

Chhattisgarh State Power Transmission Company Limited
 Statement of Profit and Loss for the period ended 31st March, 2018
 All amounts are in INR unless otherwise stated

Particulars	Note No	For the year ended 31st March, 2018	For the year ended 31st March, 2017
I Revenue from operations	20	8,40,15,47,679	9,66,76,82,069
II Other income	21	31,85,41,421	27,33,07,521
III Total Revenue (I + II)		8,72,00,89,101	9,94,09,89,590
IV EXPENSES			
(a) Employee benefit expense	22	2,89,76,17,389	3,71,99,32,760
(b) Finance costs	23	1,20,01,58,360	1,43,15,94,562
(c) Depreciation and amortisation expense	4	2,08,55,95,664	1,87,44,53,046
(d) Other expenses	24	86,18,66,970	72,11,25,305
Total Expenses (IV)		7,05,42,38,383	7,74,71,05,674
V Profit before exceptional items and tax		1,66,58,50,718	2,19,38,83,917
Exceptional items	25	43,04,92,294	67,32,74,000
Profit before tax		1,23,53,58,424	1,52,06,09,917
VI Tax Expense			
(1) Current tax	26	7,37,51,198	14,38,01,817
(2) Deferred tax	26	(85,30,32,533)	-
(3) MAT Credit entitlement	25	(16,77,86,899)	(14,38,01,817)
Total tax expense (VI)		(94,70,28,234)	-
VII Profit after tax		2,18,23,30,658	1,52,06,09,917
VIII Profit/(loss) for the period (VII + IX)		2,18,23,30,658	1,52,06,09,917
IX Other comprehensive income			
A (i) Items that will not be recycled to profit or loss			
(a) Remeasurements of the defined benefit liabilities / (asset)		(80,64,02,851)	(84,58,00,000)
(ii) Income tax relating to items that will not be reclassified to profit or loss	26	(31,02,27,099)	-
B (i) Items that may be reclassified to profit or loss			
(ii) Income tax on items that may be reclassified to profit or loss			
X Total comprehensive income for the period		1,59,52,10,906	67,58,09,917
XI Earnings per equity share:			
(1) Basic	27	1.76	0.74
(2) Diluted	27	1.76	0.74

In terms of our report attached,

For R.D.N. And Co. LLP

FRN No. - 004433/C400033

Chartered Accountants

004330 C400033

RAIPUR

Chartered Accountants

CA Ramesh Kumar Singhania

Partner

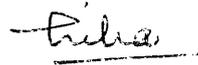
Membership No. - 041880

Place : Raipur

Date : 24 MAY 2018

For and on behalf of the Board of Directors

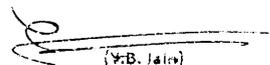
Chhattisgarh State Power Transmission Company Limited



(Tripti Sinha)
 Managing Director
 DIN - 07837793



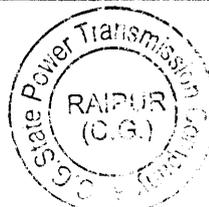
(Shalindra Kumar Shukla)
 Chairman
 DIN - 00106531



(Y.B. Jain)
 Chief Financial Officer
 PAN - AEXP0405K



(Arun Mishra)
 Company Secretary
 M No. ACS : 55153



Chhattisgarh State Power Transmission Company Limited
Cash Flow Statement as on March 31, 2018
All amounts are in INR unless otherwise stated

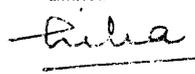
Particulars	Year ended March 31, 2018	Year ended March 31, 2017
Cash flows from operating activities		
Profit before tax for the year	1,23,53,58,424	1,52,05,09,917
Adjustments for:		
Depreciation and Amortisation expenses	2,08,55,35,664	1,87,44,53,046
Interest Income	(5,37,383)	(4,48,57,188)
Profit on sale of mutual fund	(15,50,54,185)	-
Interest expenses	1,20,91,58,360	1,43,15,94,562
Operating Profit before working capital changes	4,37,45,20,880	4,78,16,00,336
Movements in working capital:		
Increase / (Decrease) in Trade Payables	16,71,84,952	17,89,57,731
Increase / (Decrease) in Short term borrowings	-	-
Increase / (Decrease) in Other Current Financial Liabilities	23,11,17,953	(21,07,55,599)
Increase / (Decrease) in Other Non Current Financial Liabilities	3,68,47,324	(2,38,08,89,872)
Increase / (Decrease) in Long term Provisions	3,93,80,548	1,12,66,33,032
Increase / (Decrease) in Other Current Liabilities	(1,03,98,176)	(11,20,082)
Increase / (Decrease) in Other Non Current Liabilities	(2,35,83,63,903)	2,70,08,97,444
Increase / (Decrease) in Short Term Provisions	14,92,67,688	15,13,84,629
(Increase) / Decrease in Loans - Current	(2,90,342)	(11,36,854)
(Increase) / Decrease in Loans - Non Current	14,75,567	(9,52,439)
(Increase) / Decrease in Trade receivables	(33,56,16,279)	93,69,11,933
(Increase) / Decrease in Inventories	(3,38,19,752)	(3,54,69,983)
(Increase) / Decrease in Other Current Assets	(31,70,475)	27,41,143
(Increase) / Decrease in Other Current Financial Assets	(2,66,727)	(78,223)
(Increase) / Decrease in Other Non Current Financial Assets	44,33,14,256	(82,51,403)
(Increase) / Decrease in Other Non Current Assets	(7,22,83,947)	5,77,68,840
Cash generated from operations	2,62,87,99,230	6,62,44,04,534
Income taxes paid	7,37,91,195	-
Net cash generated by operating activities	2,55,50,08,035	6,63,44,04,534
Cash flows from investing activities		
Surplus on redemption of Mutual fund	15,50,54,185	-
Interest Income	5,37,383	4,48,57,188
Net movement of fixed assets	(2,68,60,62,290)	(2,09,25,72,617)
Net (Increase) / Decrease in Capital WIP	1,31,28,05,333	(1,82,65,88,023)
Net (Increase) / Decrease in Short term investment	(21,37,32,294)	(95,62,10,659)
Net (Increase) / Decrease in Fixed Deposits	-	(36,92,659)
Net cash (used in)/generated by investing activities	(1,49,24,17,583)	(4,32,91,86,912)
Cash flows from financing activities		
Increase / (Decrease) in Other Long term Borrowings	(21,93,76,019)	(1,75,97,50,527)
Increase/(Decrease) in SLDC Development Fund	-	91,94,47,023
Increase/(Decrease) in Share Application money	-	-
Interest Paid	(1,20,91,58,360)	(1,43,15,94,562)
Net cash used in financing activities	(1,42,85,34,379)	(1,86,18,78,066)
Net Increase in cash and cash equivalents	(35,59,43,951)	33,19,556
Cash and cash equivalents at the beginning of the year	53,54,18,441	53,20,93,885
Cash and cash equivalents at the end of the year	19,94,74,489	53,54,18,441

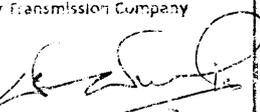
In terms of our report attached.
For R D N A And Co. LLP
FRN No. - 004435C/C400033
Chartered Accountants

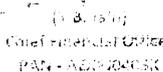
CA Ramesh Kumar Singhania
Partner
Membership No. - 041880

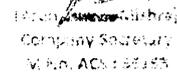
Place: Raipur
Date: 24 MAY 2018

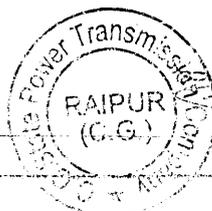
For and on behalf of the Board of Directors
Chhattisgarh State Power Transmission Company
Limited


(Tripti Sinha)
Managing Director
DIN-07437263


(Shalendra Kumar Shukla)
Chairman
DIN - 00116531


Chief Financial Officer
PAN - AADP0408K


Company Secretary
V.R.N. ACN : 084353



Chhattisgarh State Power Transmission Company Limited
 Statement of changes in equity for the year ended 31st March, 2018
 All amounts are in INR unless otherwise stated

a. Equity share capital

	No. of Shares	Amount (Rs.)
Issued and Paid up Capital at 1st April, 2017	75,56,59,956	7,55,65,99,560
Changes in equity share capital during the year	-	-
Balance at 31st March, 2018	75,56,59,956	7,55,65,99,560

For R D N A And Co. LLP
 FRN. No. - 004435C/C400033
 Chartered Accountants



CA Ramesh Kumar Singhania
 Partner
 Membership No. - 041880

Place : Raipur

Date : 24 MAY 2018

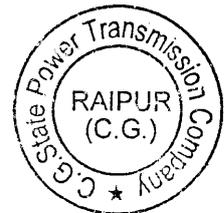
For and on behalf of the Board of Directors
 Chhattisgarh State Power Transmission Company Limited

(Tripti Sinha)
 Managing Director
 DIN-07837793

(Shalendra Kumar Shukla)
 Chairman
 DIN - 00106531

(Y.B. Jain)
 Chief Financial Officer
 PAN - AEXPJ0405K

(Arun Mishra)
 Company Secretary
 M No. ACS : 55153



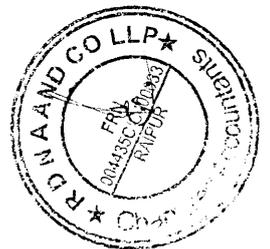
Chhattisgarh State Power Transmission Company Limited
Statement of changes in equity for the year ended 31st March, 2018
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Other Equity	Reserves and Surplus					Items of other comprehensive income			Total
	Share application money pending allotment	Capital reserve	SLDC Development reserve	Retained earnings	Debt instrument through other comprehensive income	Remeasurements of the defined benefit plans			
Balance at 1st April, 2017	1,49,04,82,023	11,49,37,163	17,44,32,324	3,17,24,93,889		(2,02,61,00,000)		2,92,62,45,400	
Profit for the year				2,18,23,86,658		(58,61,75,752)		1,59,62,10,906	
Other comprehensive income for the year, net of income tax									
Other comprehensive income for the year				2,18,23,86,658		(58,61,75,752)		1,59,62,10,906	
Transfer to income pursuant to C&AG									
Balance at 31st March, 2018	1,49,04,82,023	11,49,37,163	17,44,32,324	5,35,48,80,547		(2,61,22,75,752)		4,52,24,56,305	

Share application money pending allotment

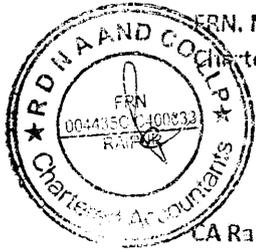
The Government of Chhattisgarh vide notification no.2020/F-21/13/09/13/2/EDdt.29th October 2010 has notified the provisional opening balance sheet as on 01st January 2009 of CSPTCL (also refer note no 29) wherein, Government has proposed an equity share capital of Rs. 655.10 cr (Rs. 625.51 cr as surplus & equity adjustment + Rs. 29.60 cr. as reserves and reserve fund). Further, it has been stipulated that said equity shall be issued in favour of Chhattisgarh State Power Holding Co. Ltd. (CSPHCL).

The Company has issued equity shares to the extent of Rs. 600 cr at face value of Rs. 10 per share to CSPHCL during F.Y. 2011-12 and withheld balance of Rs. 55.10 cr. as share application till final notification of opening balance. The Government of Chhattisgarh vide notification no. 1816/F-21/13/13-2/2014 dated 17.07.2017 has notified the final balance sheet of CSPTCL as on 01st January 2009 wherein balance of equity capital has been revised upward at Rs. 749.05 Crs from earlier equity of Rs. 655.10 Crs. Accordingly there is an increase of Rs. 93.95 Crs in "Total Equity" and corresponding increase in "Share Application Money Pending Allotment" to Rs.149.05. Accordingly, the balance in share application money constitutes of Rs. 55.10 Crs (opening balance carried forward from previous year) and Rs. 93.95 Crs due to revision of opening balance. The company has issued fresh equity towards the outstanding share application money as at 31st March 2018 on 13th August 2018. The Reconciliation of "Share Application Money Pending Allotment Account" are as under:-



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 Statement of changes in equity for the year ended 31st March, 2018
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Particulars	Amount (Rs. in Crs)
Proposed Equity Share Capital through notification no. 2020/F-21/13/09/13/2 /ED dt.29th October'2010 (A)	655.10
Revised Equity Share Capital through notification no. 1816/F-21/13/13-2/2014 dated 17.07.2017 (B)	749.05
Less: Equity Shares issued (C)	600.00
Balance Equity Share Capital to be issued out of opening balance(original & revised) (D=B-C)	149.05



For R D N A And Co. LLP
 FRN. No. - 004435C/C400033
 Chartered Accountants

[Signature]

CA Ramesh Kumar Singhania
 Partner
 Membership No. - 041880

Place : Raipur
 Date : 24 MAY 2019 .

For and on behalf of the Board of Directors
 Chhattisgarh State Power Transmission Company Limited

[Signature]

(Tripti Sinha)
 Managing Director
 DIN-07837793

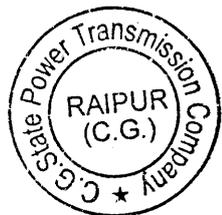
[Signature]

(Shailendra Kumar Shukla)
 Chairman
 DIN - 00106531

[Signature]

(Y.B. Jain)
 Chief Financial Officer
 PAN - AEXPJ0405K

[Signature]
 (Arun Mishra)
 Company Secretary
 M No. ACS : 55153



1 Background

Chhattisgarh State Power Transmission Company limited (the Company) is a state government company incorporated under the Companies Act, 1956 with the main object of bulk transmission of electricity. The Company is wholly owned subsidiary of Chhattisgarh State Power Holding Company Limited engaged in transmission of power within the state of Chhattisgarh.

2 Significant Accounting Policies

2.1 Statement of Compliance

The financial statements have been prepared in accordance with Indian Accounting Standards ('Ind AS') notified under the Companies (Indian Accounting Standards) Rules, 2015 read with section 133 of the Companies Act, 2013. The Company is governed by the Electricity Act, 2003. The provisions of the Electricity Act, 2003 read with the rules made there under prevails wherever the same are inconsistent with the provisions of the Companies Act, 2013 in terms of Section 174 of the Electricity Act, 2003.

Upon the year ended 31st March, 2016, the company prepared its financial statements in accordance with the requirements of previous GAAP, which included Standards notified under the Companies (Accounting Standards) Rules, 2006. These financial statements are the first financial statements of the company under Ind AS. The date of transition to Ind AS is 1st April, 2015.

2.2 Basis of accounting and preparation of financial statements

The financial statements have been prepared on the historical cost basis except for certain financial instruments (if any) that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

2.3 Use of estimates

The preparation of the financial statements in conformity with the recognition and measurement principles of Ind AS requires the management of the company to make estimates and assumptions that affect the reported balances of assets and liabilities, disclosures relating to contingent liabilities as at the date of the financial statements and the reported amounts of income and expense for the periods presented.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and future periods are affected.

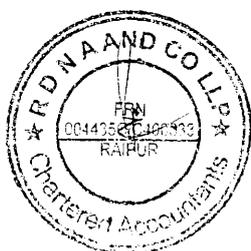
Key source of estimation of uncertainty at the date of the financial statements, which may cause a material adjustment to the carrying amounts of assets and liabilities within the next financial year, is in respect of valuation of current and deferred tax expense, valuation of defined benefit obligations and provisions and contingent liabilities.

2.4 Revenue Recognition

Revenue is recognised to the extent that it is probable that economic benefits will flow to the Company and that the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable. Revenue is reduced for estimated rebates and other similar allowances. Supervision charges received from consumers against deposit work is recognized in profit and loss account only on final capitalization of work and not capitalized. Income/Expenditure relating to a prior period, which do not exceed Rs. 500,000/- in each case, are treated as income/expenditure of current year.

2.5 Interest Income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.



2.6 Employee Benefits

2.6.1 Short Term Employee Benefits

The Company recognizes the undiscounted amount of short term employee benefits expected to be paid in exchange for services rendered as liability (accrued expense) after deducting any amount already paid.

2.6.2 Post-employment benefits: Defined contribution/ benefit plans

Payments to defined contribution retirement benefit plans are recognised as an expense when employees have rendered service entitling them to the contributions.

For defined benefit retirement plans, the cost of providing benefits is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Remeasurement, comprising actuarial gains and losses is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss. Past service cost is recognised in profit or loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the period to the net defined benefit liability or asset.

A separate trust in the name of CSEB Gratuity and Pension Fund Trust has been formed by erstwhile CSEB to mitigate the liability of pension and gratuity of its retiring employees. The trust is recognized under part B of Schedule IV of the Income Tax Act 1961. After the restructuring of erstwhile board, the successor companies have been contributing their respective share of pension and gratuity liability to the aforesaid trust. Company provides for the share of its deficit in the actual contribution vis-à-vis the stipulated contribution determined on the basis of actuarial valuation in its profit and loss account.

The retirement benefit obligation recognised in the balance sheet represents the actual deficit or surplus in the Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

A liability for a termination benefit is recognised at the earlier of when the entity can no longer withdraw the offer of the termination benefit and when the entity recognises any related restructuring costs.

2.6.3 Earned Leave Encashment

The employees of the Company are entitled to compensate absences based on the unavailed leave post retirement of employees on accrual basis based on fair estimates.

2.6.4 Other Long Term Employee Benefits

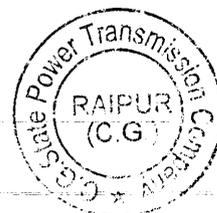
Liabilities recognised in respect of other long-term employee benefits are measured at the present value of the estimated future cash outflows expected to be made by the Company in respect of services provided by employees up to the reporting date.

2.7 Borrowing Cost

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in statement of profit and loss in the period in which they are incurred.



2.8 Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax:

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the Statement of Profit and loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible.

The company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilized. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax assets and liabilities are offset when they relate to income taxes levied by the same taxation authority and the relevant entity intends to settle its current tax assets and liabilities on a net basis.

2.9 Property plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses, if any. Cost includes purchase price and any directly attributable cost of bringing the asset to its working condition for its intended use and for qualifying assets, borrowing costs capitalised in accordance with the Company's accounting policy. Depreciation commences when the assets are ready for their intended use.

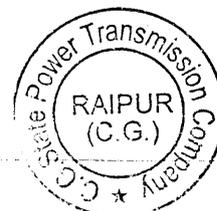
Freehold land and Assets held for sale are not depreciated.

Depreciation is recognised so as to write off the 90% of the cost of assets (other than freehold land) less their residual values over their useful lives, using the Straight line method (SLM) method. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis. Depreciation on assets are provided on Straight line method (SLM) method on the gross block at the rates rates notified by the Chhattisgarh State Electricity Regulatory Commission (CSERC) pursuant to Tariff Regulation 2015. Depreciation on additions/deductions to fixed assets is being provided on pro-rata basis from/to the month of acquisition/disposal. Full cost of all small and low value items each costing Rs.5000/- or less under all class of assets is fully charged to revenue in the year in which the assets are put to use. No part of the cost of such items is included in the cost of fixed assets and accordingly no depreciation is charged thereon. Depreciation on additions/deletions of assets is provided on pro-rata basis from/up to the period for which the asset is available for use/disposal.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in profit or loss.

An expenditure having the effect of extending the useful life of an asset or increasing output or capacity or efficiency of an asset or decreasing operating costs of an asset is 'improvement'. Expenditure on improvement may involve replacement of an existing asset or may not involve replacement of an existing asset. All expenditures on improvements are capitalized.

All material related cost, labour or contractor charges payable to outsider for work done by them in respect of capital jobs are included in the cost of concerned capital assets. Land cost comprises of its purchase price, compensation, if any, paid on acquisition of land, legal charges and stamp duties, site preparation cost such as cost of leveling and filling and all incidental expenses incurred on the transfer, development and improvement of such land.



Estimated useful lives of the assets are as follows:

Type of Assets	Useful lives (In Years)
Land - Leashold	30
Factory Buildings	30
Office Buildings	30
Residential & Other Buidlings	30
Roads & Others	30
Hydraulic Works	19
Lines & Cable Networks	19
Plant, Machinery & Equipments	19
Furniture & Fixtures	16
Office Equipments	16
Vehicles	11
Computers	7

2.9.1 Capital Work-in-Progress

All capital expenditure is accounted for through capital work-in-progress accounts. On commissioning of the assets, the expenditure is transferred to appropriate fixed assets accounts. Commissioning of an asset is a technical matter, which involves consideration of various factors such as trial, testing to ensure whether the asset is in usable condition etc. Capitalization of assets is therefore done on issue of Asset Commissioning Certificate from the relevant Technical Authority/ management certificate of the Company.

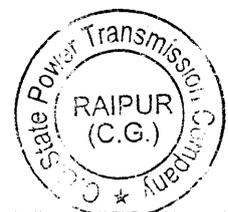
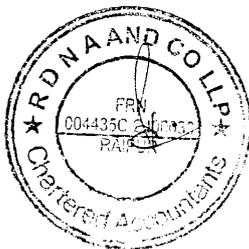
2.9.2 Impairment of tangible assets

At the end of each reporting period, the Company reviews the carrying amounts of its tangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest Company of cash generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss.



2.10 inventories

Items of inventories are measured at lower of cost or net realizable value after providing for obsolescence, if any. Cost comprises of all cost of purchase, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Weighted average method for valuation of inventories has been followed by the company consistently since inception.

Accounting for all materials transactions are in the same period in which the physical event of receipts and issues etc has taken place. Similarly, liability for all materials received and accepted by the company is created in the month in which the materials are accepted. Shortages/ Excesses found during the course of physical verification or otherwise are transferred under account head namely "Stock excess/ shortage pending investigation" classified under inventories. The cases of such excesses/ shortages are referred to a committee formed for the very purpose, balance under these account heads are transferred to profit and loss account only after final disposal of the case from the said committee, however pending disposal of cases, provision is created against the net shortages.

The company is a power transmission utility and have to maintain inventories of spares and consumables for maintenance of its transmission network spread across the state. The end use of spares and consumables procured by the company for maintenance of its network is not determined at the time of procurement and therefore these spares are classified as regular inventory under current assets

2.11 Provisions and contingencies

2.11.1 Provisions

Provisions are recognised when the company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material). However, as per the adopted accounting policy and considering large number of offices located at various parts of the State, the management has only provided for expenses (Service bills related to repair and maintenance and A&G expenses) for bills/invoices received up to 30th April of the succeeding year but related to period under audit. The methodology will be followed consistently in subsequent years. Pursuant to this policy, the company has not recognised expenses amounting to Rs. 2.00 crores approximately towards Repairs and Maintenance and A&G Expenses of which bills are submitted by vendors after the cut-off date i.e. 30th April'2018.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

2.11.2 Contingencies

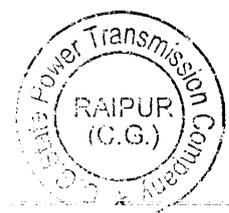
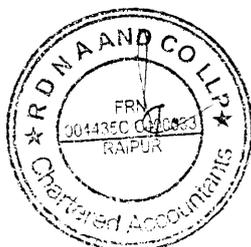
A contingent liability is disclosed when there is remote chances as below:

- (a) A possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity; or
- (b) A present obligation that arises from past events but is not recognised because:
 - (i) It is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation; or
 - (ii) The amount of the obligation cannot be measured with sufficient reliability.

2.12 Financial Instruments

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in statement of profit and loss.



2.12.1 Financial Assets

All regular way purchases or sales of financial assets are recognised and derecognised on a trade date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the market place.

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

2.12.2 Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

2.12.3 Financial assets at fair value through other comprehensive income

A financial asset is subsequently measured at fair value through other comprehensive income if it is held within a business model whose objective is achieved by both collecting contractual cashflows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cashflows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition, the Company makes an irrevocable election on an instrument-by-instrument basis to present the subsequent changes in fair value in other comprehensive income pertaining to investments in equity instruments, other than equity investment which are held for trading. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognised in other comprehensive income and accumulated in the 'Reserve for equity instruments through other comprehensive income'. The cumulative gain or loss is not reclassified to profit or loss on disposal of the investments.

2.12.4 Financial assets at fair value through profit or loss (FVTPL)

Investments in equity instruments are classified as at FVTPL, unless the Company irrevocably elects on initial recognition to present subsequent changes in fair value in other comprehensive income for investments in equity instruments which are not held for trading.

Other financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition. The transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognised in profit or loss.

2.12.5 Impairment of financial assets (other than at fair value)

The Company assesses at each date of balance sheet whether a financial asset or a group of financial assets is impaired. Ind AS 109 requires expected credit losses to be measured through a loss allowance. The Company recognises lifetime expected losses for all trade receivables that do not constitute a financing transaction. For all other financial assets, expected credit losses are measured at an amount equal to the 12 month expected credit losses or at an amount equal to the life time expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition.

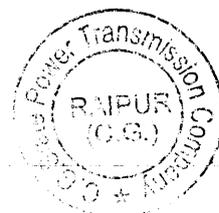
2.12.6 Financial liabilities and equity instruments

2.12.7 Classification as debt or equity

Debt and equity instruments issued by a Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

2.12.8 Equity Instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by a Company entity are recognised at the proceeds received, net of direct issue costs. Repurchase of the Company's own equity instruments is recognised and deducted directly in equity. No gain or loss is recognised in statement of profit and loss on the purchase, sale, issue or cancellation of the Company's own equity instruments.



2.12.9 Financial liabilities

All financial liabilities are subsequently measured at amortised cost using the effective interest method.

2.12.10 Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.13 Cash and cash equivalents

The Company considers all highly liquid financial instruments, which are readily convertible into known amounts of cash that are subject to an insignificant risk of change in value and having original maturities of three months or less from the date of purchase, to be cash equivalents. Cash and cash equivalents consist of balances with banks which are unrestricted for withdrawal and usage.

2.14 Cash Flow Statement

Cash flows are reported using the indirect method, where by profit before tax is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

2.15 Earnings per equity share

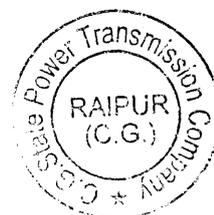
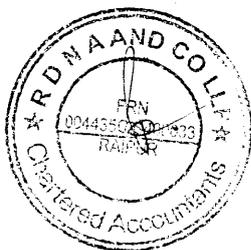
Basic earnings per equity share is computed by dividing the net profit attributable to the equity holders of the company by the weighted average number of equity shares outstanding during the period. Diluted earnings per equity share is computed by dividing the net profit attributable to the equity holders of the company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares. The dilutive potential equity shares are adjusted for the proceeds receivable had the equity shares been actually issued at fair value (i.e. the average market value of the outstanding equity shares). Dilutive potential equity shares are deemed converted as of the beginning of the period, unless issued at a later date. Dilutive potential equity shares are determined independently for each period presented. The number of equity shares and potentially dilutive equity shares are adjusted retrospectively for all periods presented for any share splits and bonus shares issues.

2.16 Contributions, Grants & Capital Subsidies towards Cost of Capital Assets

Amount receivable as consumer's contribution, subsidy or grant towards capital assets are credited to appropriate account set out in chart of Accounts only if the following conditions are satisfied:

- The amount is not subject to any conditions to be fulfilled by the Company; or
- The conditions attached to the amount have been fulfilled by the Company.

Consumer's contribution, capital subsidies and grants related to non-depreciable assets are credited in capital reserve. However, if a grant related to a non-depreciable asset requires the fulfillment of certain obligations, the grant are credited to income over the same period over which the cost of meeting such obligations is charged to income. Consumers' contributions, capital subsidies and grants related to specific property, plant and equipments are presented in the balance sheet by showing the contribution as a deduction from the gross value of the relevant asset.



2.17 Expenditure on Project identification, Survey and Feasibility Studies:

Expenditure incurred on identification, survey and feasibility studies of a project before the project is considered for sanction or rejection are accumulated in an account provided for the purpose. Later, if the project is rejected, the full amount of expenditure is charged to revenue as infructuous capital expenditure in the year in which the project is rejected. If the project is sanctioned, the expenditure is charged to capital work-in-progress account for that project. Any expenditure incurred on detailed feasibility studies etc. after a project is sanctioned shall also be charged to the capital work-in-progress account for that project. The aggregate of expenditure incurred before and after sanction of a project are allocated over the Property, Plant and Equipment acquired /constructed under the project, in the same manner as the revenue expenditure chargeable to capital works are to be allocated.

2.18 Recent Indian Accounting Standards (Ind AS) :

On 28 March, 2018, Ministry of Corporate Affairs ("MCA") has notified the Ind AS 115, Revenue from contracts with customers. The core principle of the new standard is that an entity should recognise revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. Further the new standard requires enhanced disclosures about the nature, amount, timing and uncertainty of revenue and cash flows arising from the entity's contracts with customers. The standard permits two possible methods of transition:

- 1) Retrospective approach - Under this approach the standard will be applied retrospectively to each prior reporting period presented in accordance with Ind AS 8- Accounting Policies, Changes in Accounting Estimates and Errors
- 2) Retrospectively with cumulative effect of initially applying the standard recognised at the date of initial application (Cumulative catch-up approach) The effective date for adoption of Ind AS 115 is financial periods beginning on or after 1 April, 2018.

The Company is evaluating the requirements of the amendment and its effects on the financial statements.

3 Critical accounting estimates and judgements

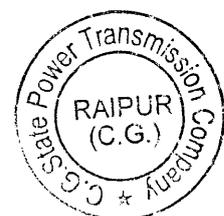
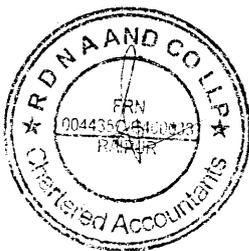
In the application of the Company's accounting policies, the directors of the Company are required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Detailed information about each of these estimates and judgements is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

The areas involving critical estimates are:

- Estimation of defined benefit obligation
- Estimation of current tax and deferred tax expense
- Estimation of values of contingent liabilities

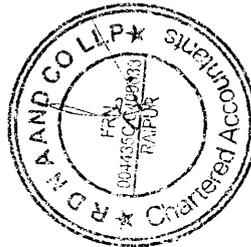
Estimates and judgement are continually evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Company and that are believed to be reasonable under the circumstances.



Note 4 - Property, plant and equipment

Description of Assets	Land - Leasehold	Land - Freehold	Factory Buildings	Office Buildings	Residential & Other Buildings	Roads & Others	Hydraulic Works	Lines & Cable Networks	Plant, Machinery & Equipments	Furniture & Fixtures	Office Equipments	Vehicle	Computers	Total
1. 1955 Block														
Balance as at 1st April, 2017	28,99,804	33,16,558	26,22,69,471	14,34,08,668	6,45,66,557	5,72,90,360	49,21,206	19,07,55,51,712	19,09,82,36,840	2,39,41,402	1,25,42,376	1,13,04,342	6,37,66,458	38,78,76,80,103
Additions			4,63,94,382	14,04,718	1,55,052	39,83,495		7,52,73,606	2,35,28,63,124	2,79,627	57,06,586			3,63,60,82,290
Balance as at 31st March, 2018	28,99,804	33,16,558	31,26,64,253	14,48,12,885	6,47,21,610	6,17,22,855	49,31,206	19,11,03,25,518	21,65,20,99,964	2,42,21,029	1,82,50,912	1,13,04,342	6,37,66,458	41,47,37,42,393
2. Accumulated depreciation for the year ended March 31, 2018														
Balance as at 1st April, 2017	10,67,150		8,38,97,164	3,05,11,077	3,35,54,947	7,71,3,889	31,59,271	6,17,58,40,420	6,05,91,50,559	1,94,22,556	93,02,984	1,02,92,863	5,60,37,859	12,43,00,50,699
Depreciation / Amortisation expense for the year	1,17,304		1,55,23,527	49,90,355	19,61,873	27,29,034	7,00,258	99,69,86,965	1,06,19,32,610	3,17,257	2,53,616	333	5,82,882	2,06,55,95,664
Other adjustments														
Balance as at 31st March, 2018	11,84,454		10,34,20,691	3,55,01,382	3,26,16,770	1,04,42,923	33,59,329	7,17,28,27,385	7,12,10,83,169	1,97,39,813	95,56,600	1,02,93,196	5,56,20,741	14,57,56,46,363
3. Depreciation for the year ended March 31, 2018														
Balance as at 1st April, 2017	17,09,640	33,16,558	20,86,43,582	10,93,11,503	3,21,04,840	5,08,30,932	16,31,677	11,93,79,98,133	14,53,10,16,795	44,81,216	85,24,313	10,11,146	71,45,717	26,82,83,96,031
Depreciation / Amortisation expense for the year	18,25,644	33,16,558	17,79,72,707	11,28,97,641	3,39,11,611	4,35,76,471	18,31,935	12,85,97,11,292	13,04,00,86,261	25,18,846	32,39,342	10,11,146	71,28,559	26,39,76,29,402

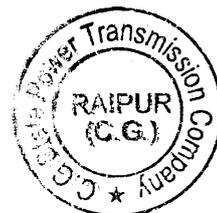
Note: Depreciation for FY 2017-18 is Rs.215.27 Crores



Chhattisgarh State Power Transmission Company Limited
 Notes to the financial statements for the year ended 31st March, 2018
 All amounts are in INR unless otherwise stated

Not- No. 6 - Other financial assets

Particulars	As at 31st March, 2018		As at 31st March, 2017	
	Current	Non- Current	Current	Non- Current
Financial assets at amortised cost :				
Security Deposits		1,27,07,213		4,05,64,23
Claim Receivable from Govt. of Chhattisgarh		-		41,54,57,23
Interest Accrued on deposits	2,77,559		39,616	
Unbilled revenue				
Receivable from CSPGCL	38,35,500		38,35,500	
Others	5,95,858		5,67,074	
TOTAL	47,08,917	1,27,07,213	44,42,190	45,60,21,46



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Note No. 7 - Non Current Tax Assets

Particulars	As at 31st March, 2018	As at 31st March, 2017
Income taxes (net of provisions)	2,52,44,77,317	2,53,00,61,107
TOTAL	2,52,44,77,317	2,53,00,61,107

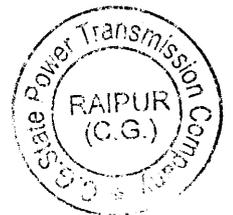
Note No. 7A - Deferred Tax Assets (Net)

Particulars	As at 31st March, 2018	As at 31st March, 2017
Deferred Tax Assets	4,92,88,24,655	1,56,73,79,689
Deferred Tax Liabilities	3,37,74,80,169	72,31,98,052
Net Deferred Tax Assets (Net)	1,55,13,44,486	22,02,97,955

Reconciliation of deferred tax assets/liabilities for FY 2017-18

	Opening Balance *	Recognised in P&L	Recognised in OCI	Closing Balance
A) Deferred Tax assets in relation to				
Provision for inventory Shortage	21,63,317.77	1,22,86,459		1,44,99,776.93
Provision of Leave Encashment		28,54,70,352	5,57,88,096.00	34,22,58,447.94
Provision of Gratuity	98,44,68,357	2,38,86,79,314	22,13,30,297	3,59,44,77,968
Minimum Alternate Tax Credit	22,02,97,955	16,77,86,899		38,80,84,854
Provision for employee benefits (net)				
Brought forward loss	35,96,30,719	22,98,86,923		58,95,17,642
Others	6,19,341	(7,53,375)		85,966
Total	1,50,73,79,689	3,08,43,26,573	27,71,18,393	4,92,88,24,655
B) Deferred Tax liabilities in relation to				
Property Plant & Equipment	72,31,98,052	2,65,42,82,117	-	3,37,74,80,169
Total	72,31,98,052	2,65,42,82,117	-	3,37,74,80,169
Unrecognised deferred tax asset	(62,38,83,682)	62,38,83,682		
Deferred Tax assets (net)	22,02,97,955	43,00,44,456	27,71,18,393	1,55,13,44,486

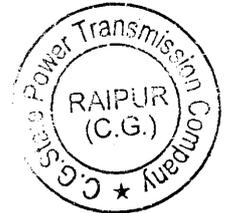
*No deferred tax asset was recognised till previous year end as the management was of the opinion that the reasonable certainty of reversal of deductible temporary difference was remote. Hence, only MAT credit of Rs.22.02 Crores was recognised as on 31st March, 2017.



Chhatisgarh State Power Transmission Company Limited
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All amounts are in INR unless otherwise stated

Note No. 8 - Other non-current and current assets

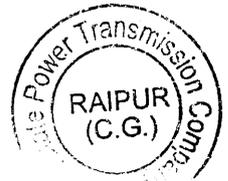
Particulars	As at 31st March, 2018			As at 31st March, 2017		
	Current	Non- Current	Total	Current	Non- Current	Total
Capital advances						
(i) For Capital work in progress	-	24,03,20,277	24,03,20,277	-	16,23,52,544	16,23,52,544
Prepaid expenses	-		-	-		-
Cenvat credit	6,20,590		6,20,590	3,65,999		3,65,999
Other advances	44,23,975		44,23,975	15,08,089		15,08,089
	50,44,565	24,03,20,277	24,53,64,842	18,74,088	16,23,52,544	16,42,26,632



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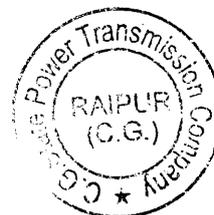
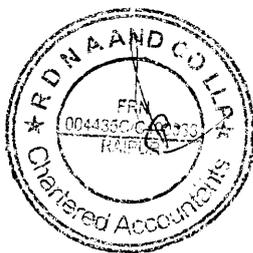
Note No. 9 - Inventories

Particulars	As at 31st March, 2018	As at 31st March, 2017
(a) Raw materials		
Coal & Fuel		
Stores & Spares	50,51,28,310	47,41,63,492
Scrap & Unservicable Materials	78,14,420	49,59,483
(b) Material Short/(Excess) pending investigation		
(1) Cost	4,15,34,679	3,47,27,992
(2) Less: Provision	(4,15,34,679)	(3,47,27,992)
Total Inventories at the lower of cost and net realisable value	51,29,42,729	47,91,22,976



Note 10 - Investment

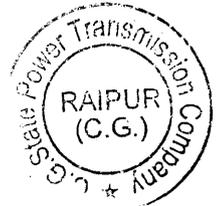
Particular	As at 31st March, 2018			As at 31st March, 2017		
	QTY	Amounts	Amounts	QTY	Amounts	Amounts
		Current	Non Current		Current	Non Current
Designated as Fair Value Through Profit and Loss						
I. Quoted Investments (fully paid)						
Investments in Mutual Funds		1,89,89,50,958			1,65,41,98,663	
TOTAL INVESTMENTS CARRYING VALUE (B1)		1,89,89,50,958			1,65,41,98,663	
Other disclosures						
Aggregate amount of quoted investments		1,89,89,50,958			1,65,41,98,663	
Aggregate amount of Market value of investments						
Aggregate amount of unquoted investments						
Aggregate amount of impairment in value of investments						



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
All amounts are in INR unless otherwise stated

Note No. 12 - Cash and cash equivalents

Particulars	As at 31st March, 2018	As at 31st March, 2017
Current Cash and bank balances		
(i) Cash and cash equivalents		
Cash in imprest	8,17,156	1,32,416
Balances with Banks	19,86,57,303	53,52,86,024
	19,94,74,459	53,54,18,440
(ii) Other bank balances		
Balances in scheduled banks in earmarked current account		
Term deposits (original maturity > 3 months)	43,51,256	43,51,256
	43,51,256	43,51,256
Cash and cash equivalent as per balance sheet	19,94,74,459	53,54,18,440
Bank overdrafts	-	-
Cash and cash equivalents as per statement of cash flows	19,94,74,459	53,54,18,440



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
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Note No. 13 - Equity share capital

Particulars	As at 31st March, 2018		As at 31st March, 2017	
	No. of shares	Amount	No. of shares	Amount
Authorised: Equity shares of Rs. 10 each	2,00,00,00,000	20,00,00,00,000	2,00,00,00,000	20,00,00,00,000
Issued, Subscribed and Fully Paid: Equity shares of Rs. 10 each	75,56,59,956	7,55,65,99,560	75,56,59,956	7,55,65,99,560
Total	75,56,59,956	7,55,65,99,560	75,56,59,956	7,55,65,99,560

Note 13.1- Reconciliation of the shares outstanding at the beginning and at the end of the reporting period

Equity shares	Number of shares	Amount
Balance as at 1st April, 2017	75,56,59,956	7,55,65,99,560
Issued during the period	-	-
Balance as at 31st March, 2018	75,56,59,956	7,55,65,99,560

(ii) Terms/rights attached to Equity shares

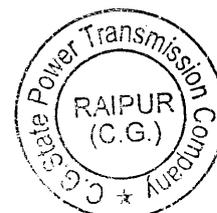
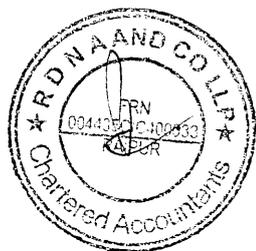
The Company has only one class of equity shares having par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by shareholders.

Note 13.2 Details of shares held by holding company

Particulars	Nature of Relationship	As at 31st Mar, 2018	As at 31st Mar, 2017
Details of shares held by the holding company			
Fully paid equity shares			
Chhattisgarh State Power Holding Co. Ltd.	Holding Company	75,56,59,956	75,56,59,956

Note 13.3 Details of Shares in the company held by each shareholder holding more than 5 % shares/ holding company

Name of Shareholder	As at 31st March, 2018		As at 31st March, 2017	
	No. of Shares held	% of Holding	No. of Shares held	% of Holding
Equity shares				
Chhattisgarh State Power Holding Company Ltd	75,56,59,956	100	75,56,59,956	100
Total	75,56,59,956	100	75,56,59,956	100



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
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Note No. 14 - Other equity

Particulars	As at 31st March, 2018	As at 31st March, 2017
Capital Reserves	11,49,37,163	11,49,37,163
SLDC Development fund	17,44,32,324	17,44,32,324
Retained earnings	5,35,48,80,547	3,17,24,53,889
Other Comprehensive Income	(2,61,22,75,752)	(2,02,51,00,000)
Share application money pending allotment	1,49,04,82,023	1,49,04,82,023
Total	4,52,24,56,305	2,92,62,45,400

Nature and purpose of the reserve:

Securities Premium Reserve:

Securities Premium Reserve is used to record the premium on issue of shares and is utilised in accordance with the provisions of the Companies Act, 2013.

Retained Earnings

Retained Earnings are the profits of the company earned till date net of appropriations.

Capital Reserve

Capital Reserve was created during CSEB period towards waiver of payment of Interest on bonds.

Other Comprehensive Income

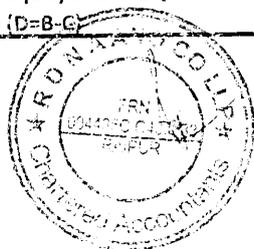
Remeasurements comprising actuarial gains and losses are reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss.

Share application money pending allotment

The Government of Chhattisgarh vide notification no.2020/F-21/13/09/13/2/ED dt 29th October'2010 has notified the provisional opening balance sheet as on 01st January 2009 of CSPTCL (also refer note no 29) wherein, Government has proposed an equity share capital of Rs. 655.10 cr (Rs. 625.51 cr as surplus & equity adjustment + Rs. 29.60 cr. as reserves and reserve fund). Further, it has been stipulated that said equity shall be issued in favour of Chhattisgarh State Power Holding Co. Ltd. (CSPHCL).

The Company has issued equity shares to the extent of Rs. 600 cr at face value of Rs. 10 per share to CSPHCL during F.Y. 2011-12 and withheld balance of Rs. 55.10 cr. as share application till final notification of opening balance. The Government of Chhattisgarh vide notification no. 1816/F-21/13/13-2/2014 dated 17.07.2017 has notified the final balance sheet of CSPTCL as on 01st January 2009 wherein balance of equity capital has been revised upward at Rs. 749.05 Crs from earlier equity of Rs. 655.10 Crs. Accordingly there is an increase of Rs. 93.95 Crs in "Total Equity" and corresponding increase in "Share Application Money Pending Allotment" to Rs.149.05. Accordingly, the balance in share application money constitutes of Rs. 55.10 Crs (opening balance carried forward from previous year) and Rs. 93.95Crs due to revision of opening balance. The company has issued fresh equity towards the outstanding share application money as at 31st March'18 on 13th August'2018. The Reconciliation of "Share Application Money Pending Allotment Account" are as under:-

Particulars	Amount (Rs. in Crs)
Proposed Equity Share Capital through notification no. 2020/F-21/13/09/13/2/ED dt.29th October'2010 (A)	655.10
Revised Equity Share Capital through notification no. 1816/F-21/13/13-2/2014 dated 17.07.2017 (B)	749.05
Less: Equity Shares issued (C)	600.00
Balance Equity Share Capital to be issued out of opening balance(original & revised) (D=B-C)	149.05



Chhattisgarh State Power Transmission Company Limited
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Note No. 15 - Non Current Borrowings

Particulars	As at 31st March, 2018	As at 31st March, 2017
Measured at amortised cost		
A. Secured Borrowings:		
(a) Term Loans		
(1) From Power Finance Corporation Limited	7,95,41,45,534	9,19,51,58,586
(2) From NABARD	1,00,71,67,000	1,15,31,34,000
(3) From REC	1,89,89,62,619	73,13,58,586
Total Borrowings	10,86,02,75,153	11,07,96,51,172

A. Against Loan from Power Finance Corporation:

Nature of Security

Term Loan from Power Finance Corporation amounting to Rs. 921.73 cr. (PY Rs.1045.59 cr) (including current maturities) are secured by first charge in favour of the corporation by way of hypothecation on the newly financed assets under the project and part of existing asset.

Terms of Repayment

The repayment will be made annually in equal monthly installments together with interest on the outstanding balance commencing after the expiry of moratorium period.

Particulars of Loan	Balance as at Mar'18 (Cr.)	ROI (%)
22103001-POWER EVACUATION SYSTEM FOR 2X250 MW KORBA(E) TPS	56.36	11.75-12.50
C2603001-CSPTCL-LOAN PROPOSAL FOR 132 KV PATAN SUBSTATION	4.46	11.75-12.25
C2603002-CSPTCL-LOAN PROPOSAL FOR 132 KV MAGARLOD SUBSTATION	3.97	12.25-12.50
C2603003-CONSTRUCTION OF 132/33 KV S/S BALOD AND ASSOCIATED EHV LINES	4.32	12.25-12.50
C2603004-132/33 KV S/S FANDARIYA & ASSO. EHV LINES FOR TRANSMISSION	5.72	12.25-12.50
C2603005-132/33 KV S/S MANA & ASSO. EHV LINES FOR TRANSMISSION NETWORK	6.12	12.25-12.50
C2603007-132/33 KV S/S RASMADA & ASSO. EHV LINES FOR TRANSMISSION LIN	3.80	12.25-12.50
C2603008-CONSTRUCTION OF 132/33 KV S/S BHANUPRATAPPUR	31.01	11.75-12.50
C2603009-CSPTCL-LOAN PROPOSAL FOR POWER EVACUATION OF KORBA(W) ST.III	384.06	11.75-12.50
C2603010-PCWER EVACUATION SYSTEM FROM 2X500 MW MARWA TPP.	271.26	12.25-12.50
C2603011-CSPTCL - 220/132 KV S/S AT SARAIPALI	39.39	12.25-12.50
C2603012-PROCUREMENT OF RTUS FOR EHV S/S	2.26	12.25
C2603013-132 KV S/S KONDAGAON & ASSOCIATED EHV LINES	4.00	12.25
C2603014-220KV S/S MUNGELI & ASSOCIATED EHV LINES	22.43	11.75-12.50
C2603015-S/S GIRWANI & ASSOCIATED EHV LINES	27.95	11.75-12.50
C2603016-132/33 KV PRATAPPUR SUBSTATION AND LINES	6.07	12.25-12.50
C2603018-INSTALLATION OF 160 MVA ADDL. TRANSFORMER AT VARIOUS EHV S/S	7.23	12
C2603019-INSTALLATION OF 63/40 MVA ADDL. TRANSFORMER AT VARIOUS S/S	13.99	12.25
C2603020-132/33 KV SAKARA SUBSTATION AND LINES	3.82	12.25-12.50
C2603021-JAJAIPUR SUBSTATION AND LINES	9.23	11.75-12.50
C2603022-132/33 S/S PULGAON, DURGA AND ASSOCIATED EHV LINES	7.24	11.75-12.50
C2603023-132/33 KV S/S GANDAI AND ASSOCIATED EHV LINES	7.04	12.25-12.50
Total	921.73	

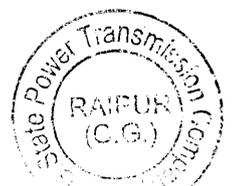
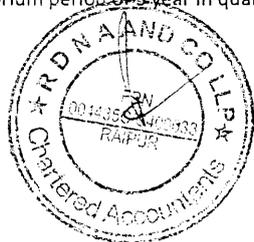
B. Against Loan from NABARD:

Nature of Security

Term Loan from NABARD amounting to Rs. 111.48 cr (PY Rs. 122.25 cr) are secured by first charge in favour of the corporation by way of hypothecation on the newly financed assets under the project and part of existing asset.

Particulars of loan and Terms of Repayment

The loan is raised for construction of 132/33 KV S/s at Koni, Prathariya, Gariyaband, Baloda Bazar and Sarona and will be repayable in 15 years including moratorium period of 3 year in quarterly installments commencing from May'2016 and at ROI of 11% pa.



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
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C. Against Loan from REC:

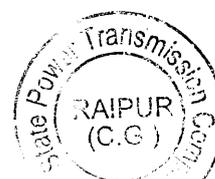
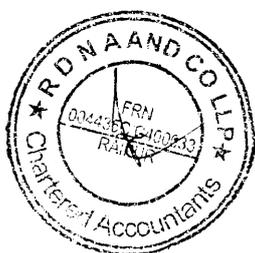
Nature of Security

Term Loan from REC amounting to Rs. 189.90 cr (PY Rs. 73.13 cr) are secured by first charge in favour of the corporation by way of hypothecation on the newly financed assets under the project and part of existing asset.

Terms of Repayment and Rate of Interest

The repayment will be made annually in equal monthly installments together with interest on the outstanding balance commencing after the expiry of moratorium period.

Particulars of Loan	Balance as at Mar'18 (Cr.)	ROI (%)
132/33 KV - Ravanbhata	17.83	11.10%
132/33 KV - Ravanbhata	17.83	10.75%
132/33 KV - Ravanbhata	10.92	11.10%
Construction of 132/133 KV EHV Substation at Ratanpur	15.20	11.50%
Laying of 2nd circuit of existing EHV lines	4.85	11.00%
Installation of additional 40 MVA Power Transformer (Doma , Bagbhara , Tulsi , Magarload)	6.49	10.75%
132/33 KV EHV S/Stn. at Pakhanjur and Line	20.22	9.25%
220KV S/s Bilaspur & Associated lines	15.43	9.25%
220KV S/s Kawardh & Associated lines	19.89	9.25%
220KV S/s Dharsiwa & Associated lines	10.05	9.25%
220KV S/s Jagdalpur & Associated lines	4.41	9.25%
132KV S/s Takhatpur & Associated lines	18.46	9.25%
132KV S/s Rajpur & Associated lines	8.90	9.25%
132KV S/s Dornapai & Associated lines	4.28	9.25%
132KV S/s Wadrafnagar & Associated lines	9.27	9.25%
220 KV DCDS line from 220/132 KV S/s Barsoor to proposed 400/220 KV Jagdalpur S/s	4.18	9.25%
Installation of 40 MVA additional Power Transformers at 132/33 KV Substation Ganda:	1.67	9.25%
Total	189.89	

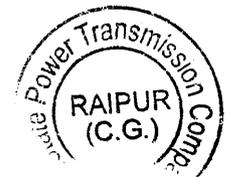
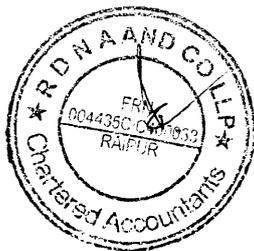


Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
All amounts are in INR unless otherwise stated

Note No. 16 - Other Financial Liabilities

Particulars	As at 31st March, 2018		As at 31st March, 2017	
	Current	Non Current	Current	Non Current
a) Other financial liabilities carried at amortised cost:				
Deposits & Retentions from Contractors & Suppliers	1,17,45,09,047		97,76,70,150	
Employee related liabilities	1,74,02,147		5,74,807	
Current maturities of loan from Power Finance Corporation Limited	1,26,31,44,142		1,26,07,53,324	
Current maturities of loan from NABARD	10,76,50,000		6,93,33,000	
Current maturities of loan from Government of Chhattisgarh (Note)	15,68,71,026		15,68,71,026	
Debentures				
Interest accrued but not due on borrowings	20,74,55,584		22,84,38,914	
Interest accrued and due on borrowings	0		0	
Other	12,96,203		35,68,975	
Inter Company Payable Account				
Chhattisgarh State Power Holding Company Limited		43,04,48,956		39,36,01,032
Chhattisgarh State Power Distribution Company Limited	21,44,64,092		21,44,64,092	
Total other financial liabilities	3,14,27,92,241	43,04,48,956	2,91,16,74,288	39,36,01,032

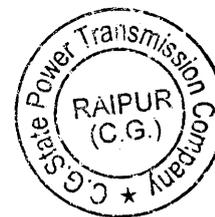
Note: The above unsecured loan from government of Chhattisgarh is repayable in equated annual instalments of Rs.10.45 cr. The applicable ROI is 8.9% per annum. The loan is adjusted by state government through reduction in grant given to CSPDCL, which in turn adjusts the installment amount from the amount it pays to CSPTCL. However, SG has not adjusted the loan since FY 2015-16 and consequently no amount has been adjusted by CSPDCL.



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
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Note No. 17 - Provisions

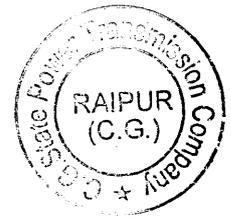
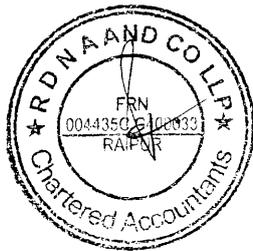
Particulars	As at 31st March, 2018		As at 31st March, 2017	
	Current	Non- Current	Current	Non- Current
(a) Provision for employee benefits				
(1) Pension & Gratuity	1,04,80,41,725	9,33,82,21,473	71,28,00,000	8,60,57,53,838
(2) Interim relief	-	-	24,00,00,000	
(3) Wage revisions	-	-	-	
(4) DA Arrears	-	-	-	
(5) Leave encashment	11,34,30,743	87,55,26,862	5,94,04,780	67,22,11,098
Total Provisions	1,16,14,72,468	10,21,37,48,335	1,01,22,04,780	9,27,79,64,936



Chhattisgarh State Power Transmission Company Limited
 Notes to the financial statements for the year ended 31st March, 2018
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Note No. 18 - Trade payables

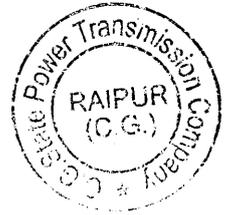
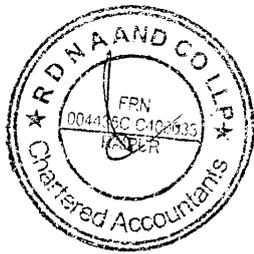
Particulars	As at 31st March, 2018		As at 31st March, 2017	
	Current	Non Current	Current	Non Current
Due to MSME (Refer note 41)	-		-	
Others	63,44,76,297		46,72,92,234	
Total trade payables	63,44,76,297	-	46,72,92,234	-



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
All amounts are in INR unless otherwise stated

Note No. 19 - Other Liabilities

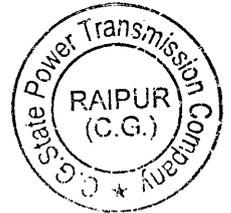
Particulars	As at 31st March, 2018		As at 31st March, 2017	
	Current	Non- Current	Current	Non- Current
Deposit Works		4,01,63,90,261		6,37,47,54,165
a. Statutory dues				
Taxes payable (other than income taxes)	37,55,005		3,21,06,319	
Employee Recoveries and Employer Contributions	3,70,31,934		3,20,68,025	
b. Others				
Employee benefit payables	6,24,05,226		5,43,61,304	
Others payables	2,26,79,915		1,77,84,608	
TOTAL OTHER LIABILITIES	12,59,22,079	4,01,63,90,261	13,63,20,255	6,37,47,54,165



Chhattisgarh State Power Transmission Company Limited
 Notes to the financial statements for the year ended 31st March, 2018
 All amounts are in INR unless otherwise stated

Note no -20 Revenue from Operations

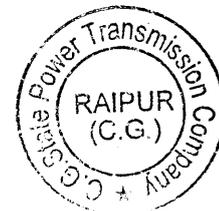
Particulars	For the year ended 31st March, 2018	For the year ended 31st March, 2017
(a) Revenue from rendering of services		
Transmission charges	8,13,58,99,992	9,13,38,99,987
SLDC charges	10,95,71,040	12,61,46,040
(b) Other operating income		
Other income related to SLDC	1,17,25,141	1,08,77,242
Delay payment charges	14,43,51,506	39,67,58,800
Total Revenue from Operations	8,40,15,47,679	9,66,76,82,069



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
All amounts are in INR unless otherwise stated

Note no -21 Other income

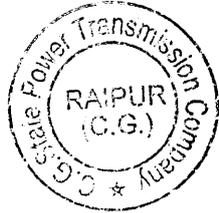
Particulars	For the year ended 31st March, 2018	For the year ended 31st March, 2017
Net gain/(loss) arising on financial assets designated as at FVTPL		
- Realised	15,50,54,185	5,67,59,650
- Unrealised	-	1,34,84,736
Interest income on financial assets at amortised cost		
Bank deposits	5,27,383	4,48,57,188
Loans to employees	3,39,335	3,50,214
Deposits with Contractors and Suppliers	1,45,34,913	5,59,874
Rent income	74,44,183	43,46,259
Interest on IT refund	-	3,49,00,670
Other recoveries from Contractors/Suppliers	19,84,048	4,69,391
Miscellaneous income	11,98,94,531	10,95,54,761
Net proceeds from sale of scrap	-	-
Provisions written back	1,82,52,843	75,24,279
Total Other Income	31,85,41,421	27,33,07,521



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
All amounts are in INR unless otherwise stated

Note no -22 Employee Benefits Expense

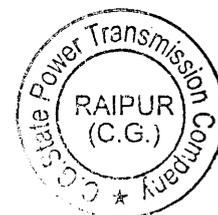
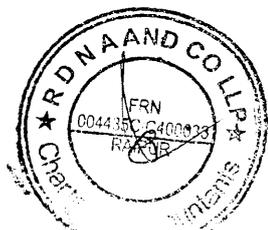
Particulars	For the year ended 31 March, 2018	For the year ended 31 March, 2017
Salaries, wages and bonus	1,72,45,43,475	1,68,93,55,35
Contribution to provident and other funds	3,58,66,920	2,95,53,35
Gratuity & Pension	1,15,01,84,800	1,87,20,00,00
Interim relief	-	22,92,96,35
Leave compensation	9,61,20,489	97,00,00
Other staff costs	1,50,23,396	2,62,27,85
Staff welfare expenses	14,31,474	17,09,65
Less: Employee benefit expense capitalised	(12,55,53,165)	(13,79,09,75)
Total Employee Benefit Expense	2,89,76,17,389	3,71,99,32,75



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
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Note no -23 Finance Cost

Particulars	For the year ended 31 March, 2018	For the year ended 31 March, 2017
(a) Interest expense on borrowing		
Term loans	1,21,10,86,045	1,44,77,79,402
Working capital loans	-	1,56,067
State Government loans	1,39,61,521	1,39,61,521
Debentures	-	26,82,517
Less: Amounts included in the cost of qualifying assets (if any)	(1,71,88,593)	(3,38,46,916)
(b) Bank charges	12,99,386	8,61,971
Total finance costs	1,20,91,58,360	1,43,15,94,562



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
All amounts are in INR unless otherwise stated

Note no -24 Other Expenses

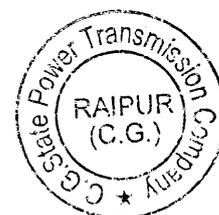
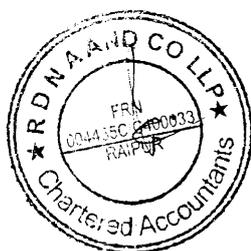
Particulars	For the year ended 31 March, 2018	For the year ended 31st March, 2017
Repairs and maintenance:		
(i) Plant & machinery	37,93,92,306	27,06,69,105
(ii) Buildings	3,87,30,053	5,81,29,434
(iii) Others	43,99,998	51,95,299
Power expense	16,48,15,104	14,64,33,522
Rent including lease rentals	-	1,01,408
Rates and taxes	1,58,93,520	3,56,73,333
Insurance charges	94,862	1,37,630
Vehicle Running, Hiring and Maintenance charges	4,46,26,326	4,37,80,988
Auditors remuneration and out-of-pocket expenses		
(i) As Auditors	8,49,600	7,08,000
(ii) For Taxation matters	1,27,440	1,06,200
Other expenses		
(i) Provision for shortages in inventory	68,06,687	53,27,704
(ii) Legal and other professional costs	4,47,37,403	3,50,98,350
(iii) Reimbursement of expenses to CSPHCL	8,38,93,620	4,45,37,423
(iv) Other General Expenses	10,49,37,199	9,33,53,584
Less: Other expenses Capitalised	(2,74,37,147)	(1,81,26,673)
Total Other Expenses	86,18,66,970	72,11,25,305

Note: Expenditure on Corporate Social Responsibility

Amount required to be spent by the Company during the year on CSR is ` 98,32,759 (2017: ` Nil) whereas the Company has spent Rs. Nil (2017: Rs. Nil).

Note: Payment to auditors

Particulars	For the year ended 31st March, 2018	For the year ended 31st March, 2017
Auditor's Remuneration (Statutory Audit)	8,49,600	7,08,000
-for taxation	1,27,440	1,06,200
Total	9,77,040	8,14,200



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
All amounts are in INR unless otherwise stated

Note no -25 Exceptional Items

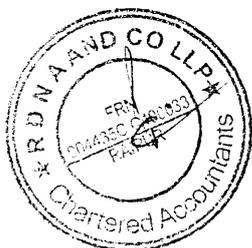
Particulars	For the year ended 31 March, 2018	For the year ended 31st March, 2017
Reversal of excess delayed payment surcharge		67,32,74,000
Written off government grants receivable	41,54,57,233	
Other Balance written off	1,50,35,061	
Total	43,04,92,294	67,32,74,000

Note: Write off of Revenue Subsidy

The company has written off revenue subsidy amounting to Rs. 41.55 cr receivable from Government of Chhattisgarh during FY 2017-18. The aforesaid revenue subsidy was transferred to erstwhile CSEB (Chhattisgarh State Electricity Board) pursuant to reorganisation of erstwhile MPSEB on bifurcation of unified State of Madhya Pradesh. As a result of formation of new state of Chhattisgarh, erstwhile CSEB was constituted on 15th November, 2000.

Government of India vide notification dated 4th November, 2004 allocated assets and liabilities of erstwhile MPSEB between successor state electricity boards i.e. MPEB and CSEB. The allocation was based on accounts of MPSEB prepared on 14th April'2001. As on that date, the subsidy receivable of erstwhile MPSEB from Govt of Madhya Pradesh stood at Rs. 2447.60 cr. Accordingly CSEB's share of receivable from state government was determined at Rs.562.21 cr based on power consumption ratio of 22.97% which includes Rs.525.13 cr as "Revenue Subsidy Receivable from State Government". This amount of receivable was carried forward by erstwhile CSEB from year to year and the as the amount was not received during the existence of CSEB despite several persuasion before Government of Chhattisgarh.

Meanwhile, the Govt of Chhattisgarh notified Chhattisgarh State Electricity Transfer Scheme Rules, 2010 and accordingly, erstwhile CSEB was restructured into five company's viz. CSPHCL, CSPGCL, CSPTCL, CSPDCL & CSPTrdCL on 31st December'2008. Consequent upon restructuring of erstwhile CSEB into five state owned power companies, the provisional opening balance sheet of these companies as on 01/01/2009, was notified by State Govt. vide notification No. 2020/F-21/13/09/13/2/ED dtd. 29/10/2010 and the final notification was issued on 17th July' 2017 vide no. 1816/F-21/13/13-2/2014. The share of revenue subsidy allocated to CSPTCL was Rs.41.55 cr on restructuring of erstwhile CSEB. The company along with other successor companies including Holding company has regularly pursued for recovery of above dues from the State Government, however, the Government has not shown any positive intent towards payment of these liabilities. Accordingly, the management has decided to write off the said receivable during the current financial year.



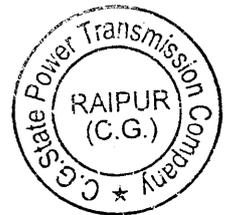
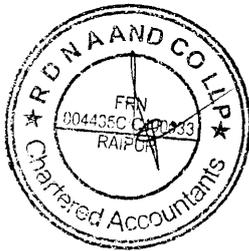
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Note - 26: Current Tax and Deferred Tax

(a) Income Tax Expense

Particulars	For the year ended 31 March, 2018	For the year ended 31 March, 2017
Current Tax:		
Current Income Tax Charge	7,37,91,198	14,38,01,817
Adjustments in respect of prior years		
Deferred Tax		
MAT credit entitlement	(1,16,32,59,632)	0
	(16,77,86,899)	(14,38,01,817)
Total Tax Expense recognised in profit and loss account	(1,25,72,55,333)	-

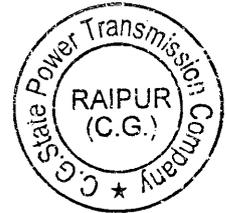
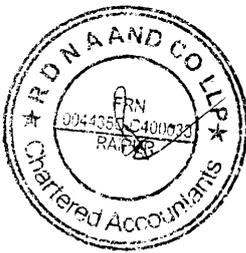
Company has recognised MAT credit amounting to Rs.9.40 crores related to previous years in the current year financial statement. These adjustments were made in compliance of CAG observation related to audit of FY 2016-17.



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Note 27: Basic / diluted earnings per equity share (EPS) have been calculated as under:

Particulars	For the year ended 31st March, 2018	For the year ended 31st March, 2017
	(Rs.)	(Rs.)
Net Profit/(Loss) as per Profit & Loss Account available for Equity Shareholders	1,59,62,10,906	67,38,09,917
Weighted Average number of Ordinary Share Outstanding	75,56,59,956	75,56,59,956
Weighted Average number of Potential Equity shares on account of Share Application Money	14,90,48,202	14,90,48,202
Total Shares considered for:		
1. For Basic Earnings per Share of Rs. 10 each	90,47,08,158	90,47,08,158
2. For Diluted Earnings per Share of Rs 10 each	90,47,08,158	90,47,08,158
Earnings per Share		
Basic	1.76	0.74
Diluted	1.76	0.74



Note 28: Restructuring of Chhattisgarh State Electricity Board:

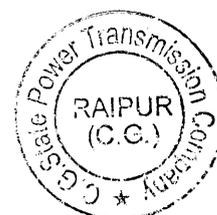
In exercise of the powers conferred by Section 131 read with sub-section (1) and (2) of Section 133 of the Electricity Act, 2003 (Central Act 36 of 2003), State Government (means the Government of Chhattisgarh) vide notification no. F-21/13/2009/13/2 dt.31.03.2010 notified the Chhattisgarh State Electricity Board Transfer Scheme Rules, 2010 (hereinafter referred to as 'transfer scheme rules') in regard to the transfer of properties, undertakings, interests, rights, obligations, liabilities, personnel and proceedings from Chhattisgarh State Electricity Board (hereinafter referred to as Board) to its Successor Companies viz., Chhattisgarh State Power Generation Company Ltd. (CSPGCL), Chhattisgarh State Power Distribution Company Ltd (CSPDCL), Chhattisgarh State Power Transmission Company Limited (CSPTCL), Chhattisgarh State Power Trading Company Limited (CSPTCL) and Chhattisgarh State Power Holding Company Limited (CSPHCL).

Under rule (3) (ae) of the transfer scheme rules "Transmission Company" or "CSPTCL" means the Chhattisgarh State Power Transmission Company Limited, a company incorporated under the Companies Act, 1956 with the main object of undertaking the transmission of electricity in the State of Chhattisgarh and to function as State Transmission Utility and perform SLDC functions as per the provisions of the Act.

Note 29: Opening Balances transferred pursuant to transfer scheme:

The Government of Chhattisgarh vide notification no. 1816/F-21/13/13-2/2014 dated 17.07.2017 has notified the final opening balance sheet as on 01st January' 2009 of CSPTCL. The revised opening balance sheet as compare to provisional opening balance sheet (vide notification no.2020/F-21/13/09/13/2/ED dt.29th October'2010) are as under :-

Sl. No.	Particulars	Rs. In Crs	Rs. In Crs	Rs. in Crs	Remarks
		Notification No.: 2020/F-21/13/09/13/2 /ED dt.29th October'2010	Notification No.: 1816/F-21/13/13-2/2014 dated 17.07.2017	Difference	
ASSETS					
1	Fixed Assets	892.82	884.21	8.61	Charged pursuant to re-allocation of Lease-hold land related to Bodhghat Hydel Project of Chhattisgarh State Power Generation Co. Ltd.
2	Less: Depreciation	236.41	236.41	0	
3	Net Assets	656.41	647.8	8.61	
4	CWIP	373.03	660.99	-287.96	Refer Note A below
5	Investment	14.31	15.97	-1.66	Refer Note B below
6	Stock	8.54	8.54	0	
7	Cash & Bank	0.19	0.19	0	
8	Inter company Receivable/Payable	-10.56	-10.56	0	
9	Loans & Advance	128.54	134.44	5.9	There is change in balance of Advance tax with corresponding impact in Income tax Provision included in Other Current Liabilities pursuant to CAG audit of erstwhile CSEB.
10	Sundry Receivable	1.28	1.37	-0.09	This balance was changed to CAG Audit of erstwhile CSEB with corresponding impact in "payment due on capital liabilities"
11	Other Current Liabilities	-173.59	-262.77	89.18	Refer Note A below and due to adjustments pursuant to CAG Audit of erstwhile CSEB
12	Subsidy Receivable from Government	41.54	41.54	0	
	Total Assets	1,039.69	1,237.51	-197.82	
LIABILITIES					
1	Surplus + Equity Adjustment	625.51	749.05	-123.54	The cumulative differences in various assets and liabilities heads barring compensating differences has resulted in change in Share holder's equity.
2	Reserve and Reserve Funds	29.6	0	29.6	
3	Sub Total: Shareholder Equity	655.11	749.05	-93.94	
4	Total Funds from State Gov.	92.44	92.44	0	
5	Payment Due on Capital Liabilities	56.34	56.43	-0.09	This balance was changed to CAG Audit of erstwhile CSEB with corresponding impact in "Sundry Receivables"
6	Contributions , Grants & Subsidies	0	103.79	-103.79	Refer Note A below
7	Capital Liabilities	235.8	235.8	0	
	Total Liabilities	384.58	384.67	-197.82	



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Accordingly, the necessary adjustment for the difference in figures of assets and liabilities as per Final notification vis-a-vis provisional had been given in Financial statements for the year ended 31st March 2017.

Notes:

A. The changes in CWIP comprises of INR 104.96 cr which was wrongly allocated to Chhattisgarh Power Distribution Co. Ltd. (CSPDCL) instead of CSPTCL and balance CWIP of INR 183.08 cr is transferred to CSPTCL with corresponding increase in Deposit Work liability to same extent. The mis-allocation of CWIP of INR 104.96 cr was identified by the successor companies during FY 2013-14 and therefore was incorporated in the financial of the respective year with corresponding impact given to holding company i.e. CSPHCL

B. The revised balance in investment pertains to FDR's in the books of erstwhile CSEB which was earlier omitted to be transferred to successor companies. Through maturity proceeds against these FDR's were transferred by CSPHCL to successor companies during FY 2013-14 and was parked as a separate liability by CSPTCL, this liability is now been squared off through revised opening balance

Note 30: Provisional allocation of Personnel pursuant to Transfer Scheme:

i. Under rule 8 (b) of the transfer scheme rule, the Personnel of the erstwhile Board shall stand assigned to the services of the Generation Company, Distribution Company, Transmission Company, Holding Company and Trading Company as the case may be on the appointed date, on as is where is basis, namely, that they continue to serve in the place where they are working on the Appointed date, till further orders of the State Government.

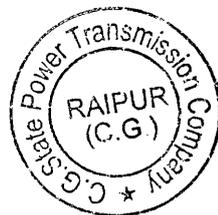
ii. The Personnel transferred to the Transferees, shall be deemed to have entered into an agreement with the Transferee concerned to repay loans, advances and sums due or otherwise perform obligations undertaken by them to the erstwhile Board which remain outstanding as on the Appointed Date, on the same terms and conditions as contained in the arrangement with the erstwhile Board.

Note 31: As per provisions under transfer scheme, CSPHCL is dealing with pending legal matters of erstwhile CSEB related with Income Tax and assets & liabilities related matters pertaining to re-organization of erstwhile MPEB. However, as per the provisions of the Schedule-V, Part-II, clause d(i) of Transfer Scheme Rule Holding Company shall discharge all liabilities of the erstwhile CSEB and in turn recover the same amount from the Generation Company, Transmission Company, Distribution Company and the Trading Company. Hence, disputed liabilities pending litigations are not contingent liability of CSPHCL.

Note 32: Final Absorption of Personnel in Transferee Company

i. As per provision of Transfer Scheme Rule 2010, the State Government shall, in consultation with the Successor Companies, finalize the transfer to and permanent absorption of the Personnel in a Transferee taking into account the suitability, ability and experience of the personnel, number and nature of the vacancies and relevant factors and issue appropriate orders, as it may think fit, for such permanent absorption.

ii. Accordingly the State Government has constituted a Grievance Committee to receive representations and submit recommendations on transfer and absorption of Personnel to the Successor Companies. The final report of the Grievance Committee is still awaited.

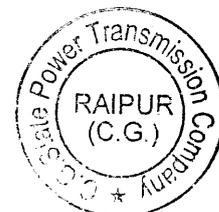
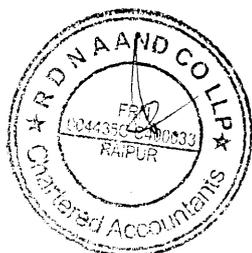


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Note 33: Segment Reporting

The Board of Directors and the Managing Director of the Company together constitute the Chief Operating Decision Makers ("CODM") which allocate resources to and assess the performance of the segments of the Company. The Company is a state government undertaking having two separate line of activity i.e. transmission charges and Income from State Load Dispatch Centre (SLDC).

	in Rs		
Particulars	Transmission	SLDC	Total
Segment Revenue:			
i. Sale of Services	8,13,58,99,992	10,95,71,040	8,24,54,71,032
II. Delay Payment Surcharge	14,43,51,506	-	14,43,51,506
III. Other Income	32,99,41,718	3,24,845	33,02,66,563
III. Total Segment Income	8,61,01,93,215	10,98,95,885	8,72,00,89,101
Segment Expenses:			
Employee Benefit Expenses (Excl Gratuity and Pension)	1,65,75,53,521	2,98,79,068	1,74,74,32,589
Depreciation	2,08,20,50,534	35,45,130	2,08,55,95,664
Other Expenses (allocable to the segments)	19,04,71,692	1,56,52,322	20,61,24,014
Finance Costs	1,20,91,58,187	173	1,20,91,58,360
IV (a). Total Segment Expenses	5,13,92,33,934	10,90,76,693	5,24,83,10,627
Segmental Operating Income	3,47,09,59,281	8,19,192	3,47,17,78,473
Unallocable Expenses			
Other Expenses			65,57,42,956
Gratuity and Pension			1,15,01,84,800
IV (b). Total Unallocable Expenses			1,80,59,27,756
V. Profit before exceptional and extraordinary items and tax (III - (IV(a)+(b)))			1,66,58,50,718
VI. Exceptional items			43,04,92,294
VII. Profit before tax (V+ VI)			1,23,53,58,424
VIII. Tax expense			
(1) Current tax			7,37,91,198
(2) Deferred tax			85,30,32,533
(3) MAT credit entitlement			16,77,86,899
IX. Profit/(Loss) for the period after tax (VII - VIII)			2,18,23,86,658
X. Other comprehensive income			1,20,66,29,950
A (i) Items that will not be recycled to profit or loss			
(a) Remeasurements of the defined benefit liabilities / (asset)			89,64,02,851
(ii) Income tax relating to items that will not be reclassified to profit or loss			31,02,27,099
B (i) Items that will may be recycled to profit or loss			
(ii) Income tax relating to items that will not be reclassified to profit or loss			-
XI. Total comprehensive income for the period (IX+X)			1,59,62,10,906



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Particulars	Transmission	SLDC	Total
Segment Assets:			
Allocable Assets:			
Property, Plant and Equipment	26,85,60,26,867	4,20,69,164	26,89,80,96,031
Capital Work In Progress	6,12,97,60,718	3,64,61,905	6,16,62,22,624
Trade receivables	2,59,00,50,058	4,35,79,703	2,63,36,29,762
Cash and Cash Equivalents and Other Bank balances	20,33,25,715	-	20,38,25,715
	35,77,96,63,359	12,21,10,772	35,90,17,74,131

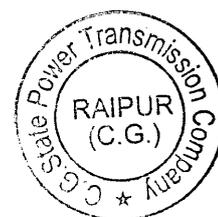
Unallocable Assets:

Other non-current financial assets			1,30,50,607
Non Current Tax Assets (Net)			2,52,44,77,317
Deferred tax assets (net)			1,55,13,44,486
Other non-current assets			24,03,20,277
Current investment			1,89,89,50,958
Inventories			51,29,42,729
Other current assets			50,44,562
Other current financial assets			1,66,76,587
			6,76,28,07,523
Total Assets			42,66,45,81,655

Particulars	Transmission	SLDC	Total
Segment Liabilities:			
Allocable Liabilities:			
SLDC Development Fund	-	17,44,32,324	17,44,32,324
	-	17,44,32,324	17,44,32,324

Unallocable Liabilities:

Share Capital			7,55,65,99,560
Reserves & Surplus (Excluding SLDC Dev. Fund)			2,85,75,41,958
Share Application Money Pending Allotment			1,49,04,82,023
Non Current Financial Liabilities-Borrowings			10,86,02,75,153
Non Current Liabilities			4,01,63,90,261
Other Non Current Financial Liabilities			43,04,48,956
Long-term provisions			10,21,37,48,335
Trade Payables			63,44,76,297
Other current financial liabilities			3,14,27,92,241
Short-term provisions			1,16,14,72,468
Other current liabilities			12,59,22,079
			42,49,01,49,330
Total Liabilities			42,66,45,81,655



Note 34: Contingent liability not provided in the profit and loss account are as follows:

34.1 Contingent Liabilities arising due to Reorganization of MPEB into MPSEB and CSEB

i. On bifurcation of erstwhile state of Madhya Pradesh, MPEB had sustained tax loss of Rs. 1,422.46 Cr and Rs. 993.65 Cr in FY 1999-2000 and FY 2000-01 respectively, aggregating to Rs. 2,416.11 Cr. As per section 55 of Madhya Pradesh Reorganization Act (MPRA), the Central Government has been empowered to make rules for bifurcation of these tax losses of MPEB between MPSEB and CSEB. However, no such rules have been made by the Central Government so far.

ii. In absence of such rules, for the purpose of this computation, CSEB has claimed its share of Rs. 554.93 Cr in the brought forward tax losses of MPEB in power consumption ratio of 77.03:22.97 (MPSEB:CSEB), as laid down by the Central Government in its Notification dated November 4th, 2004 for allocation of current assets and liabilities of MPEB. Board's tax liabilities may vary based on the outcome of Rules to be issued by Central Government u/s 65 of MPRA 2000. Accordingly, any liability arising on non-framing of said rules may have an adverse financial implication on the successor companies of erstwhile CSEB.

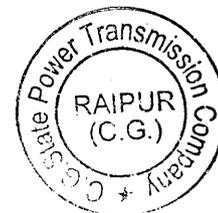
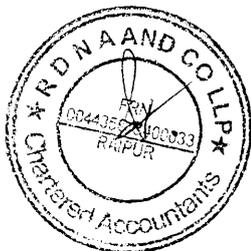
iii. After the re-organization of the erstwhile MPEB and subsequent formation of successor boards i.e. MPSEB and CSEB, the matter regarding apportionment of pension and gratuity liabilities between the two boards has not been settled so far. The pension and gratuity liabilities were to be apportioned between MPSEB and CSEB in accordance with Schedule - VI of the M.P. Reorganization act - 2000 and settled on yearly basis. In a meeting convened by Ministry of power, Government of India on 22.12.2008 at New Delhi, it was mutually agreed between MPSEB and CSEB that the pension liability shall be settled between MPSEB and CSEB under one time settlement. The actuary firm, M/s Thanawala Consultancy Services was appointed on mutual consent of MPSEB and CSPHCL for carrying out actuarial valuation for the purpose of calculating the one time settlement amount. The firm had submitted its draft report. However certain discrepancies were observed in the data furnished by MPSEB which were likely to impact the settlement amount to a considerable extent. This was brought to the notice of actuary firm and MPSEB and it was requested to verify and furnish the corrected data. MPSEB has not made available the correct data. As such the liability in this regard cannot be ascertained at present. However, total liability of CSEB on this account shall devolve on successor companies, i.e. CSPGCL, CSPTCL and CSPDCL.

iv. Erstwhile MPEB has filed Income Tax Return for FY 1999-2000 and 2000-01 beyond the due date as prescribed in the Income Tax Act. The MPSEB had filed application for condonation of delay before CBDT. Accordingly the delay in filing of return for AY 2000-01 has been condoned by CBDT, whereas no relief had been granted for AY 1999-2000. CSEB has also moved application for condonation of delay of return filed by MPSEB for these years and CBDT has taken same view in the application of MPSEB. CSPHCL has filed a writ petition against order of CBDT before Hon'ble High Court of Bilaspur, any adverse outcome of the case will have financial implication on the successor companies of erstwhile CSEB.

v. The demand has been raised against Board by Income Tax department after income assessment of AY 2003-04 & onwards. The Board has filed appeal against order and cases are pending before various authorities. The liability may be arising based on outcome of the case. The year wise gross disputed demand and tax paid against such liabilities are as under

Sl. No.	Assessment Year	Gross disputed Tax Liability in Crores	Unpaid Tax Liability in Crores	Authority before which case is pending
1	2003-04	277.38	144.81	Pending before Hon'ble High Court of Chhattisgarh & Appellate Tribunal, Mumbai
2	2006-07	373.36	246.6	Income Tax Appellate Tribunal (ITAT), Mumbai has passed order in favour of CSEB. However, jurisdictional Assessing Officer has wrongly interpreted the above factual and legal position and also the orders of CIT (Appeal) and ITAT, and has assessed the income at ` 840.75 Crs & served a demand notice of ` 269.60 crore in the matter. The appeal filed against above demand notice before CIT (Appeal) has also been rejected. The final hearing before ITAT Mumbai completed on 01.09.2015 order Awaited.
3	2008-09	92.19		The matter is pending before CIT (A) / ITAT.

Any adverse outcome in the Income Tax cases referred above will have an adverse financial implication on the successor companies i.e. CSPGCL, CSFDCL and CSPTCL of erstwhile CSEB.



vi. CSPTCL has filed appeal before Customs, Excise and Service Tax Appellate Tribunal against the following orders of Commissioner (Appeal) Central Excise confirming the demand of excise duty on materials fabricated in fabrication workshop of CSPTCL. In Appeal, CSPTCL has claimed for following CENVAT credits:

Sl. No.	Date of order of commissioner (Appeal)	Amt (in crores) of demand of ED & Cess in order	Amt in crores of CENVAT claimed by CSPTCL
1	E/1116/2010EX(DBO)No.13/RPR-II/2010 dtd. 18.02.2010	1.28	1.48
2	E/1117/2010EX(DB)(OIA14/RPR-II/2010 dtd. 18.02.2010)	8.82	8.57
3	E/1118/2010EX(DB)(OIA 15/RPR-II/2010 dtd. 18.02.2010)	1.17	0.72
4	E/281/2010EX(DB)(OIA 49/RPR-II/2010 dtd.30.11.2010)	0.46	0.37
5	E/282/2010EX(DB)(OIA 50/RPR-II/2010 dtd 30.11.2010)	0.21	0.23
6	E/380/2010EX(DB) (OIA 35/RPR-II/2010 dtd 19.04.2011)	0.44	0.36
7	E/58719/2013EX(DB) dtd 30.04.2013	0.45	Nil
8	E/58720/2013EX(DB) dtd. 30.04.2013	0.9	Nil
9	E/58721/2013EX(DB) dtd. 30.04.2013	0.92	Nil
10	E/58722/2013EX(DB) dtd. 30.04.2013	0.91	Nil

Note 34.2 The company through the online system of Income Tax Department has retrieved that an amount of ₹ 30.03 Lacs is outstanding against TDS liability (Short Deduction) and corresponding interest of ₹ 1.18 Lacs against delay in short deduction and also 1.53 Lacs is outstanding against TDS liability (Short Payment) and its corresponding interest is of ₹ 0.12 Lacs. The company is in process of obtaining necessary information of such distinguished cases from its decentralized office and Income Tax Department and liability will be

Note 34.3 Cases have been filed against CSPTCL by various power generators on account of dispute arising due to levy of UI charges with regard to scheduling of power under short term open access by these generators/sellers which in the opinion of the company amounts to embedded generation in state's electricity supply system. The matter is pending before various forums of which brief detail are provided in table below:

S.No.	Petitioner Name	Subject Matter	Petition No.	Amount involved (₹ in Cr.)	Forum
1	NSPCL	UI	53/MP/2012 & 462/MP/2014	1.02	CEPC, New Delhi
2	BALCO	TC	2067/2014	1.93	Supreme Court of India

Note 34.4 Details of other miscellaneous cases filed against the company are provided in table below:

S.No.	Particulars of Cases	Amount in Rs
1	W/C case no.42/Fatal of 2014, Compensation due to death of Late Sanju Singh pending before Court of the Commissioner for workmen's compensation, Labor Court No.01, Jabalpur	10,08,000
2	Case No. 479/2015, Manish Kumar khunte vs Shankar rao pending in MACT Raipur for accidental loss compensation (motor accident). Against the claimed amount, the court has ordered the insurance company to award the compensation of Rs. 131,900/-.	11,80,000
3	Case No.96/PGA/2013, Gratuity payment to Radheshyam Yadav under The Payment on Gratuity Act, 1972.	20,359
4	Shri Bhagwan Das Bajaj, Contractor Chakradhar Nager, Raigarh -- Hearing Dated 14.12.2018.	1,33,000
5	M/s Agrawal salt co., Bikaner vs CSPTCL pending before High Court at Jodhpur, Rajasthan, since CSPTCL has forfeited Security deposit in lieu of non compliance of terms mentioned in purchase order, by petitioner, against which case have been filed against CSPTCL.	3,57,765
6	M/s AV Forgings, Mohali Punjab Vs CE (Trans) & GM (Finance) CSPTCL, Raipur pending before Industrial facilitation council, Punjab since CSPTCL has forfeited Security deposit in lieu of non compliance of terms mentioned in purchase order by petitioner against which case have been filed against CSPTCL.	4,43,110
7	Phoolchand Chandra v/s CSFB, Tifra, Bilaspur WP (C) No.45/2015 for compensation against Land, tree and crops.	1,36,991
8	CIVIL SUIT No. 33/2015 Manohar Masih vs CSPDCL pending in district court Mungeli.	6,90,000
9	Case No. U.R./2008, Motor accident claim (Vehicle Number CG 07 ZC 4375)	No Financial Impact
10	Case no. 3033/97, MPEB vs. MS Rijvi, regarding leave for technical employees similar to those of ministerial staff	No Financial Impact



11	Case no.236/2013, CSEB vs Smt. Meena Sharma, regarding more than one successor.	No Financial Impact
12	Case no. 6793/2014, CSEB vs. Maniram Taram, CSEB Balod, to stop recovery of electricity bill	No Financial Impact
13	Case no. 604/2015, CSEB vs. JeluramUikey being guarantor in respect of bank loan, to stop recovery of bank loan from salary of the employee.	No Financial Impact
14	Kumari Haseena Begum vs CSEB	No financial Impact
15	K S Rajput vs CSEB	No financial Impact
16	Maniram Vishwakarma vs CSEB	No financial Impact
17	Shri A K Ankeya, case pending before Labour Court, Bilaspur for re-instatement of employment.	No Financial Impact
18	Division of pension amount between two wives of Late Kedar Suryavanshi pending before Civil Court, Bilaspur	No Financial Impact
19	Case of successor of Late Mrs. Paraskuwar Bai, pending before Civil Court, Korba	No Financial Impact
20	Shri Gayadas Bald S/o Late Dukail Das, for Job to dependent for private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
21	Shri Suman Lal, S/o Late Aghori Lal for Job to dependent for private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
22	Shri Rajesh Kumar Beebe, S/o Late Suresh Kumar Beebe for Job to dependent for Private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
23	Shri Halder Prasad Pandey, for Job to dependent for Private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
24	Shri Vishnuram Dewangan, for Job to dependent for Private land acquisition, case pending before Chhattisgarh High Court, Bilaspur	No Financial Impact
25	Shri Ram Kumar Pandey, Retired Employee, Salary payment for unauthorise absence, pending before Chhattisgarh High Court, Bilaspur.	No Financial Impact
26	Case no. 2323/2012, Chhotelal vs. CSPTCL, regarding Death/Retirement Claim of his elder brother Late Motiram Nishad, pending before Chhattisgarh High Court, Bilaspur.	No Financial Impact
27	Case no. 1114/2015, Praveen Kumar Thakur vs. CSPTCL, Stay by HC order dt. 06.01.2016.	No Financial Impact
28	Case no. 128/1755 Shashi Kiran Gaurha(Alias Harishankar Gaurha) vs CSPTCL regarding case of successor of late Chandrashekhar Gaurha, pending in forum of Civil Court Korba	No Financial Impact

Note 34.5 : Details of other miscellaneous cases filed by the company are provided in table below

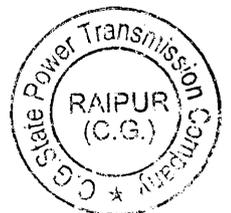
S.No.	Particulars of Cases	Amount in Rs
1	Case no. 58A/05, CSEB Vs. Shubhash Dhupad regarding illegal possession of land.	No financial impact
2	Case no. 1443/04 CSEB Vs. Ashish Roy (Industrial court civil appeal no. 209/MP/IR/A-11/2000)	No financial impact
3	Recovery from contractor Johrimal Agrawal for non execution of contract to construct residential houses. District	11,66,403
4	CSEB vs. Vinod Kumar, Motor accident claim	14,975
5	CSEB vs. Baldu Prasad, Motor accident claim	12,660
6	Private Truck dash the compound wall on workshop DnBhilai which damaged the compound wall. A case is lodged	28,000
7	Niranjan Singh v/s EE, EHT construction division, Motor accident claim.	3,78,119
8	Case no. 1029/2010 CSEB Vs. Jindal Electricity Ltd. Dishonor of cheque (Cheque no 977591 dated 16.05.2010)	40,00,000
9	Case no. 359/2011 CSEB Vs. Jindal Electricity Generation Ltd. Dishonor of cheque (Cheque no 977592 dated	40,00,000

Note 34.6 : The company has filed appeal against order of Entry tax, VAT tax and CST Tax authorities. The liability may be arising based on outcome of the case

Sl. No.	Financial Year	Nature	Gross Tax Liability demanded	Paid Tax Liability/Relief allowed by department	Unpaid Tax Liability
1	2011-12	Entry Tax	2,28,92,440	42,34,588	1,85,57,852
2	2011-12	VAT	1,38,990	1,38,990	
3	2011-12	CST	10,720	10,720	
4	2012-13	VAT	9,97,640	9,97,640	
5	2012-13	CST	16,64,048	16,64,048	
6	2013-14	Entry Tax	37,11,134	7,42,227	29,68,907
7	2013-14	VAT	9,80,358	9,80,358	
8	2013-14	CST	8,14,070	8,14,070	

Note 34.7 : One Time Settlement of pension liability with MPSEB:

Consequent upon bifurcation of MPEB into MPSEB and CSEB, certain issues related to settlement of pension liability were pending for resolution and as per communique received from CSPHCL, there is a possibility of additional liability during the course of final settlement with MPSEB. For further details, refer note 52.



35. Financial Instruments

35.1 Capital management

The Company manages its capital to ensure that it will be able to continue as going concern while maximising the return to stakeholders through the optimisation of the debt and equity balance. The capital structure of the Company consists of net debt (borrowings offset by cash and bank balances) and total equity of the Company.

The Company determines the amount of capital required on the basis of annual as well as long term operating plans and other strategic investment plans. The funding requirements are met through non convertible debt securities or other long-term /short-term borrowings. The Company monitors the capital structure on the basis of total debt to equity ratio and maturity profile of the overall debt portfolio of the Company.

The capital components of the Company are as given below:

The gearing ratio at end of the reporting period was as follows.

Particulars	31-03-2018	31-03-2017
Debt (i)	12,38,79,40,321	12,56,66,08,522
Cash and bank balances	20,38,25,715	53,97,69,696
Net debt	12,18,41,14,606	12,02,68,38,826
Total Equity (ii)	12,07,90,55,865	10,48,28,44,960
Net debt to equity ratio	1.01	1.15

(i) Debt is defined as long-term and short-term borrowings

(ii) Equity is defined as Equity share capital and other equity including reserves and surplus

35.2 Financial Instruments – Fair values and risk management

Categories of Financial Instruments:

Financial Assets	31 March 2018			31 March 2017		
	FVTPL	FVTOCI	Amortised Cost	FVTPL	FVTOCI	Amortised Cost
Trade receivables			2,63,36,29,762			2,29,89,13,432
Cash and cash equivalents			20,38,25,715			53,97,69,696
Loans			1,23,11,064			1,34,96,282
Other financial assets			1,74,16,130			46,04,63,659
Investments	1,89,89,50,958		-	1,65,41,98,663		-
Total	1,89,89,50,958	-	2,86,71,82,671	1,65,41,98,663	-	3,31,17,43,127
Financial liabilities						
Borrowings			10,86,02,75,153			11,07,96,51,172
Trade Payables			63,44,76,297			46,72,92,234
Other financial liabilities			3,57,32,41,197			3,30,52,75,320
Total	-	-	15,06,79,92,646	-	-	14,85,22,18,726

Management believes that the carrying amounts of financial assets and financial liabilities recognised in there financial statements approximate their fair values, hence the fair value disclosures are not given.

35.3 Financial risk management objectives

The company's financial risk management is an integral part of how to plan and execute its business strategies. The Company's Corporate Treasury function manages the financial risks relating to the operation of the Company. These risks include Interest risk, credit risk and liquidity risk.

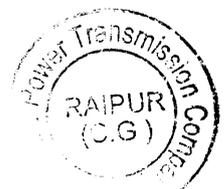
35.3.1 Interest rate risk management

Interest rate risk arises from the potential changes in interest rates that may have adverse effects on the Company in the reporting period or in future years. Interest rate risk is the risk that the future cash flows with respect to interest payments on borrowings will fluctuate because of changes in market interest rates. The Group's exposure to the risk of changes in market interest rates relates primarily to the Group's long-term debt obligations.

Interest rate sensitivity:

The sensitivity analysis below have been determined based on exposure to interest rates for term loans at the end of the reporting period and the stipulated change taking place at the beginning of the financial year and held constant throughout the reporting period in case of term loans that have floating rates. The following table demonstrates the sensitivity to a reasonably possible change in interest rates on that portion of loans and borrowings affected. With all other variables held constant, the Company's profit before tax is affected through the impact on rate of borrowings, as follows:

	Increase/ decrease in basis points	Effect on profit before tax
31-Mar-18	50	6,19,39,702
31-Mar-17	50	6,28,33,043



Chhattisgarh State Power Transmission Company Limited
 Notes to the financial statements for the year ended 31st March, 2018
 All amounts are in INR unless otherwise stated
 35.3.2 Credit risk management

The Company takes on exposure to credit risk, which is the risk that counterparty will default on its contractual obligations resulting in financial loss to the company. Financial assets that potentially expose the Company to credit risks are listed below:

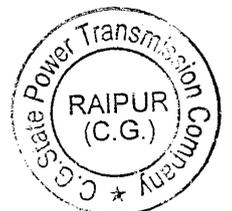
Financial Assets	As at 31st March 2018 (Rs.)	As at 31st March 2017 (Rs.)
Trade Receivables	2,63,36,29,762	2,29,80,13,482
Loans	1,23,11,064	1,34,96,289
Other financial assets	1,74,16,130	46,04,63,659
Investments	1,89,89,50,958	1,65,41,98,663
Total	4,56,23,07,914	4,42,61,72,094

35.3.3 Liquidity risk management

The Company manages liquidity risk by maintaining adequate reserves and by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities. The maturity profile of the financial assets are listed below:

Expected contractual maturity for Financial Liabilities

	Upto 1 Year	1-5 years	5+ years	Total
March 31, 2018				
Borrowings	-	5,48,31,76,568	5,37,70,98,585	10,86,02,75,153
Trade Payables	63,44,76,297	-	-	63,44,76,297
Other financial liability	3,14,27,92,241	-	43,04,48,956	3,57,32,41,197
	3,77,72,68,537	5,48,31,76,568	5,80,75,47,541	15,06,79,92,646
March 31, 2017				
Borrowings	-	3,77,87,97,085	7,30,08,54,087	11,07,96,51,172
Trade Payables	46,72,92,234	-	-	46,72,92,234
Other financial liability	2,91,16,74,288	-	39,36,01,032	3,30,52,75,320
	3,37,89,66,522	3,77,87,97,085	7,69,44,55,119	14,85,22,18,726



Chhattisgarh State Power Transmission Company Limited
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Note 36: Employee benefit Plan

1 Defined Benefit Plan

A separate trust in the name of CSEB Gratuity and Pension Fund Trust has been formed by erstwhile CSEB to mitigate the liability of pension and gratuity of its retiring employees. The trust is recognized under part B of Schedule IV of the Income Tax Act 1961. After the restructuring of erstwhile board, the successor companies have been contributing their respective share of pension and gratuity liability to the aforesaid trust. Company provides for the share of its deficit in the actual contribution vis-à-vis the stipulated contribution determined on the basis of actuarial valuation in its profit and loss account. The employees of the Company are also entitled to compensated absences based on the unavailed leave balance as well as other long term benefits. The Company records liability based on actuarial valuation computed under projected unit credit method.

The retirement benefit obligation recognised in the balance sheet represents the actual deficit or surplus in the Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

A liability for a termination benefit is recognised at the earlier of when the entity can no longer withdraw the offer of the termination benefit and when the entity recognises any related restructuring costs.

Summary of Membership Data:

Sr No	Particulars	31-03-2018	31-03-2017
i	Gratuity		
	Number of employees Gratuity	1,624	1,667.00
	Total Monthly Salary	1,624.00	12.74
	Average Past Service (Years)	21.19	21.66
	Average Age (Years)	47.38	47.06
	Average remaining working life (Years)	14.62	14.94
	weighted average duration	14.05	14.18
ii	Pension		
	For Active Employees		
	Number of employees Pensioners	984	1,047
	Total Monthly Pension	10.19	9.91
	For Retired Employees		
	Number of Retired Employee	790	725
	Total Monthly Pension	3.18	3.11
	For Spouse		
	Number of Spouse	567	549
	Total Monthly Pension	1.20	1.20
iii	Leave		
	Leave balance considered on valuation date	3,44,067	2,80,812

1.1 Risk associated with the Plan

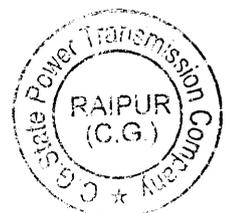
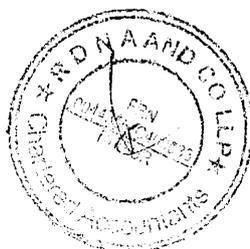
The plan is of a final salary defined benefit in nature which is sponsored by the Company and hence it underwrites all the risks pertaining to the plan. In particular, there is a risk for the Company that any adverse salary growth or demographic experience can result in an increase in cost of providing these benefits to employees in future. Since the benefits are lump sum in nature the plan is not subject to any longevity risks.

1.2 Principal Actuarial Assumptions:

Sr No	Particulars	31-03-2018	31-03-2017
i	Discount rate (p.a.)	7.73%	7.32%
ii	Salary Escalation rate (p.a.)	6.00%	6.00%
iii	Pension Escalation rate (p.a.)	4.00%	4.00%

a) Discount Rate:

The discount rate is based on the prevailing market yields of Indian government securities as at the balance sheet date for the estimated term of the obligations.



Chhattisgarh State Power Transmission Company Limited
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b) Salary Escalation Rate:

The estimates of future salary increases considered takes into account the inflation, seniority, promotion and other relevant factors

1.3 Principal Demographic assumptions:

Sr No	Particulars	31-03-2016	31-03-2017
1	Retirement age (Years)	62	62
2	Mortality rates inclusive of provision for disability	100% of IALM (2006 - 08)	100% of IALM (2006 - 08)
3	Withdrawal rate		
	Upto 30 Years	0%	0%
	From 31 to 44 Years	0%	0%
	Above 44 years	0%	0%
4	Leave Availment Rate	2.5	2.5
	Leave Lapse rate while in service	Nil	Nil
	Leave Lapse rate on exit	Nil	Nil
	Leave encashment Rate while in service	5	5

1.4 The amounts recognised in the financial statements and the movements in the net defined benefit obligations over the year are as follows:

Particulars	Amount in Rs. Crs		Amount in Rs. Crs	
	Gratuity and Pension		Leave	
	31-03-2018	31-03-2017	31-03-2018	31-03-2017
Current Service Cost	26.85	30.11	4.26	3.73
Past Service Cost including curtailment Gains/Losses	-	-	-	-
Interest Cost on Defined Benefit Obligation	109.30	105.38	5.36	4.96
Interest Income on Plan Assets	(40.91)	(39.74)	-	-
Amount recognised in statement of profit and loss	95.23	95.75	9.61	8.69
Actuarial gain / (loss) for the year on Defined Benefit Obligation	(43.04)	(104.86)	(25.69)	(2.50)
Actuarial gain / (loss) for the year on Asset	(14.91)	22.68	-	-
Amount recognised in other comprehensive income	(63.95)	(82.18)	(25.69)	(2.50)

1.5 The amount included in the Balance sheet arising from the entity's obligation in respect of its defined benefits plans as follows:

Particulars	Amount in Rs. Crs		Amount in Rs. Crs	
	Gratuity and Pension		Leave	
	31-03-2018	31-03-2017	31-03-2018	31-03-2017
Present value of defined benefit obligation	1,563.93	1,493.11	98.90	73.16
Fair value of plan assets	525.30	558.89	-	-
Unfunded Liability/provision in Balance Sheet	1,038.63	934.22	98.90	73.16
<u>Bifurcation of the present value of defined benefit obligation at the end of the year</u>				
Current	104.80	71.28	11.34	5.94
Non-current	1,459.12	1,421.83	87.55	67.22

1.6 Movement in fair value of the defined Benefit Obligation

Particulars	Amount in Rs. Crs		Amount in Rs. Crs
	Gratuity and Pension		Leave
	31-03-2018	31-03-2017	31-03-2018
Opening defined benefit Obligation	1,493.11	1,317.30	73.16
Current Service cost	26.85	30.11	4.26
Past Service Cost including curtailment Gains/Losses	-	-	-
Interest cost on defined benefit obligation	109.30	105.38	5.36
Actuarial (Gain)/Loss on arising from Experience Adjustment	89.31	42.40	28.46
Actuarial (Gain)/Loss on arising from change in Financial assumptions	(40.26)	62.46	(2.77)
Benefits paid	(114.37)	(64.54)	(9.56)
Closing defined benefit Obligation	1,563.93	1,493.11	98.90



Note 37: Managerial Remuneration

Details	FY 2017-18	FY 2016-17
Salary & Allowances	35,78,184	15,80,112
Other Benefits	3,860	2,933
Retirement Benefits	-	10,30,902
Total	35,82,044	26,14,647

Note 38: Details of Electricity transmitted in MUs and Rs in crores:

Energy Transmitted	FY 2017-18		FY 2016-17	
	In MU	Rs in cr	In MU	Rs in cr
For CSPDCL & Other Power Utilities (i.e. energy output from CSPDCL's system)	24,880.81	813.59	23,282.61	913.59
SLDC's revenue	-	10.96	-	12.61
Total	24,880.81	824.55	23,282.61	926.60

Note 39: Balances of State Government Loan, and Liability against Deposit Works are subject to confirmation and reconciliation.

Note 40: Being a State Government Company, the company has not entered into any transaction with any company that are covered under section 186 of the Companies Act 2013.

Note 41: In the absence of necessary schedules of suppliers and contractors during the period, relevant disclosures of Micro, Small & Medium Enterprises covered under Micro, Small & Medium Enterprises Act, 2006 could not be compiled and disclosed.

Note 42: CSERC carries out true up exercise of accounts of all successor companies including SLDC post their statutory audit. CSERC vide its tariff order dated 31st March, 2017 has determined net surplus in the hands of CSPDCL and SLDC (including carrying cost) at Rs. 37.42 Crs (2015-16 : Rs. 103.21 crs) and Rs. 0.13 Crores (2015-16 : Rs. 3.12 crs) post true up for financial year 2016-17 which has been adjusted in ARR for the FY 2017-18. True up exercise for FY 2016-17 is pending.

Note 43: The company recognizes revenue based on the ARR as approved by CSERC vide its tariff orders. The company, as per its prevailing practice followed presently and in earlier years, has accounted revised tariff from the month, succeeding the month, in which new tariff is passed by CSERC i.e. with effect from 01st April 2017 in the instant case.

Note 44: The company has formed CSR committee in December 2017 which is mandatory under section 135 of The Companies Act 2013, consequent to appointment of independent director appointed on the Board.

Note 45: The company has fully disclosed the impact of pending litigations on its financial position in its financial statements. Further, the company is not required to transfer any amount to the Investor Education and Protection Fund as required under Companies Act 2013.

Note 46: Capital contracts amounting to Rs.301.38 Crores are pending to be executed as on 31st March, 2018.

Note 47: In accordance with the policy mentioned in point no. q (ii) of the significant accounting policy above, the company has contributed their share of pension and gratuity liability to the extent allowed by CSERC in its tariff order which amounts to Rs. 54.93/54.78 Crores (P.Y. 66.63 crores). Further, based on actuarial valuation of pension & gratuity liability undertaken by CSPHCL on behalf of its subsidiaries, an additional provision of Rs 202.73 Cr. has been provided in current year's profit & loss account.

In accordance with the policy mentioned in point no. q (iii) of the significant accounting policy above, the company has provided for earned leave amounting to Rs. 3.47 Cr. in its statement of profit and loss as per the actuarial valuation made upto 31st March, 2017.

Note 48: In view of paragraph 11 of Ind AS-24, no disclosure is required as regards related party relationships with other state controlled enterprises and transaction with such enterprises. Other disclosures as required by Ind AS-24 are as under:

A. List of Related Parties:		
Key management personnel:	Shri Vijay Singh Mrs. Tripti Sinha	Managing Director Managing Director

B: Transactions carried out with key management personnel, their relatives and their enterprises where transactions have taken place, in ordinary course of business.

Name of Related Party	Nature of relationship	Apr'17 to March'18 (In Rs.)	Apr'16 to March'17 (In Rs.)
Shri Vijay Singh*	Managing Director	2,77,346	26,14,647
Mrs. Tripti Sinha	Managing Director	31,04,598	-
Total		35,82,044	26,14,647

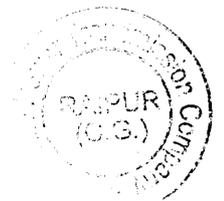
* Mr. Vijay Singh retired from the office on 31st May, 2017 and Tripti Sinha was appointed as the new MD effective from 1st June, 2017.

Even though no disclosure is required as per para 24 of Ind AS 24, para 25 requires a government related entities to disclose significant related party transactions and following are the significant related party transactions:

Nature of Transaction	Name of Related Party	Nature of Relationship	FY 17-18	FY 16-17
Transmission Income	Chhattisgarh State Distribution Company Limited	Fellow Subsidiary	7,32,25,53,313	8,36,51,52,493
Transmission Income	Chhattisgarh State Trading Company Limited	Fellow Subsidiary	15,27,54,484	-
SOC/MOC Income	Chhattisgarh State Distribution Company Limited	Fellow Subsidiary	4,73,87,250	5,52,12,940
SOC/MOC Income	Chhattisgarh State Generation Company Limited	Fellow Subsidiary	5,62,98,290	6,21,32,000
SOC/MOC Income	Chhattisgarh State Trading Company Limited	Fellow Subsidiary	15,14,500	-
Delayed Payment Surcharge	Chhattisgarh State Distribution Company Limited	Fellow Subsidiary	14,43,51,506	39,67,58,800
Reversal of excess delayed	Chhattisgarh State Distribution Company Limited	Fellow Subsidiary	-	67,32,74,000
Electricity charges	Chhattisgarh State Distribution Company Limited	Fellow Subsidiary	16,17,42,658	14,64,33,522
Interest on State Government	Chhattisgarh State Distribution Company Limited	Fellow Subsidiary	1,39,61,521	1,39,61,521
EITC Expenses	Chhattisgarh State Distribution Company Limited	Fellow Subsidiary	5,13,97,557	4,67,25,052
A & G of CSPHCL	Chhattisgarh State Holding Company Limited	Holding Company	8,38,93,620	4,45,37,423
Total			8,63,58,54,699	9,80,41,87,751

Note 49: Inventories includes shortage of 68.07 Lakhs (P.Y. 53.27 Lakhs), identified during the course of internal audit, the shortage has been adequately provided in the current year profit and loss.

Note 50: CSPHCL on behalf of other successor companies including CSPDCL has made full and final settlement of outstanding 13.7% MPEEP Bonds issued to SECL in accordance with common settlement model agreed between SECL and MPSEB/CSA (CSPHCL). Accordingly, the total liability towards principal & interest in hands of erstwhile CSER has been worked out at Rs 48.08 Cr. The said liability was allocated to CSPDCL, CGPHCL & CSPDCL in their opening balance sheets vide notification dated 19th October, 2019 in the ratio of 60:30:10. Accordingly, CSPDCL's share in said liability has been worked out at Rs 7.36 Cr (Rs 3.36 Cr towards principal & Rs 4.00 Cr towards interest). CSPDCL, post reorganization of erstwhile CSER has been charging interest on the outstanding principal, thereby the cumulative balance of interest and principal in the books of CSPDCL is 8.11 Cr (Rs 3.30 crores towards principal & Rs 4.75 crores towards interest) as on 31st October 2016 i.e. on the date of settlement. As per commitment from CSPHCL, this liability has been settled at Rs 7.36 Cr under one time settlement and therefore excess provision of interest to the tune of Rs. 0.75 Cr has been written back during FY 2016-17.



Chhattisgarh State Power Transmission Company Limited
Notes to the financial statements for the year ended 31st March, 2018
All amounts are in INR unless otherwise stated

Note 51 : Capital Work-in Progress

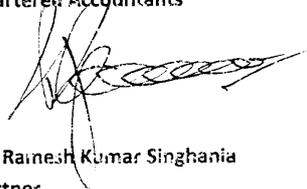
CWIP of Rs. 616.62 crores includes payments made to various contractors and suppliers who are assigned with EPC contracts against their provisional bills amounting to Rs.221.86 crores. These contracts were allotted prior to implementation of GST wherein service tax/ VAT were not applicable in these type of contracts. However, post implementation of GST, these work contracts were covered within the ambit of taxable services and therefore the management vide circular dated 14th September/2017 has issued clarification on the impact assessment of GST on these contracts. However, these vendors were allowed to raise provisional bills as per previous terms against completed works and therefore these payments are classified as Capital Work in Progress in the financial statement. Post revision of these contracts in the ensuing year after assessing the impact of GST, the management will upload revised contracts in their ERP system for generation of respective GRN.

Note 52 : One Time Settlement of pension liability with MPSEB

Consequent upon bifurcation of MPEB into MPSEB and CSEB, certain issues related to settlement of pension liability were pending for resolution. Chhattisgarh State Power Holding Company Limited, has worked out share of liability of erstwhile CSEB and placed the same in board meeting dated 05th May/2018. Accordingly, a provisional liability of Rs.166.70 crores has been determined as amount payable to MPSEB towards pension liability of erstwhile CSEB. CSPHCL has apportioned the above liability to its successor companies namely CSPGCL, CSPTCL and CSPDCL in the ratios of 26.83/10.61/62.56 being ratio prescribed in opening balance sheet. Accordingly, CSPTCL's share in the liability comes to Rs. 17.69 crores which has been duly provided in the current year financials. As per communication received from CSPHCL, there is a possibility of additional liability during the course of final settlement with MPSEB.

Note 53: Previous year's figures are regrouped and reclassified wherever necessary to make it comparable.

For R D N A And Co. LLP
FRN. No. - 004435C/C400033
Chartered Accountants

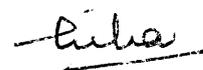


CA Ramesh Kumar Singhania
Partner
Membership No. - 041880

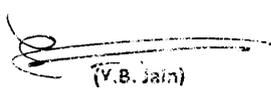
Place : Raipur

24 MAY 2018

For and on behalf of the Board of Directors
Chhattisgarh State Power Transmission Company Limited



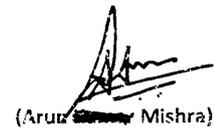
(Tripti Sinha)
Managing Director
DIN-07837793



(V.B. Jain)
Chief Financial Officer
PAN - AEXPJ0405K



(Shailendra Kumar Shukla)
Chairman
DIN - 00106531



(Arun Mishra)
Company Secretary
M No. ACS : 55153

