observed in the data furnished by MPSEB which were likely to impact the settlement amount to a considerable extent. This was brought to the notice of actuary firm and MPSEB and it was requested to verify and furnish the corrected data. MPSEB has not made available the correct data. As such the liability in this regard cannot be ascertained at present. However, total liability of CSEB on this account shall devolve on successor companies, i.e. CSPGCL, CSPTCL and CSPDCL.
- iv. Erstwhile MPEB has filed Income Tax Return for FY 1999-2000 and 2000-01 beyond the due date as prescribed in the Income Tax Act. The MPSEB had filed application for condonation of delay before CBDT. Accordingly the delay in filing of return for AY 2000-01 has been condoned by CBDT, whereas no relief had been granted for AY 1999-2000. CSEB has also moved application for condonation of delay of return filed by MPSEB for these years and CBDT has taken same view in the application of MPSEB. CSPHCL has filed a writ petition against order of CBDT before Hon'ble High Court of Bilaspur, any adverse outcome of the case will have financial implication on the successor companies of erstwhile CSEB.

202

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

- v. The demand has been raised against Board by Income Tax department after income assessment of AY 2003-04 & onwards. The Board has filed appeal against order and cases are pending before various authorities. The liability may be arising based on outcome of the case. The year wise gross disputed demand and tax paid against such liabilities are as under :-

Sl. No.	Assessment Year	Gross Tax Liability demanded in Crores	Unpaid Tax Liability in Crores	Authority before which case is pending
1	2003-04	277.38	144.81	Pending before Hon'ble High Court of Chhattisgarh & Appellate Tribunal, Mumbai
2	2006-07	373.36	246.60	Income Tax Appellate Tribunal (ITAT), Mumbai has passed order in favour of CSEB. However, jurisdictional Assessing Officer has wrongly interpreted the above factual and legal position and also the orders of CIT (Appeal) and ITAT, and has assessed the income at ` 840.75 Crs & served a demand notice of ` 269.60 crore in the matter. The appeal filed against above demand notice before CIT (Appeal) has been dismissed. The matter is pending before Appellate Tribunal, Mumbai
3	2007-08	168.49	-	The matter is pending before CIT (A) / ITAT.
4	2008-09	92.19	-	
5	2009-10	266.49	-	

Any adverse outcome in the Income Tax cases referred above will have an adverse financial implication on the successor companies i.e. CSPGCL, CSPDCL and CSPTCL of erstwhile CSEB.

- vi. CSPTCL has filed appeal before Custom, Excise and Service Tax Appellate Tribunal against the following orders of Commissioner (Appeal) Central Excise confirming the demand of excise duty on materials fabricated in fabrication workshop of CSPTCL. In Appeal, CSPTCL has claimed for following CENVAT credits:

Sl. No.	Date of order of commissioner (Appeal)	Amt in crores of ED & Cess in order	Amt in crores of CENVAT claimed by CSPTCL
1	E/1116/2010Ex(DBO)IA No.13/RPR-II/2010 dtd. 18.02.2010	1.28	1.48
2	E/1117/2010EX(DB)(OIA14/RPR-II/2010 dtd. 18.02.2010)	8.82	8.57
3	E/1118/2010EX(DB)(OIA 15/RPR-II/2010 dtd. 18.02.2010)	1.17	0.72
4	E/281/2010EX(DB)(OIA 49/RPR-II/2010	0.46	0.37

AGL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
Notes to financial statements for the year ended 31st March, 2016

	dtd.30.11.2010)		
5.	E/282/2010EX(DB)(OIA 50/RPR-II/2010 dtd 30.11.2010)	0.21	0.23
6.	E/380/2010EX(DB) (OIA 35/RPR-II/2010 dtd 19.04.2011)	0.44	0.36
7.	E/58719/2013EX(DB) dtd. 30.04.2013	0.45	Nil
8.	E/58720/2013EX(DB) dtd. 30.04.2013	0.90	Nil
9.	E/58721/2013EX(DB) dtd. 30.04.2013	0.92	Nil
10.	E/58722/2013EX(DB) dtd. 30.04.2013	0.91	Nil

14. The company through the online system of Income Tax Department has retrieved that an amount of ` 27.39 Lacs is outstanding against TDS liability (Short Deduction/ Short Payment) and corresponding interest of ` 12.79 Lacs against delay in short deduction/ short payment and the late filing fees including interest amounting to ` 4.41 Lacs. The company is in process of obtaining necessary information of such distinguished cases from its decentralized office and Income Tax Department and liability will be provided only after due appraisal on cases to case basis.
15. The Deputy Commissioner, Central Excise Division –II Bhilai, vide order no. 13/2006 dtd. 11.10.2006 have rejected the CSPTCL's claim for refund of excise duty of ` 2,78,57,023/- on the ground of unjust enrichment. Accordingly, CSPTCL has filed an appeal for the refund of ` 2,78,57,023/- . CESTAT has passed an order for the refund of excise duty on 25.02.2015. **Further status in this case is still awaited.**
16. Cases have been filed against CSPTCL by various power generators on account of dispute arising due to levy of UI charges with regard to `scheduling of power under short term open access by these generators/sellers which in the opinion of the company amounts to embedded generation in state's electricity supply system. The matter is pending before various forum's of which brief detail are provided in table below:

S.No.	Petitioner Name	Subject Matter	Petition No.	Amount involved (` in Cr.)	Forum
1	BALCO	UI	134/MP/2011 (Combined with petition no.124/RC/2015 into new petition no.51/MP/2016)	11.88	CERC, New Delhi
2	NSPCL	UI	53/MP/2012 & 462/MP/2012	1.02	CERC, New Delhi
3	Monnet	UI	563/MP/2014	3.59	CERC, New Delhi
4	BALCO	TC	2067/2014	1.93	Supreme Court of India
5	ARASMETA	UI	008/SM/2016	1.75	Electricity Appellate Tribunal
6	BALCO	UI	124/RC/2015 (Combined with	3.15	Review petition pending before Appellate Tribunal, New Delhi

ALV

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

			petition no.134/MP/2011 into new petition no.51/MP/2016)		
9	CERC Suo- Moto		008/SM/2015	.01	

17. Details of other miscellaneous cases filed against the company are provided in table below:

S.No.	Particulars of Cases	Amount in Rs
1	M/s Agrawal salt co., Bikaner vs CSPTCL pending before High Court at Jodhpur, Rajasthan, since CSPTCL has forfeited Security deposit in lieu of non compliance of terms mentioned in purchase order by petitioner, against which case have been filed against CSPTCL.	3,57,765/-
2	M/s AV Forgings, Mohali Punjab Vs CE (Trans) & GM (Finance) CSPTCL, Raipur pending before Industrial facilitation council, Punjab since CSPTCL has forfeited Security deposit in lieu of non compliance of terms mentioned in purchase order by petitioner, against which case have been filed against CSPTCL.	4,48,110/-
3	Writ Petition no.2865/2010 filed by CSPTCL against excess property tax demand by Municipal Corporation, Jagdalpur vide order no. 3039 & 3040 dt. 15.12.2009	22,44,522/-
4	W/C case no.42/Fatal of 2014, Compensation due to death of Late Sanju Singh -pending before Court of the Commissioner for workmen's compensation, Labor Court No.01, Jabalpur	10,08,000/-
5	Phoolchand Chandra v/s CSEB, Tifra, Bilaspur WP (C) No.45/2015 for compensation against Land, tree and crops.	1,36,981/-
6	Niranjan Singh v/s EE, EHT construction division	3,78,119/-
7	Case No.96/PGA/2013, Gratuity payment to Radheshayam Yadav under The Payment on Gratuity Act, 1972.	20,359/-
8	Shri A K Ankeya, case pending before Labour Court, Bilaspur for re-instatement of employment.	No Financial Impact
9	Division of pension amount between two wives of Late Kedar Suryavanshi pending before Civil Court, Bilaspur	No Financial Impact
10	Case of successor of Late Mrs. Paraskuwar Bai, pending before Civil Court, Korba	No Financial Impact
11	Shri Gayadas Bald S/o Late Dukalu Das, for Job to dependent for private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
12	Shri Suman Lal, S/o Late Aghori Lal for Job to dependent for private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
13	Shri Rajesh Kumar Beebe, S/o Late Suresh Kumar Beebe for Job to dependent for Private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
14	Shri Halder Prasad Pandey, for Job to dependent for Private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact

AL2

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

15	Shri Vishnuram Dewangan, for Job to dependent for Private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
16	Shri Ram Kumar Pandey, Retired Employee, Salary payment for unauthorise absence, pending before Chhattisgarh High Court, Bilaspur.	No Financial Impact
17	Case no. 2323/2012, Chhotelal vs. CSPTCL, regarding Death/Retirement Claim of his elder brother Late Motiram Nishad, pending before Chhattisgarh High Court, Bilaspur.	No Financial Impact
18	Case no. 1114/2015, Praveen Kumar Thakur vs. CSPTCL, Stay by HC order dt. 06.01.2016.	No Financial Impact
19	Case no. 3033/94, MPEB vs. MS Rijvi, regarding leave for technical employees similar to those of ministerial staff.	No Financial Impact
20	Case no.236/2013, CSEB vs. Smt. Meena Sharma, regarding more than one successor.	No Financial Impact
21	Case no. 6793/2014, CSEB vs. Maniram Taram, CSEB Balod, to stop recovery of electricity bill.	No Financial Impact
22	Case no. 60A/2015, CSEB vs. Jeluram Uikey being guarantor in respect of bank loan, to stop recovery of bank loan from salary of the employee.	No Financial Impact
23	Case no. 128/1755 Shashi Kiran Gaurha(Alias Harishankar Gaurha) vs CSPTCL regarding case of successor of late Chandrashekhar Gaurha, pending in forum of Civil Court Korba.	No Financial Impact

18. Details of other miscellaneous cases filed by the company are provided in table below:

S.No	Particulars	Amount
1	Case no. 58A/06, CSEB Vs. Shubhash Dhuppad regarding illegal possession of land.	No financial impact
2	Case no. 1443/04 CSEB Vs. Ashish Roy (Industrial court civil appeal no. 209/MPIR/A-11/2000)	No financial impact
3	Recovery from contractor Johrimal Agrawal for non execution of contract to construct residential houses. District court has awarded decree in favour of the company but recovery is pending due to non-availability of contractor's address.	6,84,112.68/-
4	CSEB vs. Vinod Kumar, Motor accident claim	14,996/-
5	CSEB vs. Baldau Prasad, Motor accident claim	12,660/-
6	Case no. 1029/2010 CSEB Vs. Jindal Electricity Ltd. Dishonor of cheque (Cheque no 977591 dated 16.06.2010)	40,00,000/-

A52

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

7	Case no. 359/2011 CSEB Vs. Jindal Electricity Generation Ltd. Dishonor of cheque (Cheque no 977592 dated 30.06.2010)	40,00,000/-
---	--	-------------

19. Restructuring of Chhattisgarh State Electricity Board:

In exercise of the powers conferred by Section 131 read with sub-section (1) and (2) of Section 133 of the Electricity Act, 2003 (Central Act 36 of 2003), State Government (means the Government of Chhattisgarh) vide notification no. F-21/13/2009/13/2 dt.31.03.2010 notified the *Chhattisgarh State Electricity Board Transfer Scheme Rules, 2010* (hereinafter referred to as 'transfer scheme rules') in regard to the transfer of properties, undertakings, interests, rights, obligations, liabilities, personnel and proceedings from Chhattisgarh State Electricity Board (hereinafter referred to as Board) to its Successor Companies viz., Chhattisgarh State Power Generation Company Ltd. (CSPGCL), Chhattisgarh State Power Distribution Company Ltd (CSPDCL), Chhattisgarh State Power Transmission Company Limited (CSPTCL), Chhattisgarh State Power Trading Company Limited (CSPTCL) and Chhattisgarh State Power Holding Company Limited (CSPHCL).

Under rule (3) (ae) of the transfer scheme rules "Transmission Company" or "CSPTCL" means the Chhattisgarh State Power Transmission Company Limited, a company incorporated under the Companies Act, 1956 with the main object of undertaking the transmission of electricity in the State of Chhattisgarh and to function as State Transmission Utility and perform SLDC functions as per the provisions of the Act.

20. Opening Balances transferred pursuant to transfer scheme:

The Government of Chhattisgarh vide notification no.2020/F-21/13/09/13/2/ED dt.29th October'2010 has notified the opening balance sheet as on 01st January'2009 of CSPTCL of which detail is an under:

Sl. No.	Particulars	Rs.In crores.
ASSETS		
1	Fixed Assets	892.82
2	Less: Depreciation	236.41
3	Net Assets	656.41
4	CWIP	373.03
5	Investment	14.31
6	Stock	8.54
7	Cash & Bank	0.19
8	Inter company Receivable/Payable	(10.56)
9	Loans & Advance	128.54
10	Sundry Receivable	1.28
11	Other Current Liabilities	(173.59)
12	Subsidy Receivable from Government	41.54
	Total Assets	1,039.69
LIABILITIES		
1	Surplus + Equity Adjustment	625.51
2	Reserve and Reserve Funds	29.60
3	Sub Total: Shareholder Equity	655.11
4	Total Funds from State Gov.	92.44
5	Payment Due on Capital Liabilities	56.34

AKL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

6	Capital Liabilities	235.80
	Total Liabilities (C to F)	1,039.69

- i. As per the said notification, figures derived for opening balance sheet are from the unaudited balance sheet of erstwhile CSEB as on 31st December'2008 and are subject to audit by the Comptroller and Auditor General of India. As informed by CSPHCL, audit of erstwhile CSEB upto 31st Dec'08 has been completed by CAG during the month of May'2012, however revised opening balance are yet to be notified by the state government.

21. Provisional allocation of Personnel pursuant to Transfer Scheme:

- i. Under rule 8 (b) of the transfer scheme rule, the Personnel of the erstwhile Board shall stand assigned to the services of the Generation Company, Distribution Company, Transmission Company, Holding Company and Trading Company as the case may be on the appointed date, on as is where is basis, namely, that they will continue to serve in the place where they are working on the Appointed date, till further orders of the State Government.
- ii. The Personnel transferred to the Transferees, shall be deemed to have entered into an agreement with the Transferee concerned to repay loans, advances and other sums due or otherwise perform obligations undertaken by them to the erstwhile Board which remain outstanding as on the Appointed Date, on the same terms and conditions as contained in the arrangement with the erstwhile Board.

22. Final Absorption of Personnel in Transferee Company

- i. As per provision of Transfer Scheme Rule 2010, the State Government shall, in consultation with the Successor Companies, finalize the transfer to and permanent absorption of the Personnel in a Transferee taking into account the suitability, ability and experience of the personnel, number and nature of the vacancies and other relevant factors and issue appropriate orders, as it may think fit, for such permanent absorption.
- ii. Accordingly the State Government has constituted a Grievance Committee to receive representations and submit recommendations on transfer and absorption of Personnel to the Successor Companies. The final report of the Grievance Committee is still awaited.

23. Employees Retirement Benefit

In accordance with the policy mentioned in point no. q (ii) of the significant accounting policy above, the company has contributed their share of pension and gratuity liability to the extent allowed by CSERC in its tariff order which amounts to ` 36.73 crores. The company has made a provision for earned leave encashment on the basis of actuarial valuation based on the data for 31st March'2015 in its profit and loss account.

In accordance with the policy mentioned in point no. q (iii) of the significant accounting policy above, the company has provided for earned leave amounting to Rs. 81.70 Cr. in its statement of profit and loss as per the actuarial valuation made upto 31st March,2015. Further, the company has made a provision of Rs.1.54 Cr for the financial year 2015-16 on the basis of earned leave accrued during the year for each employee.



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

24. The Company is in the process of ascertaining the estimated amounts due and remaining to be executed on capital contracts for the financial year 2015-16.
25. Carrying amount at which the fixed asset is recognized in the balance sheet after deducting accumulated depreciation (amortization) is generally less than the recoverable amount of the asset hence no provision for impairment of assets has been made.
26. Expenditures/Earnings in foreign currency:

Particulars	2015-16	2014-15
Equivalent INR of Capital Expenditure in USD (\$)	Nil	Nil

27. Details of Electricity transmitted in MUs and Rs in crores:

Energy Transmitted	FY 2015-16		FY 2014-15	
	In MU	Rs in cr	In MU	Rs in cr
For CSPDCL & Other Power Utilities (i.e. energy output from CSPTCL's system)	22,946.43	739.55	20,666.46	724.23
SLDC's revenue	-	12.26	-	13.96
Total		751.81	20,666.46	738.19

28. Managerial Remuneration:

Details	2015-16 (₹)	2014-15 (₹)
Salary & Allowances	35,91,887	24,46,526
Other Benefits	38,250	44,366
Retirement Benefits	30,56,325	-
Total	66,86,462	24,90,892

29. Balance Sheet, Statement of Profit & Loss Account and Cash Flow statement read together with the notes to the financial statement thereon, are drawn up so as to disclose the information required under section 133 of the Companies Act, 2013, as well as give a true and fair view of the statement of affairs of the Company as at the end of the year and results of the Company for the year under review.
30. Being a State Government Company, the company has not entered into any transaction with any company that are covered under section 186 of the Companies Act'2013.
31. Balances of State Government Loan, Debentures and Liability against Deposit Works are subject to confirmation and reconciliation.
32. In the absence of necessary schedules of suppliers and contractors during the period, relevant disclosures of Micro, Small & Medium Enterprises covered under Micro, Small & Medium Enterprises Act, 2006 could not be compiled and disclosed.

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**Notes to financial statements for the year ended 31st March, 2016**

33. Inventories (refer Note 7.2) Includes shortage of 9.40 Lakhs, identified during the course of internal audit; the shortage has been adequately provided in the current year profit and loss.
34. CSERC carries out true up exercise of accounts of all successor companies including SLDC post their statutory audit. CSERC vide its Tariff order dated 30th April, 2016 has determined net surplus in the hands of CSPTCL and SLDC (including carrying cost) at Rs. 31.35 crs and 0.13 crs post true up for financial year 2014-15.

CSPTCL had filed a review petition against tariff order dated 23rd May, 2015 wherein the regulatory authority i.e CSERC had accepted an inadvertent arithmetic error in the computation of O&M expenses and incentive thereof. Further, CSERC had also observed an inadvertent omission regarding request made by CSPTCL on the revised calculation of approved capital structuring vide tariff order dated 12th July, 2013. Accordingly, CSERC had re-determined net surplus at Rs. 56.59 cr instead of Rs. 83.82 cr as calculated vide tariff order dated 23rd May, 2015. CSERC had also allowed carrying cost to the extent of Rs. 3.76 cr against the said variation resulting into an aggregate adjustment of Rs. 30.99 crs vide its tariff order dated 30th April, 2016.

The net adjustment of Rs. 0.36 cr (Rs. 31.35 crs i.e. surplus against true up for F.Y. 2014-15 and Rs. 30.99 crs i.e. net adjustment against review petition) has been allowed to be adjusted against billing to be undertaken by CSPTCL during F.Y. 2016-17. Accordingly, no adjustment has been made in the current year accounts.

35. The current assets, loans and advances are good and recoverable and are approximately of the values, if realized in the ordinary courses of business unless and to the extent stated otherwise in the Accounts. Subject to the notes regarding depreciation, other notes and the method of accounting followed by the Company, provision for all known liabilities is adequate and not in excess of amount reasonably necessary. There are no contingent liabilities except those stated in the notes. Further the company has made provisions, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts in its financial statements.
36. In view of paragraph 9 of AS-18, no disclosure is required as regards related party relationships with other state controlled enterprises and transaction with such enterprises. Other disclosures as required by AS-18 are as under:

Remuneration (including retirement benefits) paid to directors including Managing Director:

Name of Related Party	Nature of relationship	2015-16 (In Rs)	2014-15 (In Rs)
Shri Vijay Singh	Managing Director/ Key Management Person	66,86,462/-	24,90,892

37. In compliance of accounting standard relating to "Accounting for Taxes on Income" (AS-22) issued by the Institute of Chartered Accountants of India and pursuant to accounting policy mentioned in note no. 2 (x), in the absence of virtual certainty, the company has recognized deferred tax asset arising out of timing differences on account of unabsorbed depreciation, carry forward losses, and disallowances under the Income Tax Act only to the extent of deferred tax liability arising during the year. Component wise details is being provided under Note no. 6.3.
38. The company has fully disclosed the impact of pending litigations on its financial position in its financial statements. Further, the company is not required to transfer any amount to the Investor Education and Protection Fund as required under Companies Act 2013.

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

39. The company has not formed CSR committee which otherwise is mandatory under section 135 of The Companies Act'2013, since, there is no independent director appointed in Board upto 31st March'2016, however, management is in process of taking necessary measures to resolve the above deficiency. Further there is no woman director in the company's board which otherwise is mandatory pursuant to section 149(1) read with Rule-3 of Companies (Appointment and qualification of Directors) Rules, 2014.
40. The company recognizes revenue based on the ARR as approved by CSERC vide its tariff orders. The company, as per its prevailing practice followed presently and in earlier years, has accounted revised tariff from the month, succeeding the month, in which new tariff is passed by CSERC i.e. with effect from 01st June'2015 in the instant case.

ALN

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

41. The Company is a state government undertaking having two separate line of activity i.e. transmission charge and Income from State Load Dispatch Centre (SLDC). As per Para 27 (a) of AS 17 i.e. "Segmental Reporting", a business segment should be identified as a reportable segment if its revenue from sales to external customers and from transactions with other segments is 10 percent or more of the total revenue, external and internal, of all segments. However, pursuant CSERC requirement company has voluntarily disclosed segmental results of its two segments namely transmission charges and SLDC:

	in Lacs		
Particulars	Transmission	SLDC	Total
Segment Revenue:			
I. Sale of Services	73,954.67	1,225.74	75,180.40
II. Delay Payment Surcharge	3,403.73	60.14	3,463.87
III. Other Income	1,332.82	111.94	1,444.76
III. Total Segment Income	78,691.22	1,397.82	80,089.04

Segment Expenses:

Employee Benefit Expenses (Excl Gratuity and Pension)	14,824.40	629.48	15,453.87
Depreciation	17,405.38	37.08	17,442.46
Other Expenses (allocable to the segments)	1,981.43	202.46	2,183.89
Finance Costs	16,052.28	0.02	16,052.30
IV (a). Total Segment Expenses	50,263.49	869.04	51,132.53

Segmental Operating Income	28,427.73	528.78	28,956.51
-----------------------------------	------------------	---------------	------------------

Unallocable Expenses

Other Expenses	4,340.19
Gratuity and Pension	14,141.00
	-

IV (b). Total Unallocable Expenses	18,481.19
---	------------------

V. Profit before exceptional and extraordinary items and tax (III - IV(a)+(b))

VI. Exceptional items	-	10,475
		8,170.20

VII. Profit before extraordinary items and tax (V + VI)	2,305.11
--	-----------------

VIII. Extraordinary Items	-
---------------------------	---

IX. Profit before prior period item and tax (VII + VIII)	2,305.11
---	-----------------

X. Prior Period Income / (Expense)	1,269.79
------------------------------------	----------

XI. Profit before tax (IX + X)	3,574.90
---------------------------------------	-----------------

XII. Tax expense	-
-------------------------	---

(1) Current tax	764.96
-----------------	--------

(2) Deferred tax	-
------------------	---

(3) MAT credit entitlement	-	764.96
----------------------------	---	--------

XIII. Profit/(Loss) for the period from continuing operations (XI - XII)	3,574.90
---	-----------------

XIV. Profit / (loss) from discontinuing operations	-
--	---

XV. Tax Expense of discontinuing operations	-
---	---

XVI. Profit/(loss) from discontinuing operations (after tax) (XIV-XV)	-
--	----------

XVII. Profit (Loss) for the period (XIII + XVI)	3,574.90
--	-----------------

Particulars	Transmission	SLDC	Total
Segment Assets:			
Allocable Assets:			
Tangible Assets	260,339.82	445.28	260,785.10
Capital Work In Progress	56,313.82	270.78	56,584.60
Trade receivables	31,856.71	432.55	32,289.25
Cash and Bank Balance	5,328.58	-	5,328.58
	353,838.92	1,148.60	354,987.53

Unallocable Assets:

Long-term loans and advances	243.39
Other non-current assets	33,978.72
Current investment	6,978.88
Inventories	4,426.23
Other current assets	121.91
Short-term loans and advances	73.19
	45,822.32

Total Assets	400,809.84
---------------------	-------------------

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

Notes to financial statements for the year ended 31st March, 2016

			in Lacs
Particulars	Transmission	SLDC	Total
Segment Liabilities:			
Allocable Liabilities:			
SLDC Development Fund	-	1,744.32	1,744.32
	-	1,744.32	1,744.32
Unallocable Liabilities:			
Share Capital			75,566.00
Reserves & Surplus (Excluding SLDC Dev. Fund)			5,875.21
Share Application Money Pending Allotment			5,510.35
Long-term borrowings			124,394.02
Other Long term liabilities			70,484.38
Long-term provisions			74,392.76
Short-term borrowings			-
Trade payables			2,882.87
Other current liabilities			32,598.70
Short-term provisions			7,361.24
			399,065.52
Total Liabilities			400,809.84

The accompanying notes are integral part of the Financial Statements

As per our report of even date

For, APAS & Company

FRN No. 000340C

CA Ankush Golechha

Partner

Membership No. 111980

Place: Raipur (CG)

Date :

For and on behalf of the Board of Directors of

Chhattisgarh State Power Transmission Company Limited

(VIJAY SINGH)

Managing Director

DIN-06528592

(Y.B. JAIN)

CFO

PAN-AEXPJ0405K

(N. BAIJENBARA KUMAR)

Director

DIN-03289526

(NEHA GYANCHANDANI)

Company Secretary

PAN-AZUPG4196N