

CHHATTISGARH STATE POWER TRANSMISSION CO. LTD.

(A Govt. of Chhattisgarh undertaking) (A successor company of CSEB)

CIN- U40108CT2003SGC015820 GSTIN-22AADCC5773E1ZX

OFFICE OF EXECUTIVE DIRECTOR (PLANNING & PROJECT)

Third Floor, SLDC Building, CSEB Campus Dangania, Raipur (C.G.)-492013

Phone: 0771-2574209/14/41 Fax: 0771-2574246 Website: - www.cspc.co.in/csptcl, email:- cepnp.csptcl@cspc.co.in

TENDER SPECIFICATIONS TR-21/06

(VOLUME – I OF III)

CONSTRUCTION OF 220/132/33 KV SUB-STATIONS AT AHIWARA (DIST :DURG) ON TURNKEY BASIS (Through E-Bidding)

RFx No. 8100023203

LAST DATE & TIME OF SUBMISSION OF TENDER DATE: 28.12.2021 (TIME 15.00 HRS)

DUE DATE & TIME OF OPENING OF TENDER DATE: 28.12.2021 (TIME 15.30 HRS)

Cost of Tender Document: - Rs.10,000 + Applicable GST

OFFICE OF EXECUTIVE DIRECTOR (PLANNING & PROJECT) CHHATTISGARH STATE POWER TRANSMISISON CO. LTD. DAGANIYA, RAIPUR (C.G.)

CONSTRUCTION OF 220/132/33 KV SUB-STATION AT AHIWARA (DURG) ON TURNKEY BASIS

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CHHATTISGARH STATE POWER TRANSMISSION CO. LTD



(A Government of Chhattisgarh Undertaking)

O/o Executive Director (Planning & Project)

Address: Third floor, SLDC Building, Danganiya Raipur-492013.

Website: www.cspc.co.in Phone: 0771-2574209/14/41 email: cepnp.csptcl@cspc.co.in Fax: 0771-2574246

TENDER FORM

TENDER SPECIFICATION TR-21/06 FOR CONSTRUCTION OF 220/132/33 KV SUB-STATION AT AHIWARA (DURG) ON TURNKEY BASIS

Tender document SL.No*	
Issued to M/s	*
Cost of Tender documents Rs	
D.D.NoDtd	
Name of Bank	
* Not required in case tender document is downloaded	

Signature & Seal of Issuing Authority **CSPTCL**; Raipur

The undersigned hereby tender and offer (subject to CSPTCL's conditions of tendering), the Chhattisgarh State Power Transmission Company to test and supply, plant, machinery, materials, deliver and execute and do the several works and things which are described or referred to in the enclosures & Annexures to the specification TR-21/06 copies of which are annexed hereto and which under the terms thereof are to be supplied, executed and done by the contractor in a thoroughly good and workman like manner, and to perform and observe the provisions and agreements or the part of the contract contained in or reasonably to the inferred from the said tender documents for the sum and at the rates set out in schedules annexed hereto.

It is confirmed that:

- (I) Ouestionnaire for Commercial terms and conditions.
- (II)Questionnaire for Technical specifications of the Equipments, and
- (III)All other conditions wherever described in the tender documents have been replied in full giving clear details. It has been noted that in case any reply is not given or any reply is incomplete/ambiguous the Company will have right to take the same to be advantageous for the Company. Company's decision in this regard will be final. The bidder will have no right to furnish any technical or commercial clarification after opening of the bid which may in any way alter the offered prices.

Dated, this	3	day	of	
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Bidder's Signature Bidder's Address.

Not required in case tender document is downloaded

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No.02-04/NIT/TR-21/06/ 1676

Raipur/dtd. 03.12.2021

E-NOTICE INVITING TENDER

Sealed tenders are invited from experienced bidders for taking up the following project on turnkey basis:-

S. No.	Tender No.	Particulars	Cost of Tender Documents (Non-refundable)		Earnest money	Due date of opening
			Printed Tender form	E-tender form online (Downloaded from website)		
1.	TR-21/06 RFx No. 8100023203	Construction of 220/132/33 KV sub-station at AHIWARA (Distt.Durg) comprising 2 No. 220/132/33 KV, 160 MVA & 2 Nos. 132/33 KV, 40 MVA Power Transformer, 6 Nos. 220 KV bays, 7 Nos. 132 KV bays & 9 Nos. 33 KV bays on turnkey basis.	Rs.11,800/- (including 18 % GST)	Rs.11,800/- (including 18 % GST)	Rs. 5.00 lacs	28.12.2021

SCOPE OF WORK:

- (i) All civil works associated with construction of all 220/132/33 KV sub-stations viz construction of foundation, cable trench, control room building, bay marshalling room, external water supply arrangements & road etc. shall be as per CSPTCL'S drawings along with supply of cement, steel and other required material.
- (ii) Supply of galvanized steel structures as per CSPTCL's design, all equipments including 160 MVA, 220/132/33 KV & 40 MVA, 132/33 KV Power transformer & other material required for construction of sub-station conforming to relevant I.S.S./ International Standards as per tender specification & as approved by CSPTCL.
- (iii) Design, supply of all switch yard and control room equipments, IEC 61850 based substation automation system including hardware and software for control and supervision from local substation as well as remote station alongwith associated equipments.
- (iv) Erection, Testing & commissioning of individual equipments and energization of complete substation and erection, testing & commissioning.
- (v) Supply of testing equipments, T&P, furniture etc.

NOTE:-

- i) Bidders are requested to participate in all the works included in the tender. Part bidding is not acceptable.
- ii) In case any of the above date is declared as holiday, then the particular date will automatically get shifted to next working day.
- iii) Any notice for extension of due date of tender opening shall not be published in newspapers. It will be displayed only on official website of the company.
- iv) The tender will be processed through e-bidding module of SAP-SRM. Bidders are advised to visit our website www.cspc.co.in/csptcl for viewing detailed instructions regarding submission of offer through SAP-SRM.

TERMS AND CONDITIONS:-

- (i) The tender documents can be obtained from the office of the ED (Planning & Projects) in person on payment of cost of tender document in the form of D.D. only made out in the name of MANAGER (RAO: HQ), CSPTCL, Raipur accompanied with firm's application on its letter head. If tender document is required by post, Rs.280/- (i.e., 250/- + 12% GST) shall be paid by D.D. additionally along with the cost of documents. If more than one tender document is required, separate DDs should be furnished for each tender. CSPTCL shall not be responsible for any postal delay in receipt/ non-receipt of tender documents. No receipt of tender shall be issued in any case.
- (ii) The tender document can also be downloaded from official website of CSPTCL "www.cspc.co.in" (go through Chhattisgarh State Power Transmission Co. Ltd. Tender Notice) and Rs.11,800/- (i.e. Rs.10,000 /- + 18 % GST) in form of DD in favour of Manager (RAO: HQ), CSPTCL, Raipur payable at Raipur should be submitted along with cost of Earnest Money Deposit (EMD) in separate envelope. The envelope containing DDs towards cost of tender document & EMD should be suitably super scribed "DDs containing cost of tender document and EMD". The details of DDs should be mentioned on the outer side of the envelope also. Please note carefully that in absence of aforesaid requisite tender fee, further bid shall not be considered for opening.
- (iii) Tender documents and the detailed specification can be obtained on any working day one day prior to the due date. The tenders duly filled in shall be dropped/get dropped in the specified tender box up to 14:00 Hrs. on the due date. Any other means of delivery shall not be accepted. No receipt of tender shall be issued in any case. The tender box shall be locked/sealed at 14:00 Hrs. on the due date and shall be opened at 14:10 Hrs. on the same date.
- (iv) After publication of NIT & before the date of opening of TC Bid, corrigendum/ other information (if any) shall be displayed on our official website and in SAP SRM (E-bidding Portal only). The bidders are requested to remain in contact with this office or visit our web-site for any development/ clarification/amendment issued subsequently.
- (v) CSPTCL reserves the right to accept or reject any or all the offers, in part or full without assigning any reason whatsoever.

Website: - www.cspc.co.in/csptcl

Executive Director (Planning & Project)
CSPTCL: Raipur

GENERAL DESCRIPTION OF PROJECT & SCOPE OF WORK

THIS COMPLETE TURN KEY PROJECT COVERS DESIGN, ENGINEERING & SUPPLY OF EQUIPMENTS, CONSTRUCTION & ERECTION OF ALL EQUIPMENTS ASSOCIATED WITH 220/132/33KV SUB-STATION.

The tentative scope of works are as under:

Project	Particulars				
1.	(1) Construction of 220/132/33 KV sub-station at AHIWARA (Distt. Durg) comprising 2 No. 220/132/33 KV 160 MVA & 2 Nos. 132/33 KV, 40 MVA Power Transformer, 6 Nos. 220 KV bays (comprising of 2 Nos transformer bays, 5Nos feeder bays, 1 No. Bus transfer bay & 1 No. Bus Tie bay), 7 Nos. 132 KV bays (comprising of 4 Nos transformer bays, 2 Nos feeder bays, 1 No Bus transfer bay) & 9 Nos. 33 KV bays (comprising of 2 Nos transformer bays, 5 Nos feeder bays, 1 No Bus transfer bay & 1 Nos. Cap.bank bays) substation automation system including hardware and software (for control and supervision from local substation as well as remote station), alongwith associated equipments &other works				

Bidders are requested to participate in all the above sub-station construction works. Part bidding is not accepted.

I. <u>DESCRIPTION OF SUB-STATION WORKS</u>:

The scope of works also includes the following works:

- 1. All civil works associated with construction of all 220/132/33 KV sub-stations viz construction of foundation, cable trench, control room building, bay marshalling room, external water supply arrangements & road etc. shall be as per CSPTCL'S drawings along with supply of cement, steel and other required material.
- 2. Supply of galvanised steel structure for equipments, gantry, bus-bar as per design & drawing of CSPTCL & tubular pole/ high mast lighting arrangements.
- 3. Design of sub-stations and supply of 220/132/33 KV, 160 MVA & 132/33 KV, 40 MVA Power Transformer, all equipments for 220 KV, 132 KV and 33 KV switchyard and control room equipments, control cables etc.
- 4. Supply of testing equipments, T & P & furniture etc.
- 5. Erection, Testing, Commissioning and Energization of substation.
- 6. The 220 KV Bus Arrangement at all 220/132/33 KV substations is two main bus & one Transfer Bus. The 132 KV & 33 KV Bus Arrangement at all Sub-stations is one main bus & one Transfer Bus. The bus conductor for all main bus shall be double zebra and for all transfer bus single zebra. A tentative layout diagram of all substations is enclosed with this tender showing all the 220, 132 & 33 KV main & transfer bus arrangements, feeders, transformer to be constructed.
- 7. 220 KV, 132 KV & 33 KV GI structures for gantry and equipments shall be as per the design of CSPTCL. Therefore, these structures are to be provided as per the standard design of CSPTCL. The weights in MT of each type of structure have been indicated in tender document.

System fault level is 40 KA for 220 KV, 31.5 KA for 132 KV switchyard equipments & 25 KA for 33 KV switchyard equipments. However, the short time current ratings of various equipments have been mentioned in their technical specification and the equipments are to be supplied with the desired STC rating.

SUPPLY OF EQUIPMENTS:-

Supply of all equipments and accessories for 220/132/33 KV Substations, which includes supply of

- (i) 160 MVA, 220/132/33 KV auto Transformer alongwith Nitrogen Fire prevention sheme and Online dissolved gas monitoring scheme.
- (ii) 40 MVA, 132/33 KV Power Transformeralongwith Nitrogen Fire prevention sheme and Online dissolved gas monitoring scheme.
- (iii) 220 KV equipments viz SF6 Circuit Breakers, CVT, LA and Isolators (220 KV CT & PT shall be provided by CSPTCL).
- (iv) 132 KV equipment viz; SF6 Circuit Breakers, Wave Traps, Coupling Capacitor, Lightning Arrestor and Isolators. (132 KV CT & PT shall be provided by CSPTCL).
- (v) 33 KV equipments viz vacuum Circuit Breaker, CT, PT, Isolator, LA.
- (vi) 33 KV CT, PT, Isolator, LA, 33 KV PT insulation level 72.5 KV, 33 KV Isolator insulation level 72.5 KV and 39 KV LA for tertiary side of 220/132/33 KV, 160 MVA Power Transformer.
- (vii) Luminaries,

CSPTCL

- (viii) High Mast,
- (ix) GI Steel structures.
- (x) Control & Relay Panels,
- (xi) Complete Substation automation including hardware and software for local control stations as well as for remote control station along with associated equipments and AC bay marshalling rooms, for 220 KV, 132 KV & 33 KV bays (bay as defined in technical specification)
- (xii) PLCC equipments (Carrier Cabinet, Coupling Device & Coaxial Cables) excluding 220KV side PLCC and FOTE equipment's supply, erection & installation.
- (xiii) 220V, 600 AH & 48V, 600AH Battery sets,
- (xiv) 220V, 600 AH & 48V, 600AH Battery Chargers,
- (xv) ACDB/DCDB Boards,
- (xvi) Marshalling/Junction box,
- (xvii) Control& power Cables, OFC/ any other cable
- (xviii) GI Cable trays,
- (xix) ACSR conductor, earth wire.
- (xx) Hardware, clamps & connectors.
- (xxi) Disc & post insulators,
- (xxii) Earth-mat & earthing material,
- (xxiii) Testing equipments and T&P,
- (xxiv) Visual Monitoring System
- (xxv) Furniture etc.
- (xxvi) Any other equipment/ material required for construction of 220/132/33 KV Substation.
- (xxvii) Additional 132 KV & 33 KV bays for following shall also be constructed with civil foundations (including foundation bolts), cable trenches, site levelling/metal spreading, laying earth mat, bus extension etc and associated structures **but without equipments**
 - (a) 1 No. 132 KV feeder bay for future.
 - (b) 1 No. 33 KV feeder bay for future

CIVIL WORKS: - The scope of work shall include but shall not be limited to civil works for the following -

- (a) Foundation of 160 MVA, 220/132/33 KV & 40 MVA, 132/33 KV Power transformers.
- (b) Foundation for equipments & gantry & busbar structures.
- (c) Foundation for lighting poles & High mast.
- (d) RCC Cable trenches along with cov ers and RCC sump tank.
- (e) Cable trench crossings with roads, rail tracks, culverts etc.
- (f) All roads within and outside (approach and diversion) of the substation area shall be in the scope of the bidder. All roads within substation fence shall be Concrete road.
- (g) Stone spreading and anti weed treatment of complete switchyard area.
- (h) Rain water harvesting system
- (i) Permanent water supply systems for control room, earthing pits.

- (j) Substation fencing and gates.
- (k) Foundation of 500 KVA Station transformer.
- Control room (Type-II) for the substation along with Bay Marshalling Rooms complete in (1) all respects.
- Contouring and substation levelling. (m)
- Detailed Soil investigation including soil resistivity measurement. (n)
- Water storage and bore wells (o)
- Retaining wall, stone pitching, drains, cutting/levelling/filling of s/s area, diversion of (p) roads, nallah, etc. required as per site condition due to any reason and for any purpose, required for successful completion of s/s works.

Complete design and detailed engineering shall be done by the Contractor based on specifications and conceptual drawing of the sub-station attached with the tender document.

Design of sub-station and its associated electrical & civil auxiliary system includes preparation of foundation & cable trench layout, finalizing various levels of S/S on the basis of contour drawing to ensure effective drainage, electrical and physical clearance diagrams. Control and protection schematics, wiring and termination schedules, outdoor lighting/ illumination and other relevant drawings & documents required for engineering of all facilities within the fencing to be provided under this contract are covered under the scope of the Contractor.

Bidders are advised to visit the sub-station site to acquaint & satisfy themselves with its surrounding, topography, condition of soil strata, availability of construction material, labour, approach road, availability of water for construction purpose etc. and other local parameters, infrastructure and means to access the site, prior to submission of offer.

Bidders shall be deemed to have full knowledge of the site, whether he inspects it or not and no extra charges towards visit or otherwise shall be allowed. Submission of the offer by the bidder implies that he has read the tender document and made himself aware of the scope of the work to be done, local conditions and all other factors bearing on execution of the work.

Any other item which are not specifically mentioned in the bill of quantities/price schedule, but are essential for completion of the project and its satisfactory operation, are deemed to be included in the scope of the work unless specifically excluded. Such works, which are beyond the scope of the contract, shall have to be done by the contractor as per clause-4 of GCC and as per approved drawing, specifications and as per direction of engineer-in-charge of CSPTCL.

VARIATION IN QUANTITIES: -

The quantities of equipments indicated in the schedules/Annexure B-1 to B-10, C-1, D-1 & D-2 are tentative and there may be variations at the time of execution of the work. The contractor shall have to complete the works as per prevailing site and field conditions/requirements/approved drawing/scope of work/specifications and will have to ensure complete supply of equipments, steel structures including civil work etc. and also erection & commissioning of equipment in the sub-station as per the direction of concerned engineer- in-charge of CSPTCL.

SECTION-I

Special Instructions to bidders for submission of bid through SAP- SRM module (E-bidding)

The price bid against tender specification No. **TR-21/06** is to be processed through e-bidding. For participation in E-bidding, it is mandatory for prospective bidders to get registered online through our website & portal **http://www.cspc.co.in & https://ebidding.cspcl.co.in:50724/irj/portal**, on registration the bidders will get User ID and Password for participating in the tender.

The techno commercial bid is to be submitted in hard copy whereas the price bid is to be submitted online (E-Bidding portal). Details of NIT & Tender Document are available on our website and portal as indicated above.

The bidder may download the same from the above site. In e-bidding portal, tender documents will be displayed in online tender display at Technical RFx section.

For bidders, it is recommended to open the e-bidding portal by the following the path www.cspc.co.in->e-Bidding->"click here for e-Bidding Web portal".

Last date & time of submission of bid in hard copy and also in softcopy is 28th Dec 2021 upto 03:00 pm and due date & time of opening of techno-commercial bid is 28th Dec 2021 upto 03:30 pm.

Important Instructions:-

- 1. Please note that this tender shall be processed online as well as offline. The bidder has to submit all the documents in hard copy as per tender specifications in four envelopes.
- 2. The abstract (total) amount of Annexure from B-1 to B-10, C-1, D-1 & D-2 are to be filled in the item tab in e-bid in SAP SRM System (online e-tender). Amount should be quoted online & in specified fields only. It is required to upload scanned copy of ONLY price bid SCHEDULES DULY FILLED IN AND SIGNED WITH SEAL OF FIRM IN THE specified FOLDER along with the duly filled excel sheets of price schedules.
 - Discount (if any) offered by the bidder should be filled in the respective field in the SAP SRM system (E-bidding Portal) only. Discount for each of the schedules i.e. B-1 to B-10, C-1, D-1, D-2 is to be indicated separately in the respective fields. No discount offer shall be considered which is indicated elsewhere for the purpose of evaluation and comparative statement. Once the rates are filled, the bidders may change their rates upto the due date and time of submission of tender. After due date and time, no change on any ground whatsoever will be accepted.
- 3. After scrutiny of techno-commercial bid, the price bid will be opened in e-bidding system only of eligible bidders for which suitable intimation will be given to the bidders offline & through email.
- 4. Please note that e-mail is always system generated, hence bidders are advised to regularly check their inbox/junk mail box.
- 5. CSPTCL shall not assume any responsibility for non-supporting of system, internet, line & associated hardware & software for bidding their tender. No extension in time shall be granted on such grounds. The bidder should submit their bid well before submission dead

line to avoid any system related problem. It is strongly recommended not to wait for submission of bid in last minutes as internet/technical problem may disrupt their works.

- 6. Reference time for submission dead line shall be the time displayed in the portal and shall be treated as final.
- 7. After end of submission deadline, no alteration in the tender will be allowed by the system. However, in case of extension of due date of opening of tender, the bidders will be allowed to submit revised bid in the system.
- 8. CSPTCL will not accept incomplete bid.
- 9. The bidder must have a valid Digital Signature (class –III digital certificate) to establish the identity of the bidder & SAP SRM User ID. User ID & Password from CSPTCL and Digital Signing Certificate and Digital Encryption Certificate from any recognized digital signature issuing authority are required for participation in any Tender. The bidder shall intimate in advance regarding details of digital signature issuing authority for ensuring the reliability of the same.
- The e-bidding vendor user manual displayed on website-https://ebidding.cspcl.co.in:50724/irj/portal for the help of the bidders. For any further queries the bidder may contact at Helpline no. 0771-2576672/73 (EITC, CSPDCL, Raipur)
- 11. Tender shall be opened in the scheduled time as notified. If the due date of opening/submission of tender documents is declared a holiday by the Govt. or local administration, it will be automatically shifted to next working day for which no prior intimation shall be given. Tender opening shall be continued on subsequent days, in case the opening of all tenders is not completed on due date because of the technical constraints of system on the day of opening. It may be noted that the due date of opening/time may be altered/ extended if desired by CSPTCL without assigning any reason. However, intimation shall be available on company's tender portal/bidders email (if participation shown). The bidders are requested to keep track of the same.
- 12. Amendment in tender specification will be published on our website as well as in SRM system and the intimation regarding amendment in date extension will be conveyed through system generated e-mail to registered bidders only.
- 13. Before participating the bidder shall carefully read all the instructions and processes.
- 14. Tender duly completed in all respects will be accepted online up to due date & time and will be opened on the due date at specified time in the presence of tenderers or their authorized representatives. In case of authorized representative(s) they shall bring the original authorization letter with their signature attested by the bidder.

EXECUTIVE DIRECTOR (P&P) CSPTCL: RAIPUR

1. INSTRUCTION TO BIDDERS

- 1.1 Sealed Tenders in duplicate in Four envelopes (each complete with all details in the manner specified together with drawings, test reports, descriptive literature if any) and declarations form duly signed by the bidder are to be submitted in the office of the **E.D** (**Planning & Project**), **CSPTCL**, **Dangania**, **RAIPUR** (**CG**) in double sealed cover & super scribed on each of the covers the relevant tender specification number and due date of opening as indicated in "Notice Inviting Tenders".
- 1.2 This tender Specification is divided into following three parts namely:-
 - 1. Volume-I : Commercial part.
 - a) Section- I Instruction to Bidders
 - b) Section- II General Conditions of Contract for 220/132/33 KV Substation
 - c) Section- III Annexures, schedules & formats
 - d) Section –IV Price bid Annexures for substation
 - e) Section- V Vendor List

2. Volume-II: Technical Specification for

- a) Section-I Construction of Substation
- b) Section-II Price variation Formulae for EHV Substation equipments

3. Volume-III: Drawings

- a) Section-I Drawings related to EHV Sub-station
- b) Section-II Civil foundation drawings for EHV Sub-station
- 1.3 The Company reserves the right to alter the quantities with respect to materials/equipments/ volume at the time of placing of order.
- 1.4 Tenders will be opened online as well as offline in the O/o E.D (Planning & Projects), CSPTCL in the presence of the bidders or their authorised representatives (limited to two persons only with a valid authorisation from their employer). At the time of opening, the techno-commercial bid and other relevant details will be read out. Price bid of Techno commercially successful bidder would be opened only in online SAP SRM Module (E-bidding Portal) at a later date with due information to all the successful bidders.
- 1.5 The bidder may deviate from the specification while quoting if in his opinion such deviation is in line with the manufacturer's standard practice and conductive to a better and more economical offer. All such deviations should however be clearly indicated giving full justifications for such deviations in separate sheet(s) under "Deviations/ Departures" title in Annexure-A-9 & A-10.

It may please be noted that any deviation mentioned elsewhere (other than the prescribed formats of Technical deviation (Format "A-9") & Commercial deviation (Format "A-10") shall not be considered and shall have no effect.

- Only those who have purchased / downloaded the copy of relevant Specification No. **TR-21/06** can submit their tender. Tenders submitted by others will be rejected. The Tender form duly signed by the bidder with the seal of the company must be furnished with the bid, failing which the tender may be rejected.
- 1.7 CSPTCL reserves the right to reject the lowest or any other tenders or all tenders without assigning any reason what so ever if it is considered expedient in the overall interest of CSPTCL.
- 1.8 The Tenders shall be submitted in <u>DUPLICATE</u> in Four envelopes should be enclosed in sealed cover both addressed to the E.D (Planning & Project), CSPTCL, Dangania, RAIPUR and online price bid in SAP SRM Module (E-Bidding Portal)of CSPTCL. Both inner and outer cover envelops should be sealed and super scribed with tender specification No. **TR-21/06** and date of opening.
 - 1) **Envelope No. 1** should contain a covering letter with EMD & cost of tender document (if tender document is downloaded from the website).

- 2) **Envelope No. 2** shall contain the original and duplicate copy of documents in support of PQR & check list along with Pre-contract Integrity pact (for entire project).
- 3) **Envelope No. 3** shall contain the technical & commercial parts of the specification with Annexure-A-1 to A-28 & Un-priced Annexures- B-1 to B-10, C-1, D-1, D-2 complete in all respect in duplicate copy.
- 4) **Envelope No.4** should contain all the above three envelopes.

No any envelope apart from above mentioned envelope shall be entertained.

The tender should be dropped in specified tender box, kept at the office of the Executive Director/Chief Engineer (Planning & Project), CSPTCL, Raipur before due date and time of submission of tender or by post / courier. No receipt will be issued for tender received through post/courier. It is responsibility of bidder to drop/get dropped the tender in respective tender box. Any other means of delivery shall not be accepted. The tender box shall be locked/sealed at 15.00 hrs of due date and offers received after will not be accepted.

- 1.9 Tenders received after due date and time shall be returned without being opened.
- 1.10 FAX or E-mail tenders shall not be accepted under any circumstances.
- 1.11 The submitted offer by the bidders should contain page numbers along with Index.
- 1.12 Discount (if any) offered by the bidder should be indicated in E-bidding portal only. No discount offer shall be considered which is given elsewhere for evaluation and comparative statement.
- 1.13 "Bidders to note this to avoid rejection of their bid" It will be the responsibility of the sole bidder/ partners of joint venture (JV)/ consortium to make sure that all the documents required as per tender are submitted along with bid on or before due date of tender. The bid submission date is cut-off date for submission of all the documents required as per tender and every bidder must adhere to this dead line.

However, if any short coming is observed during scrutiny of TC bid, CSPTCL reserves the right to seek required clarifications/documents from bidder by giving them only one chance to submit required documents/ clarifications/confirmations within specified time limit.

If a bidder has quoted 'NIL' deviations in Annexure A-9 (Deviation from technical specification / condition) and Annexure A-10 (Deviation from Commercial conditions of contract), this will have an overriding effect on any other conditions noted as deviations elsewhere in the bid.

1.14. **CHECK LIST:** - The check list (Annexure-25) in respect of various documents/ schedules etc. in respect of PQR and other eligibility requirement is required to be submitted by the bidder without which the tender will be considered incomplete and liable for rejection. The bidder should submit all schedules duly filled in along with this offer.

2. <u>EARNEST MONEY DEPOSIT:</u>

- 2.1 The tender shall be accompanied by Earnest Money Deposit of **Rs.5 lacs** (**Rs. Five Lakh**) **only.** The Earnest Money Deposit shall be offered in the form of demand draft, subject to conditions mentioned below:
 - i. Bank Draft to be drawn in favour of "Manager (RAO-HQ) CSPTCL, RAIPUR (CG)".
 - ii. No interest shall be paid on Earnest Money Deposit.
 - iii. No adjustment towards Earnest Money Deposit shall be permitted against any outstanding amount with CSPTCL.
 - iv. In the case of unsuccessful bidder, the Earnest Money will be refunded after finalization of tender. In case of successful bidder Earnest Money will be refunded only after furnishing Bank Guarantee against security deposit & its acceptance.
 - v. Earnest Money will be forfeited if the bidder fails to accept the letter of intent and / or work order(s) issued in his favour.
 - vi. Tenders not accompanied by Earnest Money shall be disqualified.

- ii. Cost of tender document is not refundable.
- Fully owned Under Taking of the State Govt. / Central Govt. e.g. BHEL etc. are exempted from furnishing the EMD as per rules on furnishing documentary proof.

2.3 FORFEITURE OF EARNEST MONEY:-

The Bid security is required to protect CSPTCL against the risk of Bidder's conduct, which would warrant the Earnest Money's forfeiture, due to following reasons:

- a) If a Bidder withdraws his Bid during the period of Bid validity specified.
- b) In the event of refusal to accept the Letter of Intent placed by CSPTCL within the validity period.
- c) In case of a successful Bidder, if he fails to sign Agreements and fails to furnish Security Deposit as specified in the Tender Specification.

The successful Bidder's Earnest Money will be discharged only after the execution of various Agreements and Security deposit by the Bidder (as specified in this tender Specification).

- 2.4 **VALIDITY:** The tenders should be kept valid for a period of <u>180 days</u> from the date of opening of the tenders as notified in the tender notice and subsequent amendment thereof, failing which the tenders will be rejected.
- 2.5 Bidders are expected to be fully conversant with the meaning of all the clauses of the specifications before submitting their tenders. In case of doubt regarding the meaning of any clause, the bidder may ask for clarification in writing from the O/o Executive Director/Chief Engineer (Planning & Project), CSPTCL that must reach at least 15 days before the scheduled date of opening of tender. This however, does not entitles the bidder to ask for time extension beyond due date of opening of the tender.

3. PRE-QUALIFYING REQUIREMENTS:-

The bidder should comply the following requirements along with the offer:-

3.1 FINANCIAL CRITERIA OF POR:-

UDIN number must be mentioned in all required certificates issued by Chartered accountant (It is mandatory)

- i) Net Worth: Net Worth of the sole bidder/each partner of joint venture (JV)/ consortium for each of the last three Financial Years (2017-18, 2018-19 & 2019-20) shall be positive. Net worth means the sum total of the paid up capital and free reserves (excluding reserves created out of revaluation) reduced by aggregate value of accumulated losses (including debit balance in profit and loss account for current year) and intangible assets.
- ii) MAAT:- The sole bidder/partners of joint venture (JV)/consortium collectively must have minimum average annual turnover (MAAT) for best 3 years out of last 5 financial years (i.e., FY 2015-16 to FY 2019-20) equal to Rs. 36.50 Cr. For calculation of turnover, other income indicated in balance sheet shall not be taken into account.
 - In case of joint venture/consortium, the lead partner should meet not less than **Rs.21.90 Cr**. of minimum financial criteria regarding turn over requirement. The other partner should meet not less than **Rs.9.13 Cr**. of minimum financial criteria regarding turn over requirement. Both the partners of joint venture/consortium shall collectively meet the minimum financial criteria.
- iii) <u>Liquid Assets:</u> The bidders (sole bidder/ members of joint venture collectively) shall currently have (i) liquid assets not be less than **Rs. 6.08 Cr** or (ii) evidence of access to or availability of fund based credit facilities not be less than **Rs. 6.08 Cr** or (iii) sum of liquid assets and access to availability of fund based credit facilities of not less than **Rs. 6.08 Cr**.

In case bidder is a holding company, the Financial Position criteria referred above (i.e., Networth, MAAT & LA), shall be that of holding company only (i.e. excluding its subsidiary/group companies)

In case bidder is a subsidiary of a holding company, the Financial Position criteria referred above, shall be that of subsidiary company only (i.e. excluding its holding company).

Note:- For the instant tender, the turnover of last 5 financial years i.e. 2015-16, 2016-17, 2017-18, 2018-19 and 2019-20 shall be considered for calculation.

iv) Cash Flow Requirement:

The bidders (sole bidder/ members of joint venture collectively) must demonstrate access to, or availability of, financial resources such as liquid assets, unencumbered real assets, lines of credit, except non funded facility and other financial means, other than any contractual advance payments to meet out the cash flow during the contract period, estimated as not less than **Rs. 6.08 Cr.** taking into account the bidder's overall cash flow requirements for this contract and his current works' commitment for other contracts.

Difference of Total proposed Financial Resources to be available during the period of execution of work against the instant tender as per Annexure (A-13/A) and Total Expected value of work to be carried out against bidder's other current contracts commitments/works in progress during the completion period against instant tender as per Annexure (A-13/B) must be positive & should not be less than **Rs. 6.08 Cr**.

- v) The sole bidder/ Lead partner as well as other partner of the joint venture (JV) shall submit certificates(in original as per prescribed Annexure A-26) issued by CA *mentioning UDIN number of that CA certificates* confirming fulfilment of following criteria:
 - a) The sole bidder/ Lead partner as well as other partner of the joint venture should have discharged all its payment obligations (principal/interest) on outstanding debentures (i.e. debentures which have not yet been redeemed), if any and no such payments as on 30.06.2021 should be outstanding / overdue.
 - b) The sole bidder/ Lead partner as well as other partner of the joint venture should not be presently in default in payment of any bank loan or interest thereon for more than three months or any loan account of the bidder should not have been classified as NPA (Non performing assets) by the creditor/lending bank, as on date of issue of NIT.
 - c) The sole bidder/ each partner of JV should not be under process of insolvency or liquidation as on the date of issue of NIT. Even, if at a later date up to opening of price bid against the instant tender, if it comes to the notice of CSPTCL that the sole bidder/ any partner of JV has been going through the process of insolvency or liquidation, their bid will be rejected.
- vi) The sole bidder/each partner of JV should not be debarred/ blacklisted by Bank/State Govt/Central Govt/State PSU/CPSU/SEB/public utility as on date of issue of NIT

However, the bid may not be considered for further processing in following cases also:

- i) If sole bidder/any partner of JV is debarred/ blacklisted by Bank/State Govt/Central Govt./State PSU/CPSU/SEB/public utility up to date of opening of price bid of the instant tender.
- ii) If a case comes to notice regarding submission of forged / fake document in any other tender under process in CSPTCL, up to date of opening of price bid against the instant tender.
- vii) All the documents/ statements/ attachments/ information submitted by the sole bidder/each partner of JV in proof of the qualifying requirements must be authentic / genuine /correct and in case, any of the said documents / statements / attachments / information is found to be false / fake / misleading, the bidder will be disqualified and action will be taken against the bidder as per relevant provisions of the tender.

3.2 <u>TECHNICAL EXPERIENCE CRITERIA OF PQR:</u>

Bidders are requested to carefully note the Pre-qualification requirement mentioned hereunder in respect of technical experience capability. They are required to furnish self-attested documentary proof in support of having the following Pre-Qualifying Requirement (PQR)

S.No.	Voltage	Project Capability			
1	Class 220 KV	The Sole bidder or Joint Venture / Consortium bidder should have constructed and commissioned at least following EHV Substation on turnkey basis during last <i>eight</i> financial years i.e. <i>FY 2013-14 to 2020-21</i> (<i>between 1stApril 2013 & 31st March 2021</i>) against orders issued by following Indian entities: (i) Power utilities owned and controlled by Central or State Govt. or (ii) PSUs or (iii) Govt. Organizations 1 (One) No. 220KV (or above voltage class) substation on turnkey basis (with or without supply of power transformer). The date of order should not be older <i>than 10</i> years from the date of issue of NIT of the instant tender.			
		And The above substation should be in successful operation for minimum 1(one) year from the date of commissioning as on date of issues of NIT of the instant tender. In case of sole bidder, the experience of bidder shall be that of "sole bidder" or "any other partner of the JV / Consortium" in the projects executed by them earlier. In case the bid is submitted by JV / Consortium, either of the JV i.e. the "Lead Partner" or the "Other Partner" should meet the requirement as required for Sole bidder.			
		The word" Commissioning" shall mean energization of Sub-station duly certified by above entities.			
		Bidders may note that evaluation of various pre-qualifying experience criteria shall be done on the basis of documents / certificates submitted by the bidder, for which responsibility to furnish essential authentic, genuine & correct documentary proof / statements / attachments / information etc., entirely rests on the participating bidder(s). CSPTCL will not be responsible if the bid is considered non-responsive and rejected in the absence of such documentary proof.			

3.3 C) OTHER ELIGIBILITY CRITERIA FOR QUALIFYING REQUIREMENT:-

- i) **Sole bidder** or joint venture / consortium (not more than 2 firms) shall be eligible to participate in the tender.
- ii) The sole bidder / lead partner of the joint venture / consortium should submit a certified copy of 'A' class electrical contractor license issued by C.G. Anugyapan Mandal /CG State licensing Board along with his offer and the license should be valid as on the date of opening of tender OR the bidder shall furnish an Undertaking to submit 'A' class electrical contractor license issued by C.G. Anugyapan Mandal / CG State licensing Board within 30 days after issue of Letter of Award (LOA).
- iii) The sole bidder/**lead partner** of the joint venture/consortium should have EPF code number allotted by EPF Commissioner and a copy of registration certificate should be submitted along with the T/C Bid.
- iv) The sole bidder/joint venture or consortium partners should collectively have adequate tools & plants, financial and technical resources and infrastructure backed with qualified agencies to execute the work properly and expeditiously within the specified time frame.
- v) Power of attorney issued to legally authorized signatory of the tender should be submitted with the TC bid.
- vi) The bidder should have GST registration certificate. Those bidders which are not registered under GST shall not be allowed to participate in the tender.
- vii) Detailed information on any litigation or arbitration arising out of contracts completed or under execution by it over the last five years (counted from the date of bid submission) shall be provided in **Annexure A-12** by the sole bidder/joint venture or consortium partners. A consistent history of awards involving litigation against the bidder or any partner of JV may result in rejection of bid.
- viii) A certificate to be produced by the bidder (sole bidder/ members of joint venture) as per format given in **Annexure-A-28** as per order No. F.No.6/18/2019-PPD dated 23/07/2020 read with amended order No.18/37/2020-PPD dtd.08.02.2021 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Government of India.
- The bidder shall have to submit pre contract integrity pact in the format enclosed as **Annexure A-22** on non-judicial stamp paper worth Rs 300/- duly signed by the bidder for the project along with techno commercial bid. The validity of this integrity pact shall be from the date of its signing and extended up to 2 years or the complete execution of the contract to the satisfaction of both the Buyer and the Bidder/Seller, whichever is later. In case Bidder is unsuccessful, this Integrity Pact shall expire after six months from the date of the signing of the contract.

In case of Joint Venture (JV)/Consortium, the following conditions shall also apply:-

- (i) No bidder/member of a JV/consortium can participate in more than one bid.
- (ii) One of the partners shall be nominated as lead partner and the joint venture/consortium shall be represented by Lead Partner. An agreement for authorizing one partner to act as "Lead partner" in Annexure A-21 (Form of Power of attorney for Joint Venture) signed by legally authorized signatories of both the partners on non-judicial stamp paper duly attested by Public Notary with seal and revenue stamp affixed thereon should be submitted with the technical bid. The "Lead Partner" shall be authorized to incur liabilities and receive instructions for and on behalf of any and all partners of the Joint Venture/Consortium. The "lead partner" shall be responsible for timely execution & completion of all the activities. Entire execution of the contract shall be done by the "Lead Partner" and payment under the contract shall be received by the "Lead Partner" on behalf of

the Joint Venture/Consortium as per power conferred to him in the Power of Attorney. All the correspondences etc., shall be done exclusively with the "lead partner". The bid document should have been purchased and submitted by the "Lead Partner" only.

- (iii) The partners of the Joint Venture/Consortium shall be liable jointly and severally for the execution of the Contract in accordance with the Contract terms, and a statement to this effect shall be included in the authorization mentioned under (ii) above as well as in the Bid Form and in the Contract Form (in case of a successful bid). The lead partner shall be authorized to incur liabilities and receive instructions for and on behalf of all the members.
- (iv) The agreement entered into, signed by the Joint Venture/Consortium partners, shall be submitted with the bid. Original copy of JV Undertaking in Annexure A-20 (form of undertaking by the Joint Venture Partners) on judicial stamp paper duly attested by Public Notary with seal and revenue stamp affixed thereon indicating joint and several liabilities among the parties to the Joint Venture should be provided with the bid. No joint venture will be accepted after submission of the tender bid. The joint venture/consortium shall remain valid for entire contractual period and the same shall be mentioned in the agreement. In case of any breach of contract by any of the joint venture/consortium partners during execution of the contract, the same shall be deemed to be default by both the partners. It will be the sole discretion of CSPTCL to allow the other partner to complete the work or to terminate the total contract.
- (v) The bid shall be signed so as to be legally binding upon both the partners of the joint venture/consortium. The non-judicial stamp paper shall be purchased in the name of joint venture and the date of purchase should not be later than six months of date of execution of the undertaking/agreement. The undertaking/agreement shall be signed on all the pages by authorized representatives of each of the partners and should invariably be witnessed.

The bidders are required to submit tenders in the manner described in following clauses. All documents / information as per Annexure, schedules and formats enclosed in Volume – I of this tender document and as described below shall be placed in a sealed envelope containing four separate sealed envelopes as mentioned below.

In certain cases confusion takes place regarding furnishing of Earnest Money Deposit since the Envelopes are not properly super-scribed and sealed by the bidder. It is therefore, intimated that envelopes shall be submitted by bidders as under:

- a) Envelope-I: This envelope should contain a covering letter (in company's letterhead) with earnest money deposit (EMD) in the form of Demand Draft and cost of tender document. The cover of envelope should be suitably super-scribed with details of E.M.D. and cost of tender document. The envelope should be sealed properly.
- **b) Envelope-II:** This envelope should contain the documents meeting the Pre-Qualifying Requirements (PQR). The Main documents to be furnished should be:-

(A) Documents in respect of financial PQR:-

- i) Self-attested copies (i.e., copies attested by authorised signatory of the tender) of the audited Balance Sheets and profit & loss accounts for last 5 i.e. from 2015-16 to 2019-20 years of sole bidder/each of the partners of the joint venture should be furnished in support, duly certified by chartered accountants of the firm. For calculation of turnover, other income indicated in balance sheet shall not be taken into account.
- ii) A certificate issued by Chartered Accountant in original mentioning UDIN number of that CA certificate indicating details of "Net Worth of last 3FY (2017-18 to 2019-20), turnover of last five FY i.e. from 2015-16 to 2019-20 & break up of available liquid assets as on a date not older than date of issue of NIT" should be furnished {as per Annexure-A-6} in support of this. Liquid assets would include cash (and equivalents), bank deposits, securities that can be freely traded and receivables which has general certainty of getting received.

- iii) For evidence of access to or availability of credit facilities, a certificate in original from their banker(s) {as per Annexure-A-7} indicating various fund based limits sanctioned to the bidder/JV partners and the extent of utilisation as on date. Such certificate should have been issued not earlier than 3 months prior to the date of bid opening. Wherever necessary, CSPTCL may make queries with the bidder's banker.
- iv) Regarding cash flow requirement, bidder shall submit information (Financial Resources) in Annexure (A-13/A) and information regarding current contract commitments/ works in progress in Annexure (A-13/B) provided in bid documents.
- v) The sole bidder/Lead partner as well as other partner of the joint venture shall submit certificates (in original as per prescribed Annexure A-26 issued by CA mentioning UDIN number of that CA certificate) confirming fulfillment of following criteria:
 - a) Sole bidder/ Lead partner as well as other partner of the joint venture should have discharged all its payment obligations (principal/interest) on outstanding debentures (i.e. debentures which have not yet been redeemed), if any and no such payments as on **30.09.2021** should be outstanding / overdue.
 - b) Sole bidder/ Lead partner as well as other partner of the joint venture should not be presently in default in payment of any bank loan or interest thereon for more than three months or any loan account of the bidder should not have been classified as NPA (Non performing assets) by the creditor/ lending bank, as on date of issue of NIT.
 - Sole bidder/ each partner of JV should not be under process of insolvency or liquidation as on the date of issue of NIT. Even, if at a later date up to opening of price bid against the instant tender, if it comes to the notice of CSPTCL that the sole/ any partner of JV has been going through the process of insolvency or liquidation, their bid will be rejected and action will be taken against the bidders as per relevant provisions of the tender.
- vi) A declaration by the sole bidder/each partner of JV (Separately) (as per prescribed **Annexure A-27**) that their firm is not debarred/ blacklisted by Bank/State Govt/ Central Govt./State PSU/ CPSU/ SEB/ public utility as on date of issue of NIT.
- vii) A declaration by the sole bidder/each partner of JV (Separately) (as per prescribed **Annexure A-27**) All the documents/ statements/ attachments/ information submitted by the sole bidder/each partner of JV in proof of the qualifying requirements must be authentic / genuine /correct and in case, any of the said documents / statements / attachments / information is found to be false / fake / misleading, the bidder will be disqualified and action will be taken against the bidder as per relevant provisions of the tender.

(B) Details of documents to be submitted by bidders in support of Technical qualifying requirements:-

i) Complete detailed order copy (self-attested by authorised signatory of the tender), in support of technical experience criteria of PQR for having constructed & commissioned required substation on turnkey basis during last 8 financial years i.e. FY 2013-14 to FY 2020-21 (between 1st Apl'2013 & 31st March'2021) against order issued by Power utilities owned and controlled by Central or State Govt. or PSUs or Govt. organizations. Complete order copy along with annexure containing bill of quantity/ scope of work etc shall be invariably submitted in support of technical experience criteria of PQR. The date of order should not be older than 10 years from the date of issue of NIT of the instant tender.

(ii) Self attested copy (by authorised signatory of the tender) of performance certificate of corresponding work order (for which orders have been furnished) for successful commissioning & satisfactory operation of the above substation for a period of one year (from the date of commissioning) as on the date of issue of NIT of instant tender, indicating date of commencement of work and date of commissioning of substation duly issued by the concerned Power utilities owned and controlled by Central or State Govt. or PSUs or Govt. organizations in the name of participating bidder(s). The word "Commissioning" shall mean energization of Sub-station duly certified by the above entities.

iii) Documents in respect of other eligibility requirement:-

- i. Self-attested copy of 'A' class electrical contractor license issued by C.G. Anugyapan Mandal /CG State licensing Board along with his offer and the license should be valid as on the date of opening of tender OR the bidder shall furnish an Undertaking to submit 'A' class electrical contractor license issued by C.G. Anugyapan Mandal / CG State licensing Board within 30 days after issue of Letter of Award (LOA). (To be submitted by sole bidder / lead partner of the joint venture / consortium)
- ii. Copy of EPF code number/ EPF registration No. allotted by EPF Commissioner in the name of the sole bidder / **lead partner** of the joint venture / consortium.
- iii. **Pre-contract Integrity pact** in prescribed format in Annexure A-22 on non judicial stamp paper worth Rs 300/- duly signed by legally authorized signatory of sole bidder or lead partner of the joint venture/consortium. The validity of this integrity pact shall be from the date of its signing and extended up to 2 years or the complete execution of the contract to the satisfaction of both the Buyer and the Bidder/Seller, whichever is later. In case Bidder is unsuccessful, this Integrity Pact shall expire after six months from the date of the signing of the contract.
- iv. In case of JV, an Undertaking entered into, signed by the Joint Venture/Consortium partners, in proforma A-20 (form of undertaking by the Joint Venture Partners) on Non-judicial stamp paper worth Rs.100/- duly attested by Public Notary with seal and Rs.1/- revenue stamp affixed thereon indicating joint and several liabilities among both the parties in case of Joint Venture/Consortium.
 - The non-judicial stamp paper shall be purchased in the name of Joint Venture and the date of purchase should not be earlier than six months of date of execution of the Undertaking. The Undertaking shall be signed on all the pages by the authorized representatives of each of the partners and should invariably be witnessed.
- v. In case of JV, an agreement for authorizing one partner to act as "Lead partner" in proforma A-21 (form of power of attorney for Joint Venture) signed by legally authorized signatories of both the partners on non-judicial stamp paper worth Rs.100/- duly attested by Public Notary with seal and Rs. 1/- revenue stamp affixed thereon in case of Joint Venture/Consortium.
 - The non-judicial stamp paper shall be purchased in the name of Joint Venture and the date of purchase should not be earlier than six months of date of execution of the Agreement. The Agreement shall be signed on all the pages by the authorized representatives of each of the partners and should invariably be witnessed.
- vi. Power of attorney issued to legally authorized signatory for this tender.

- vii. GST registration certificate.
- viii. Detailed information on any litigation or arbitration arising out of contracts completed or under execution by it over the last five financial years (counted from the date of bid submission) shall be furnished in prescribed Annexure A-20 by sole bidder / Lead partner as well as other partner of the JV.
- ix. A certificate to be produced by the bidder (sole bidder/ members of joint venture) as per format given in **Annexure-A-28** as per order No. F.No.6/18/2019-PPD dated 23/07/2020 read with amended order No.18/37/2020-PPD dtd.08.02.2021 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Government of India.

Although details presented in this tender specification have been compiled with all reasonable care, it is the responsibility of the bidder to satisfy himself that the information given in each section are adequate and there are no conflicts between various clauses/sections/specifications. The clarification/decision of the Executive Director (Planning & Projects) CSPTCL, Raipur shall be final & conclusive.

Vital document to be submitted with the T/C bid: - Duly filled in "Check list" in Annexure A-25 and "Questionnaire" in Annexure A-3 attached with this tender document, indicating Name of organisation with address, Turnover details, and guaranteed losses of offered transformer and capacitor bank etc. The losses should not exceed the permissible limit specified at clause 5.2.1 of section-I of Volume-II of this tender document under technical specification of transformer. In case any of the offered losses (i.e. no load loss, load loss or auxiliary loss) quoted by the bidder is more than the maximum permissible limits or not quoted in Annex. A-3, the bid shall be considered as non-responsive and shall be out rightly rejected without any correspondence in the matter.

- c) Envelope-III: This envelope should contain the Technical Bid and Commercial Bid complete in all respects in duplicate. The bidders are requested to invariably furnish all the Un-priced price bid schedules B-1 to B-10, C-1, D-1, D-2 to assess the quantities being offered. For evaluation of techno-commercial bid, duly filled in Annexure A-1 to Annexure A-28 shall be furnished by the bidder.
- **d) Envelope-IV**:- This large envelope should contain all the above Three envelops.

In case above instructions are not followed properly and any of the envelope of the bidder is not available for inspection on opening, no representation at the time of tender opening shall be accepted and such offers shall not be opened. The large envelope should be properly superscribed with Tender No., Due Date & Name of Project in Bold & should bear complete address of the Bidder.

It may be noted that in no case the request for return of offer/bid, dropped in the tender box shall be considered.

e) For submission of online price bis, may please refer the "Special Instructions to bidders for submission of bid through SAP-SRM Module (E-bidding)" annexed with this tender document.

The bidders are required to submit the Summaries of the prices bid annexures {B-1 to B-10 (supply of materials for sub-station), C-1 (civil works), D-1 (Erection charges), D-2 (Testing & Commissioning charges)} in E-bidding portal and to upload these schedules in form of excel sheets as well as the scanned copies of all these annexure duly filled in & signed by the bidder.

5. PRICE-BID & ITS EVALUATION:-

Bidders must quote their price in accordance with the specifications and conditions. Any deviation from the above shall be considered as an alternate bid. The bids will be evaluated based on the main offer only.

Price Part of only those Bidders shall be opened (on-line) who are determined as having submitted substantially responsive bids and are ascertained to be qualified to satisfactorily perform the Contract. Such Bidders shall be intimated about the date and time for opening of Price Part by the Employer.

CSPTCL will open Price Bid on-line at the specified time and date in the presence of bidders' designated representatives who choose to attend, at the time, date, and location stipulated in the intimation for opening of price bid. The bidders' representatives who are present shall sign a register evidencing their attendance.

The bidders' names, the Bid Prices or any discounts, and any such other details as the CSPTCL may consider appropriate, will be announced by the CSPTCL at the opening. The prices and details as may be read out during the bid opening and recorded in the Bid Opening Statement would not be construed to determine the relative ranking amongst the Bidders, or the successful Bidder, and would not confer any right or claim whatsoever on any Bidder. The successful Bidder (also referred to as the L1 Bidder) shall be determined as per the provisions of this evaluation criteria.

Bids not opened and read out at bid opening shall not be considered further for evaluation, irrespective of the circumstances.

Bidders must quote their price in accordance with the specifications and conditions. Any deviation from the above shall be considered as an alternate bid. The bids will be evaluated based on the main offer only.

- i. In the event of noticing arithmetical errors viz. multiplication of price & quantity, grand total of total amount etc. these shall be corrected and computation shall be done accordingly.
- ii. The quoted price should be kept valid for the contractual period/ completion of the project. However the provision of price variation shall be applicable as per the relevant clause of the tender.
- iii. All columns shall be completely filled up properly.
- No conditional prices should be quoted. iv.
- The evaluation of price bids shall be done by comparing the Grand total (i.e. Total of all the V. price bid annexures) quoted by the bidder in price schedule Annex- B-1 to B-10, C-1, D-1, D-2 of all the items including GST & levies. Based on the comparative evaluation, LOA shall be placed on the L-1 bidder (lowest quoted price for entire project) on the final accepted price.
- The loading of the items for which the prices are not being quoted by bidder: In such vi. cases, loading will be done at highest prices quoted amongst the participating bidder. But, while ordering, lowest price amongst the bidders will be considered.
- vii. If the quantity quoted is less than B.O.Q. /or required for turnkey completion of the job, loading will be done on the pro-rata basis.
- viii. In case the bidder makes contradictory statement in the Technical & Commercial Bid or for items for which the prices are not being quoted by bidders, loading will be done at highest prices quoted among the participated tenderers. But, while ordering, lowest price among the bidders will be offered.
- All the equipments/material, accessories, including charges for erection & commissioning etc ix. required for construction & commissioning of Sub-station have been included in the price schedule i.e. B-1 to B-10, C-1, D-1, D-2. If there is discrepancy between the Unit Price and the total price that is obtained by multiplying the unit price & Quantity, the Unit Price shall prevail and total price shall be corrected accordingly.
- For price bid evaluation, the losses of **Power transformer** quoted by the bidder in **Annexure**-Χ. A-3 (Questionnaire) shall be taken into account for computation purpose. The losses of 160 MVA, 220/132/33 KV Power transformer & 40 MVA, 132/33 KV transformer should be within the range prescribed below for respective losses (without any positive tolerance):

S.N.	Particular	160 MVA, 220/132/33 KV Power transformer		40 MVA, 132/33 KV Power transformer	
		Min.	Max.	Min.	Max.
1.	No load loss in KW	31.5	35	18	20

2.	Load loss in KW at rated voltage, rated frequency and rated current at 75°C	184.5	205	93	103
3.	Auxiliary loss in KW	4.5	5	1.8	2

The bidder shall have to offer No load loss, load loss or auxiliary loss separately in Annexure A-3

In case any of the offered losses (i.e. no load loss, load loss or auxiliary loss) quoted by the bidder is more than the maximum permissible limits or not quoted in Annexure A-3, the bid shall be considered as non-responsive and shall be out rightly rejected without any correspondence in the matter.

In case, any of these losses are below the minimum range prescribed above, the bid shall be treated as responsive. However, for price bid evaluation purpose, the minimum range of the respective losses prescribed above shall be considered.

CAPITALISATION OF LOSSES: The capitalisation of no load loss, load loss and auxiliary loss for the bidder who has quoted the losses within the respective range of losses specified above, shall be done on following rates (differential of quoted loss and minimum value of the range of respective loss):-

i. For differential no load loss above minimum value
 ii. For differential load loss above minimum value
 iii. For differential auxiliary loss above minimum value
 iii. Rs. 5,08,908.00 per KW
 iii. Rs. 2,70,739.00 per KW

In case a bidder quotes any of the losses below the minimum value of the range prescribed above, the value of loss shall be considered equal to minimum of the range specified above for respective loss for price bid evaluation purpose. An illustrative example for capitalization of losses is indicated in Annexure- A-24.

However, it should be clearly noted that during detailed Engineering & final testing of transformer, the measured losses individually (i.e. No load, load & auxiliary losses as applicable) should not exceed the values quoted by the bidders in Annex. A-3. In case, any of the losses exceed the quoted losses, respective transformer shall not be accepted.

The capitalised value of the losses worked out on differential loss basis as mentioned above shall be loaded on the total cost of the project for price bid evaluation purpose.

xi. Losses for Capacitor Bank: For comparison of offers, capitalization on account of differential losses of capacitor bank quoted by the bidders in their offer shall be done @ Rs. 5,08,908.00 per KW & evaluation shall be on the basis of differential prices. The permissible losses in Kilowatt at rated voltage and rated frequency shall be between 0.18 W/KVAR to 0.2 W/KVAR. The minimum value (0.18 W/KVAR) shall be taken as base value and the difference between base value & that quoted by a particular bidder shall be considered as differential loss. Capacitor bank losses at 50° Celsius should be offered.

In case losses higher than the upper limit of 0.2W/KVAR is offered, the loss capitalization shall be done as per offered value of losses. However, in such case bidder shall be asked to confirm that maximum losses shall not be more than the upper limit permissible. In case of non-confirmation the bid shall be rejected. However, in case of confirmation, the loss capitalization shall be done as per original offered losses only.

NEGOTIATION OF PRICES: - CSPTCL reserves the right to hold negotiation with L-1 bidder as deemed necessary. Procedure adopted by CSPTCL for holding negotiation shall be final and binding on all bidders.

Although details presented in this tender specification have been compiled with all reasonable care, it is the responsibility of the bidder to satisfy himself that the information given in each section are adequate and there are no conflicts between various clauses/sections/specifications. The clarification/decision of the Executive Director (Planning & Project) shall be final and conclusive.

6. TAXES

The bidder should furnish valid GST registration number in Annexure A-1. In absence of GST registration the offer shall not be accepted.

- (i) The breakup of taxes like GST and other levies in respect of supplies and services under the Contract, should be indicated separately in respective columns in the Price Bid Proposal Sheets. The ITC (Input tax credit) available to bidder should be duly considered while quoting the rate. Any variation in tax rate during scheduled completion period will be on CSPTCL's account.
- (ii) Cess under "Building and other Construction Workers Welfare cess Act, 1996:- The contractor for carrying out any construction work in Chhattisgarh State must get themselves registered under section 7 (1) of the "Building and Other Construction Workers Welfare Cess Act, 1996" and rules made thereunder by the Chhattisgarh Govt. and submit Certificate of Registration issued by the Registering Officer of the Chhattisgarh Govterment (Labour Department) for enforcement of the Act. The cess @ 1% on cost of supply of materials (except cost of power transformer) and construction charges including civil works shall be borne by the contractor and same shall be deducted from each bill. Any variation in this respect within scheduled completion period shall be to the account of CSPTCL.

If the rate of applicable cess beyond contractual completion period undergoes upward revision, the payment will continue to be made only on the basis of rates prevailing during completion period. In case the rate of cess undergoes downward revision then the delayed works beyond contractual completion period will attract reduced rate of cess.

- (iii) Payment of other taxes/charges which are not described above:-The bidder should be aware of the various taxes, duties, levies imposed by the Central Government, State Government or Local Bodies applicable in this contract as on the date of TC bid opening. Further, in the price bid, it should be specifically stated regarding each tax whether it is inclusive or exclusive. However, if there is no specific mention of any duties/levies as exclusive in the price bid, it will be presumed to be inclusive if it is applicable as on the date of TC bid opening and will not be paid extra.
- (iv) Any variation in statutory taxes within stipulated completion period shall be in the account of CSPTCL.
 - **Tax Beyond contractual completion period**: If the rate of applicable taxes / duties beyond contractual completion period undergoes upward revision, the payment will continue to be made only on the basis of rates prevailing during scheduled completion period. In case the rate of statutory levies undergoes downward revision then the supplies/ work performed beyond contractual completion period will attract reduced rate of taxes.
- (v) Any other new tax: If any other tax or duty becomes payable during the completion period of contract, (after TC bid opening) the same shall be paid extra by CSPTCL to the contractor as per actual on submission of documentary evidence, having paid the same as per the rules. However, tax due to increase of Turnover or withdrawal of tax exemption earlier available to the vendor etc. will not be reimbursed.
- vi) The contractor shall be solely responsible for payment of all taxes, duties, license fee etc. if any, for all the equipments and materials covered under this contract to the concerned authority as may be applicable from time to time.

SECTION-II

(GENERAL CONDITIONS OF CONTRACT)

SECTION - II GENERAL CONDITIONS OF CONTRACT FOR SUB-STATION WORKS

Clause No.	NERAL CONDITIONS OF CONTRACT FOR SUB-STATION WORKS PARTICULARS
1	Definition of Terms
2	Contract document
3	Manner of execution
4	Variation, additions & omissions
5	Inspection during erection
6	Completion of work
7	Contractors default liabilities
8	Force majeure
9	Rejection of works
10	Extension of time
11	Guarantee period
12	Performance guarantee
13	Terms of payment
	<u> </u>
14	Liquidated Damage for delay in completion of contract
15	Security Deposit Insurance
16 17	
18	Inspection of equipments Dispatch instructions
18	Payment due from the contractor
20	Jurisdiction of High Court of Bilaspur
	Contractors responsibility:
21 22	Responsibility to rectify loss & damage
23	Non-assignments
23	Certificates not to affect rights of CSPTCL
25	Settlement of dispute
	Arbitration
26 27	
	Laws governing contract
28 29	Language and measures Correspondence
30	Secrecy
31	Agreement
32	Time schedule & clarifications
33	
34	Safety precautions Engagement of workers by contractor
35	Nature of contract
36	Prices
37	Design of 220 KV Substation switch yard
38	Issue of structural drawings
39	Variation in weight of structure/earth flats/quantity of equipments
40	Engagements of sub vendors
41	Power and water supply for construction work
42	Award of contract.
43	Storage & shipment of equipment/material
44	Unsatisfactory performance
45	Drawing & literatures
46	Discrepancy with approved drawing
47	Electrical inspector fee
48	Compliance with regulations
49	Full time site engineer
50	EPF code
51	List of vendors
52	Limitatiion of Liability
JL	Limitation of Liability

SECTION - II GENERAL CONDITIONS OF CONTRACT FOR SUB-STATION WORKS

1. **DEFINITION OF TERMS:**

In writing this General Condition of Contract, the specification and bill of quantity, the following words shall have the meaning hereby indicated, unless there is something in the subject matter content inconsistent with the subject.

- "CSPTCL" shall mean the Chhattisgarh State Power Transmission Company represented through the Executive Director (Procurement & Projects).
- "The Engineer- in- Charge" shall mean the Engineer or Engineers authorised by the Executive Director (P&P) for the purpose of this contract.
- "CSPTCL Engineer" shall mean an Engineering person or personnel authorised by the CSPTCL to supervise and inspect the erection of the sub-station.
- "The Contractor" shall mean the successful bidder awarded with the contract or their successors and permitted assigns.
- "Contract Price" shall mean the sum named in or calculated in accordance with the provisions of the contract as the contract price.
- "General Conditions" shall mean these General Conditions of Contract.
- "Owner" shall mean CSPTCL.
- "Specification" shall mean the specification annexed to these General Conditions of Contract and shall include the Schedules and drawings attached thereto or issued to the contract as well as all samples and patterns, if any.
- "Month" shall mean calendar month.
- "Writing": shall include any manuscript, typewritten, printed or other statement reproduced in any visible form whether under seal or under hand.
- "Package" shall mean & include combination of all the project(s) described in Scope of Work.
- "Project" shall mean the EHV Substation.
- "Date of Tendering" shall mean the original due date of opening of TC bid.

2. CONTRACT DOCUMENT:

The term "Contract" shall mean and include the General Conditions, specifications, Annexures, drawings, work orders issued against the contract Annexures of price or the final general conditions, any special conditions applying to the particular contract specification and drawings and agreement to be entered into. Terms and conditions not here in defined shall have the same meaning as assigned to them in the Indian Contract Act falling that in CG Act.

3. MANNER OF EXECUTION:

- 3.1 The manner of execution shall be such that the supply of materials/ equipments reaches the site, only when the foundation/Control Room etc are ready to take up erection work of the respective equipment. Construction of the sub-station shall be carried out in an approved manner as outlined in the technical specification or where not outlined, in accordance with latest relevant Indian Standard Specification, to the reasonable satisfaction of the Engineer-in-charge.
- 3.2 The contractor shall within 15 days after the date of acceptance of letter of award (LOA) submit to the ED/CE (Planning & Projects), a detailed program for the execution of work for his consent. This detailed programme should be in the form of a P.E.R.T. Network/Bar Chart within the time frame agreed considering adequate number of activities covering various key phases of the works such as Design, procurement, manufacturing, shipment & Erection activities. The P.E.R.T. chart shall be approved by ED/CE (Planning& Projects) & shall form a part of contract document. Based on this P.E.R.T. network, fortnightly progress shall be submitted by the contractor to O/o ED/CE (Planning & Projects). The contractor shall whenever required by the CSPTCL also provide in writing for his information if general description of the arrangements and methods which the contractor proposes to adopt for the execution of the work.
- 3.3 If at any time it should appear to CSPTCL that the actual progress of works does not conform to the program to which consent has been given under sub-clauses (b), the contractor shall produce at the

request of CSPTCL a revised program showing the modifications to such program necessary to ensure completion of the works within the time of completion.

4. VARIATION, ADDITIONS & OMISSIONS:

CSPTCL shall have the right to alter, amend, omit, or otherwise vary the quantum of work by notice in writing to the contractor. The contractor shall carry out such variations in accordance with the rates specified in the contract, so far as they may apply.

Item not Included in BoQ:- In case of requirement of material(s) which is not included in the price schedule and rates are not available but mandatory as per site conditions, prior approval of order placing authority should be obtained before using such unscheduled items. The rates of such items shall be finalized by the nominated committee and approved after obtaining competent approval.

5. INSPECTION DURING ERECTION:

The Engineer-in-Charge or his authorised representative(s) shall be entitled at all reasonable times to inspect and supervise and test during erection of sub-stations. Such inspection will not relieve the contractor from their obligations under this contract.

In addition to the routine inspection to be carried out by the Engineer-in-charge, the field officers from Civil, EHT & Testing of the level of Superintending Engineer shall carry out inspection at least once in two months at different stages of construction i.e. marking of civil foundations, excavation, structure erection, transformer erection, breaker & CT PT erection, testing & commissioning. The Senior Engineer from the contractor's side shall be present during such inspection and the guide lines issued by the SEs shall be noted and complied by the contractor. A copy of the inspection note and its compliance shall also be submitted to the ED (Planning & Projects),

If after testing & commissioning, the material is found to be defective, the same shall be replaced free of cost immediately and commissioning charges for equipment will not be paid.

6. COMPLETION OF WORK:

6.1 Time being deemed to be the essence of contract on the part of the contractor, the construction of the Sub-station shall be completed within the period specified i.e. **24 (twenty four) months** from the date of handing over of site including rainy season. The letter of handing over of the site for construction of Sub-station shall be issued separately by Engineer in-charge for civil works authorized by CSPTCL.

The completion period includes the period of rainy season and accordingly, no additional period due to rainy seasons will be allowed.

- 6.2 **Handing over of Sub-station site**: The construction sites free from hindrance shall be separately handed over to the contractor. The date of letter conveying handing over of site issued by concerning civil division shall be the date of handing over of site. This letter shall be issued by OIC for civil works, after joint inspection by SE (EHT: C&M), SE (Civil-Trans), SE (SS O & M) in presence of contractor's representative.
- 6.3 **Taking over of sub-station**:- Upon receipt of intimation about completion of the substation and after inspection, CSPTCL Engineer-in-charge of EHT works of that project shall issue a taking over certificate in which he shall certify the date on which the substation has been so taken over.

It may be noted that substation shall be taken over only after completion of all the works involved in it.

The necessary certificate of taking over of completed work shall be issued within 30 days of the notice/intimation received from the contractor.

6.4 The issuance of taking over certificate shall in no way relieve the contractor of his responsibility for the satisfactory operation of the sub-station in terms of the specifications.

7. CONTRACTOR'S DEFAULT LIABILITIES:

The CSPTCL may upon written notice of default to the contractor terminate the contract in circumstances detailed here under:-

- (I) If, in the judgement of CSPTCL, the contractor fails to
 - (i) complete the contractual formalities within the time specified in the contract agreement or within the period for which extension has been granted by CSPTCL to the contractor and / or
 - (ii) comply with any of the provisions of this contract.

In such case(s) CSPTCL under the provisions of this contract shall take one or more of the following penal actions:-

- (a) Terminate the contract
- (b) Forfeiture of security deposit, if available or EMD.
- (c) Debar the firm for future business with CSPTCL for a period of two years from the date of issue of letter to this effect.
- (d) This debarring may be applicable in respect of other Chhattisgarh State Power Companies also as may be decided by their management.
- (II) In case the contractor fails to commence the work within the reasonable period as decided by CSPTCL or fails to complete the works within the contractual completion period or the progress is not commensurate with the time period provided for completion of entire substation or within a period for which extension has been granted by CSPTCL, one or more of following penal actions may be taken by CSPTCL against the contractor.
 - (a) Terminate the contract.
 - (b) Forfeiture of security deposit, if available.
 - (c) Debar the firm for future business with CSPTCL for a period of two years from the date of issue of letter to this effect.
 - (d) This debarring may be applicable in respect of other Chhattisgarh State Power Companies also as may be decided by their management.
 - (e) The payment of pending RA bills of the instant contract shall be withheld.
 - (f) The payment of pending RA bills of the other running contracts shall also be withheld.
- (III) In case the work included in the tender is not completed in accordance to relevant clause of the tender "completion of work" and CSPTCL does not terminate the contract, the contractor shall continue to execute the work, in which case he shall liable to CSPTCL for deduction of liquidated damages for delay as per relevant clause of this contract until the substation is completed.

8. FORCE MAJEURE:

The contractor shall not be liable for any liquidated damages penalty for delay or for failure to perform the contract for reasons of FORCE MAJEURE such as acts of God, acts of public enemy, act of Government, cyclones, fires, floods, epidemics, quarantine restrictions, strikes, freight embargoes etc provided that the contractor shall within 10 (ten) days from the beginning of such delay notify CSPTCL in writing, the cause of delay. CSPTCL shall verify the facts and grant such extension as facts justify.

9. REJECTION OF WORKS:

In the event of any of the material supplied/work done by the contractor is found defective in material or workmanship or otherwise not in conformity with the requirement of this contract specification, CSPTCL shall either reject the material and/ or work and request the contractor to rectify the same. The contractor on receipt of such notices rectify or replace the defective material and rectifies the work, free of cost. If the contractor fails to do so the CSPTCL may:

- a) At its option replace or rectify such defective materials and/or works and recover the extra cost so involved from the contractor plus fifteen percent from the contractor and/or terminate the contract for balance work/supplies with enforcement of penalty as per contract.
- b) Defective materials/workmanship will not be accepted under any conditions and shall be outrightly rejected without compensation. The contractor shall be liable for any loss/damage sustained by CSPTCL.

10. **EXTENSION OF TIME:**

If the completion of the sub-station is delayed due to reason beyond the control of the contractor, the contractor shall without delay give notice/intimation to CSPTCL in writing of his claim for an extension of time. CSPTCL on receipt of such notice/ intimation may agree to extend the contract delivery date of the sub-station with or without levy of liquidated damages as may be reasonable but without prejudice to other terms and conditions of the contract.

11. GUARANTEE PERIOD:-

- 11.1(a) The work done, material/ equipment except power transformer supplied by the contractor as per the contract specification should be guaranteed for satisfactory operation and against any defect in material and workmanship for a period of 24 (Twenty Four) months from the date on which the substation is taken over. Any defect noticed during this period should be rectified by the contractor on free of cost basis upon written notice. The date of delivery of sub-station as described in this clause shall mean the date of taking over the sub-station by the Engineer. CSPTCL will arrange 220/132 KV supply to sub-station within one month from the date of completion of sub-station If the substation is taken over in un-energised condition due to non-completion of feeding line then guarantee will be for 30 (Thirty) months from the date of taking over or 24 (Twenty Four) months from the date of energization of substation whichever is earlier.
- (b) Guarantee for power transformers:- The Power transformer shall be guaranteed for a period of 42 months from the date of satisfactory commissioning of transformer along with all accessories. Please note that the date of commissioning of last accessory will be treated as date of commissioning of transformer. The transformer found defective/ failed within the above guarantee period shall be got replaced/repaired by the contractor free of cost, within four months from date of issue of intimation letter to the contractor by CSPTCL regarding its defect/failure.

If the contractor fails to arrange repair/replace the failed/defective transformer within four months, the contractor shall be liable to pay penalty charges for delayed repairs at the rate of 0.5% of the cost of transformer per week of delay or part thereof, subject to a maximum ceiling of 10% of the cost of the transformer. This penalty shall be in addition to the liquidated damages as per clause 14.1 of GCC for delay in completion of the contract.

If the defective/failed transformer is not lifted for replacement/ repairing within 2 months from the date of intimation by CSPTCL regarding defect/ failure OR one month from date of acceptance of additional Indemnity Bond submitted by the contractor, (in case the transformer is required to be taken back to the works for repairing) whichever is later.

OR

not repaired within seven months from date of lifting of failed/ defective transformer, penal action may be taken which will include forfeiture of performance guarantee of transformer and debarring of turnkey contractor in addition to the other applicable penalty.

The above provisions shall be applicable for second time failure also, if any.

11.2 EXTENDED GUARANTEE PERIOD POST REPAIRS OF TRANSFORMER:-

The following extended guarantee shall be applicable, in case the transformer fails within guarantee period.

a) First time failure within guarantee period:

- i) If the transformer fails within 12 months from the initial commissioning, the guarantee period shall get extended to 42 months from the date of satisfactory re-commissioning of transformer after repairs along with all accessories.
- ii) If the transformer fails after 12 months within the original guarantee period, the original guarantee period shall get extended for a period equal to the time period lapsed between date of failure to date of re-commissioning after repairs i.e. the residual guarantee period or 12 months from date of re-commissioning after repairs, whichever is later.

b) Second time failure of transformer within guarantee period:

If the transformer fails again (second time) within the original/extended guarantee period, the guarantee shall automatically get extended for further period of two years from the date of recommissioning (post repair) or from the end of the original/ previously extended period, whichever is later. Further the contractor shall be required to submit an additional performance bank Guarantee equivalent to 10 % of the FOR destination price of Power Transformer with validity up to expiry of extended guaranteed period plus six months additional claim period. This performance bank Guarantee shall be in addition to 10 % performance guarantee submitted as per clause no. 12.1 (i).

c) Third time failure of transformer within guarantee period:

If the transformer fails within guarantee /extended guarantee period for third time, this will be treated as adverse performance of contractor as well as manufacturer and in such case penal action shall be taken which will include

- i) Forfeiture of 10% BG submitted against Performance of transformer.
- ii) Forfeiture of additional 10% performance BG of transformer furnished subsequent to second time failure.
- iii) The contractor shall be debarred from future business with CSPTCL and other Chhattisgarh state power companies for a period as decided by management.
- iv) The name of the transformer manufacture shall be deleted from the vendor list of CSPTCL for power transformer of the capacity supplied for the instant case and higher capacities for forthcoming turnkey project and shall not be considered for procurement cases of CSPTCL as well as other Chhatishgarh state power companies for a period as decided by management.

If, for the purpose of replacement/ repairs, the equipment/material is required to be dispatched to manufacturer's works, all charges towards transportation/ insurance/ packing / forwarding will have to be borne by contractor for to and fro dispatches.

In this connection, please note that the following additional conditions will also be applicable in case any damages/defects are noticed in the transformer or its accessories-

If the material develops defect within guarantee/ extended guarantee period after installation at site or subsequent to installation after repairs (1st or 2nd time), for the purpose of replacement/repairs, the same will have to be dismantled and taken out by CSPTCL, in such cases actual cost of dismantling and replacement of the transformer will also be recoverable from contractor.

In case, transformer fails during guarantee/ extended guarantee period, the following terms shall also be applicable (in first or second time failure both)-

- (i) An additional Indemnity Bond on stamp paper of Rs.250.00 shall be required to be submitted by the contractor, in case the transformer is required to be taken back to the works for repairing. The value of this Indemnity Bond shall be equal to the cost of transformer along with all taxes, duties, freight and testing charges. The transformer shall be handed over for repairing only after submission and acceptance of additional indemnity bond.
- (ii) The transformer should be offered for inspection after completion of repairing work. The repaired Transformer shall be tested for all routine, additional routine, type and special test as per IS-2026 & as narrated under head "Tests" of technical specification of transformer.
- (iii) The Transformer should be offered for inspection after repairing within four months from date of intimation of failure by CSPTCL.
- (iv) The dispatch instructions shall be issued for repair transformer after its satisfactory inspection. The transformer should reach the destination (anywhere in C.G. state) within 45 days from date of issue of dispatch instruction failing which actual date of receipt of repaired transformer at site shall be treated as date of delivery of the repaired transformer for all contractual purposes.
- (v) In case of failure / defect in transformer (first or second time) within guarantee / extended guarantee period, the validity of performance guarantee for transformer submitted by the contractor against the contract as per clause 12.1(i) of GCC should be extended up to expiry of extended guarantee period with additional claim period of six months. In case, contractor fails to extend the guarantee period of transformer, claim shall be lodged with the issuing bank for encashment of the all performance bank guarantee for transformer.
- **11.3.** Guarantee period of equipments commissioned subsequent to charging of sub-station:- If any equipment is not charged/commissioned at the time of substation charging, the guarantee period of that particular equipment shall be counted from its date of commissioning.

In case of failure of any equipment within guarantee period, the contractor shall be liable for the replacement/repairing of that particular equipment. However, the guarantee period of the replaced/repaired equipment shall be for a further period of **24 months** from the date of commissioning of replaced/repaired equipment for its faithful performance.

12. PERFORMANCE GUARANTEE: (Separately for all orders)

12.1 After completion of work in all respect and commissioning of Sub-station and before issue of final taking over certificate by the engineer-in-charge of CSPTCL, contractor shall furnish CSPTCL,

following performance bank guarantee from a nationalised/Scheduled Bank in the approved proforma of the CSPTCL for value equivalent to-

- i) 10% of the total FOR destination price of the power transformer and
- ii) 5% of the contract price (i.e., Supply+Civil+ETC & excluding cost of power transformer).
- These bank guarantee shall be executed in a stamp paper worth Rs.250/- or any other amount as per the CG state stamp duty act and shall be kept valid for a period exceeding 90 days from completion of original/extended guarantee period of particular equipment/power transformer as specified in foregoing clause-11 (Guarantee Period) plus six months claim period.
- 12.3 The bank guarantee mentioned at 12.1 (i) & 12.1 (ii) shall be released after successful completion of original/extended guarantee period of particular equipment/power transformer as specified in foregoing clause-11 (Guarantee Period) and issue of no liability certificate from the Engineer-in-charge of work.
- 12.4 No interest shall be paid by CSPTCL for the aforesaid Bank Guarantee.

 In case of non-performance of the equipment/power transformer as per the contract specification, the performance Bank Guarantee shall be forfeited.

13. TERMS OF PAYMENT:

13.1 After completion of the work, the contractor shall submit its bill within three months from its completion positively.

The payment on running bills will be allowed in the following manner to relieve the contractor from financial hardship, if any, so as to facilitate him for timely completion of the work.

- (A) <u>SUPPLY</u>: The payment against supply of equipments /materials shall be released in the following manner.
 - i) 70% of the value of equipments/materials supplied, duly verified by Engineer-in-charge at accepted rates shall be paid normally within a month from the date of presentation of bill with required documents stipulated at clause 13.1(D) of tender. The contractor shall present the bill as soon as the equipments/material is supplied, for verification & processing to the Engineer-in-Charge.
 - ii) 20% of value of equipments/materials shall be released after erection of the corresponding equipment/material normally within a month from the date of presentation of bill, complete in all respect for erection of equipment/material & its due verification by Engineer-in-Charge.
 - iii) Balance 10% retention amount of the value of equipments/materials shall be released after successful completion of work in all respect and taking over of sub-station by CSPTCL.

Note: - 90% payment for Substation Automation System and Data Logging System of energy meter shall be released only after it's successful commissioning. Part payment against supply of these two items will not be done.

(B) <u>CIVIL</u>:- The contractor shall present at the end of each calendar month, a bill for the completed civil works during the month. On the basis of accepted rates, 90% of cost of completed civil works duly verified by the Engineer-in-charge shall be released normally within a month from presentation of bill, complete in all respect. Balance 10% retention amount shall be released after successful completion of work and taking over of sub-station by CSPTCL.

The 90% payment for control room building shall be released in accordance with the progressive work as detailed below –

Progressive j		e payments
	(in % of the c	cost of control room)
I	Plinth level	13%
Ii	Internal cable trenches	20%
Iii	Lintel level	24%
Iv	Roof slab level	33%
V	Outer plaster	38%
Vi	Inner plaster	44%
Vii	Fixing of doors & window	53%
viii	Concealed wiring, internal water supply, fixing of tube light fans	58%

	etc.	
Ix	Complete painting work	64%
X	External water supply, I/C fixing of tank with inlet, outlet & over	68%
	flow arrangement	
Xi	Balance finishing work, plinth protection, steps, porch tiling,	90%
	false ceiling etc.	

Note – The aforesaid percentages have been worked out taking into consideration the deduction of 10% towards retention amount.

(C) <u>ERECTION, TESTING & COMMISSIONING</u>: -

The contractor shall present at the end of each calendar month, a bill for the completed Erection, Testing & Commissioning works etc. during the month. On the basis of accepted rates, 90% of cost of completed works duly verified by the Engineer-in-charge shall be released normally within a month from presentation of bill, complete in all respect. Balance 10% retention amount shall be released after successful completion of work and taking over of sub-station by CSPTCL.

- (D) The contractor shall furnish following documents for claiming the payments:-
 - (i) Original invoice.
 - (ii) Material inspection report.
 - (iii) DI (Dispatch Instruction) issued by ED (Planning & Project) CSPTCL.
 - (iv) Original packing list/Delivery challan.

The invoices raised by the vendor should be in the name of contractor and A/c (Name of EHV S/s) CSPTCL.

- (E) The payments shall be made through RTGS/NEFT. Please furnish following details:-
 - (i) Name of Bank and its address.
 - (ii) Bank A/c Number.
 - (iii) Bank IFSC Number.
 - (iv) e-mail ID & mobile number of Principal officer.
- (F) The contractor shall also furnish following documents with the first RA bill (Supply or Civil) for claiming the payment:-
 - (i) Copy of the letter issued by order placing authority, conveying acceptance of indemnity bond towards safe custody of various material/equipments as per Annexure A-18.
 - (ii) Copy of the letter issued by order placing authority, conveying acceptance of PERT chart.
- 13.2 ADVANCE PAYMENT:- If requested by the contractor, CSPTCL may at its option grant an advance payment of maximum 10% of contract value after obtaining approval of competent authority. "The advance shall attract interest at the rate notified by PFC for capital projects of STU's in category under which CSPTCL falls plus a margin of 2%. The interest shall be charged on monthly outstanding advance. Presently, CSPTCL is rated as 'A+' and rate notified by PFC for capital works of 'A+' category STU's is 11.25% p.a. which implies that applicable interest rate at present would be 13.25% to be charged on monthly basis". Separate order shall be issued to this effect. The contractor will furnish an unconditional and irrevocable Bank Guarantee from a Nationalized/Scheduled Bank in favour of CSPTCL for an amount equal to the advance granted plus interest upto the completion period calculated on it. The bank guarantee shall be initially valid till six months (180 days) after expiry of completion period and shall be extended from time to time 180 days as required. This B.G. may be reduced on pro-rata on quarterly basis based on contractor's request. The advance, if granted, shall be recovered from the running bills along with accrued interest as per CSPTCL's terms and conditions which shall be brought in the order for advance payment. The Bank guarantee shall be released on recovery of entire amount of advance granted plus interest.

Procedure for reduction in the Advance Payment Security Guarantee:-

The BG furnished towards advance payment may be considered to be reduced in every three months in case the validity of bank guarantee is more than one year. It should be clearly under stood that reduction in value of advance Bank Guarantee shall not in any way dilute the contractor's responsibilities under the contract including in respect of the facilities for which reduction in the value of securities is allowed.

DEDUCTION OF ADVANCE PAYMENT: - The advance payment with interest accrued on the advance made to the contractor will be adjusted against their running bills. The adjustment of advance will be done from the running bills of the contract proportionately to the extent of 20% in supply of materials, 20% of civil works and 20% on ETC charges only till the total advance plus interest gets adjusted.

14. LIQUIDATED DAMAGE FOR DELAY IN COMPLETION OF CONTRACT:

14.1 If the contractor fails to perform the works covered under the project, within the completion period specified in the work order or any extension granted thereto, in respect of commissioning of EHV Sub-station, CSPTCL shall recover from the contractor as liquidated damages, a sum of (0.5%) of the total price of sub-station (Supply, Civil & ETC works) for each calendar week (or part thereof) for delay of the work covered under the project of this tender. For this purpose, the date of taking over by CSPTCL Engineer-in-charge of EHT works shall be reckoned as the date of completion.

In any case, the liquidated damages shall not exceed 5% (Five percent) of the total price for completed and uncompleted portion of the sub-station (supply, Civil & ETC work) of the project.

The payment or deduction of such damages shall not relieve the contractor from obligations to complete the work or from any of other obligations and liability under the contract.

- In case transformer is found defective/failed within the guarantee period and the contractor fails to arrange repair/replace the failed/defective transformer within four months from date of issue of intimation letter to the contractor by CSPTCL regarding its defect/failure, the contractor shall be liable to pay penalty charges for delayed repairs at the rate of 0.5% of the cost of transformer per week of delay or part thereof, subject to a maximum ceiling of 10% of the cost of the transformer. This penalty shall be in addition to the liquidated damages recoverable as per clause 14.1 for delay in completion of the contract.
- 14.3 **Pending rectification works:** The OIC of the work shall intimate the contractor all the defects/ short comings noticed in the sub-station within 15 days of the commissioning. The rectification work shall be completed by contractor within three months of issue of such letter. In case of noncompliance of the observations in this time frame by the contractor, the pending works shall be got completed/executed by CSPTCL from other agency (ies) and deduction shall be made from contractor's bill as decided by a committee of officers of CSPTCL.

15. SECURITY DEPOSIT: (Separately for all orders)

- a. The contractor shall furnish a bank guarantee from a nationalized/scheduled bank for an amount of 10% (ten percent) of the cost of the contract (including GST) as a contract security. This bank guarantee shall be submitted within 30 days of receipt of individual orders and shall be kept valid for a period exceeding the scheduled completion date by two months with claim period of six months
- b. In case the project is delayed (running beyond schedule) on any account, the contractor will be required to extend the validity of BG well in advance for atleast for six months or period of expected delay plus six months claim period, whichever is more. This extension in validity will be at contractor's cost only. The validity of the bank guarantee shall be extended on stamp paper worth Rs. 250/- or as per the prevailing legal requirements. Any other amount as per the C.G. State Stamp Duty Act shall be from a Nationalised/ Scheduled Bank in the prescribed form of CSPTCL. No interest shall be paid by CSPTCL on the security deposit. In case of non-fulfilment of contractual obligations by the contractor, the security deposit shall be forfeited.
- c. The security deposit will be released only after completion of entire works, issue of No dues certificate from the Executive Engineer in charge of work and after submission of performance B.G.

16. INSURANCE:

- 16.1 The contractor shall arrange insurance coverage for the materials at his custody and substation under execution as per the conditions laid down in the relevant clause of the technical specification.
- 16.2 The contractor shall take up insurance or such other measures of his work force which covers the claim for damage arising under workmen's compensation Act and other applicable State/Central laws. CSPTCL shall not bear any responsibility on this account. The contractor shall insure the entire sub-station during construction and shall kept it insured against loss by theft, destruction or damage by fire, flood, riot, civil commotion, sabotage or rebellion for the full value of the sub-station from the time of delivery until the S/S is taken over.

The contractor shall ensure following insurances also:-

Workmen compensation insurance : This shall protect against claims

applicable against workmen's

Compensation Act, 1948 (Govt. of India)

Workmen's compensation : As per statutory provisions Employees liability : As per statutory provisions

17. INSPECTION OF EQUIPMENTS:-

The pre despatch inspection of the equipments / materials shall be carried out at the works of the manufacturer in accordance with the inspection Plan/schedule, placed at Annexure A-23 of Vol-I of tender document. The equipment/ material in the scope of CSPTCL shall be inspected by Company's authorised engineer/ agency. The expenses of CSPTCL Engineers for inspection shall be borne by CSPTCL.

The turnkey contractor shall ensure that pre-dispatch inspection for materials are intimated only when the material is completely ready for inspection. On due date of inspection, if it is found that materials are not ready in required quantities or the inspection could not be carried out due to non-availability of requisite calibrated certificate of instrument with the manufacturer, closing of works on scheduled date of inspection, non-availability of sufficient testing material/ handling staff at manufacturer works, etc., all expenditures incurred on deployment of various inspecting official along with a fine of Rs. 50,000/- (Fifty thousand) shall be recovered from the bills of the contractor.

18. DISPATCH INSTRUCTIONS:-

After inspection, the equipment / material shall be despatched to the site only on issue of Despatch Clearance from O/o ED/CE (Planning & Project). The contractor should ensure that the material (except power transformer) is delivered at site stores within 21 days of despatch clearance. In case material is not received within 21 days from date of issue of Dispatch instructions, the material is liable for re-inspection at the cost of contractor.

The despatch clearance of equipments, power transformers, structures, C&R panels shall be given on the basis of readiness at site.

- i) **Structure :-**D.I. will be issued after completion of respective foundations.
- ii) **Equipments :-**D.I. will be issued after the readiness of foundations and structural erection is under progress.

The DIs in respect of equipments which are supplied alongwith the structures and foundation bolts viz. circuit breaker, capacitor banks etc. shall be issued during process of laying of foundation

- iii) **C&R panels, Carrier panel**:- D.I. will be issued after the readiness of Bay Marshalling Room for the placement of C&R panels directly in the Bay Marshalling Room.
- (iv) **SAS, AC/DC panels, Exchange, Battery & Battery charger**: D.I. will be issued after the readiness of Control Room Building for the placement of these panels directly in the control room.
- iv) **Power Transformers**: D.I. will be issued after the readiness of all the foundations of the Sub-station and completion of structural erection of equipments and the erection of gantries.
- v) **Cables**:- D.I. will be issued after readiness of main cable trenches and the Bay Marshalling Rooms.

However, ED/CE (Planning & Project) may issue dispatch clearance of various equipments/materials based on the assessment of the works, looking to its pace and review of progress of work, various site conditions, urgency of work and other factors like time required for transportation, loading and unloading etc.

TRANSPORTATION: - The contractor shall ensure that all the equipments/ materials required for the project are dispatched to site through vehicles, within their permissible load carrying capacity, sanctioned by Transport Department of state where vehicle is registered

19. PAYMENT DUE FROM THE CONTRACTOR:

All costs of damages for which the contractor is liable to the CSPTCL will be deducted by the CSPTCL from any amount due to the contractor under the contract.

20. JURISDICTION OF THE HIGH COURT OF BILASPUR:

Suit, if any, arising out of this contract shall be filed by either party in a Court of Law at Raipur within the jurisdiction of the High Court of Bilaspur.

21. CONTRACTOR'S RESPONSIBILITY:

Notwithstanding anything mentioned in the specification or subsequent approval or acceptance of the substation by CSPTCL, the ultimate responsibility for satisfactory performance of the substation shall rest with the contractor.

22. RESPONSIBILITY TO RECTIFY THE LOSS AND DAMAGE:

If any loss or damage happens to the work or any part thereof or materials/ plant/equipments during storage, construction, erection & commissioning, the contractor shall be responsible for the damage / loss and he shall at his own cost shall rectify / repair or replace the same for which the contract may arrange necessary insurance cover at his cost.

23. NON-ASSIGNMENTS:

The contractor shall not assign or transfer the work orders issued as per this contract or any part thereof.

The contractor for ease and expeditious completion of the assigned works, may appoint various agencies/sub-vendors. The intimation for appointment of such agencies/ sub-vendors should be furnished to order placing authorities.

CSPTCL shall not be responsible for payment of any dues to these agencies / sub-vendors appointed by the contractor and also default of any statutory requirement.

24. CERTIFICATES NOT TO AFFECT RIGHTS OF CSPTCL:

The issuance of any certificate by CSPTCL or any extension of time granted by CSPTCL shall not prejudice the rights of CSPTCL in terms of the contract nor shall this relieve the contractor of his obligations for due performance of the contract.

25. SETTLEMENT OF DISPUTES:

- Except as otherwise specifically provided in the contract, all disputes concerning question of fact arising under the contract shall be decided by CSPTCL provided a written appeal by the contractor is made to CSPTCL. The decision of CSPTCL shall be final to the parties hereto.
- Any disputes or difference including those considered as such by only one of the parties arising out of or in connection with this contract shall be to the extent possible be settled amicably between parties. If amicable settlement cannot be reached then all disputes/issues shall be settled by Arbitration as provided in this contract.

26. ARBITRATION:

- i. No dispute or difference arising between the contractor and CSPTCL under or relating to or in connection with the Contract shall be referred to Arbitration unless an attempt has first been made to settle the same amicably.
- ii. Where any dispute is not resolved amicably then such dispute shall be referred to & settled by Arbitration under and in accordance with the provisions of Arbitration and Conciliation Act 1996 and any statutory modification thereof, by three Arbitrators. One to be appointed by each party and the third to be appointed by the two Arbitrators appointed by the parties at the commencement of Arbitration proceedings and failing agreement between them, in accordance with said Act, the third Arbitrator so appointed shall act as the presiding arbitrator. The award shall be final and binding upon the parties. The venue of Arbitration shall be Raipur.
- iii. The language of the arbitration proceedings and of all documents and communications between the parties shall be English. Arbitration award shall be speaking, final and binding.
- iv. Not withstanding anything to the contrary contained herein the work under the Contract shall continue during the pendency of any disputes or differences in Arbitration proceedings and no payment due from CSPTCL shall be withheld on account of such proceedings except to the extent which may be in dispute and CSPTCL shall be entitled to make recoveries of amounts, if any, due from the Contactor, as per the provisions of the Contract.

27. LAWS GOVERNING CONTRACT:

The contract shall be governed according to and subject to the Laws of India and jurisdiction of the High Court of Bilaspur & Civil Court at Raipur.

28. LANGUAGE AND MEASURES:

All documents pertaining to the Contract including specifications, Annexures / schedules, notice correspondence, operating and maintenance instructions, drawings or any other writings shall be written in English language. The metric system of measurement shall be used exclusively in this contract.

29 CORRESPONDENCE:

- Any notice to the contractor under the terms of the contract shall be served by registered mail or by hand to the authorised local representative of the contractor and copy by post to the contractor's place of business.
- 29.2 Any notice to CSPTCL shall be served to the Execuive Director (P&P), CSPTCL, Dangania, Raipur in same manner.

30. SECRECY:

The contractor shall treat the details of the specification and other documents as private and confidential and they shall not be reproduced without written authorisation from CSPTCL.

31. AGREEMENT:

The successful bidder shall have to enter into an agreement with the ED (Planning & Project) in the approved contract agreement form latest within 15 days of the receipt of the work order for contruction of 220 KV S/s.

32. TIME SCHEDULE & CLARIFICATIONS: -

- a) It is necessary that the tender documents are read by Bidders carefully and clarifications, if any, required before furnishing of tenders is promptly obtained. For any delay in this regard, Company will not be responsible and any request for extension of due date will not be entertained.
- b) In case, the specification for the same item/material/work are noticed to be different in two schedules, the contractor should ask clarification before submitting the tender, otherwise whatever is beneficial to CSPTCL shall be considered and decision of CSPTCL shall be final in this regard.

33. SAFETY PRECAUTIONS:

The contractor shall strictly follow, at all stages of erection of steel structures, the stipulations contained in the latest editions of IS-7205 "Indian Standard Safety code for erection of structural steel work"

34. ENGAGEMENT OF WORKERS BY CONTRACTOR:-

- a) The contractor shall at his own expense provide or arrange for the provision of footwear for labour doing cement mixing work which the contractor has undertaken to execute under this contract to the satisfaction of Engineer-in-charge.
- b) The contractor shall submit a statement to the Engineer-in-charge showing:-
 - 1. Number of Labours employed by him on the work
 - 2. Their working hours
 - 3. The wages paid to them, and
 - 4. The accidents that occurred during the working period of which information required stating the circumstances under which they occurred and the extent of damage and injury caused by them. The contractor should intimate all concerned about any accident & take immediate actions as governed by Rules.

Failure to supply such information or supplying materially incorrect statements may amount to breach of contract. The decision of the Engineer-in-charge shall be determining whether a breach has taken place.

- c) In respect of all labourers employed in the works, the contractor shall comply-with all the rules framed by the Government from time to time for the protection of Health and Sanitary arrangement of the workers.
- d) The contractor who is awarded the work should engage maximum number of labour belonging of CG state. Further, for skilled working in EHV substation viz erection of structures, stringing work etc. Contractor should arrange training of the labours engaged from CG state from time to time to ensure skill development in them. Intimation regarding total number of labours engaged for various works and number of labours from CG state should be given to OIC and order placing authority every month".

35. NATURE OF CONTRACT:-

Notwithstanding anything stated elsewhere in the bid document, the contract to be entered will be treated as divisible in Supply, Civil works and Erection, Testing & Commissioning for construction of EHV sub-station. The contract award shall be placed on successful bidder as follows:-

- 1. Supply of Transformers, 220 KV, 132 KV & 33 KV substation equipments, C&R Panels, conductors, hardware etc., Supply of GI steel structures, Supply of T&P, test equipments and furniture, substation automation system & other accessories.
- Civil Works.
- 3. Erection of equipments & structure, Testing & commissioning charges.

All the 3 contracts will contain interlinking cross fall breach clause specifying that breach of one contract will constitute breach of other contracts also.

36. PRICES:-

36.1 The quoted price should be kept valid till the completion of the project. Bidders are requested to quote price only in the prescribed formats and excel sheets showing Ex-works price/unit rate and GST.

The prices for the following equipments shall be variable on the basis of Price Variation formula prescribed by IEEMA as per latest IEEMA circular, with base indices as issued by IEEMA in its circular one month prior to the due date of opening of TC bid. In case of extension of due date, the base date for working out the price variation shall be calculated as per the original due date of opening of TC bid.

- (i) 160MVA, 220/132/33 KV Auto Transformers and 40 MVA 132/33 KV Power Transformer
- (ii) 220KV and 132 KV CVT (as applicable).
- (iii) 220 KV, 132 KV & 33 KV Isolators.
- (iv) 220 KV, 132 KV & 33 KV LA
- (v) 220 KV, 132 KV & 33 KV Circuit breakers.
- (vi) 33 KV CT & PT
- (vii) 132 KV Coupling Capacitor, PLCC, Wave Trap
- (viii) All GI structures.

For all other equipments / materials prices should be offered on FIRM basis.

The prevailing price variation formulas prescribed by IEEMA for Power Transformer, instrument transformer & coupling capacitor, isolators & switchgear, Lighting arrestor, PLCC equipments, Wave trap, GI structures are enclosed in the Annexure PV-1 to PV-8.

In case IEEMA notifies either modification in prevailing formula or new formula for these equipments within contractual completion period, the price variation shall be applicable as per revised IEEMA PV Formula and guidelines issued by IEEMA in this regard.

The payment shall initially be done on the basis of base rate offered by bidder subject to price adjustment to reflect changes in the cost. **Price variation shall be applicable for ex-works component only.**

The price adjustment shall be invoked by either party subject to the following further conditions:-

- a. For calculation of Price adjustment, date of notification regarding readiness of equipment/material for inspection at the works of the manufacturer, shall be reckoned as the "date of delivery". In case of delay of project beyond the scheduled date of completion, price variation up to scheduled completion period or actual date of delivery, whichever is advantageous to CSPTCL, shall be considered. CSPTCL shall be entitled to any decrease in the price which may be caused due to lower price adjustment amount in case of delivery beyond scheduled completion period, therefore, in case of delivery of equipments beyond the scheduled completion period, the liability of CSPTCL shall be limited to the lower of the price adjustment amount which may be worked out either on scheduled completion date or actual date of delivery (inspection).
- b. If price adjustment works out to be positive the same is payable to the contractor by CSPTCL and if it works out to be negative, the same is to be recovered by CSPTCL from the contractor.
- c. The contractor shall submit price adjustment invoices for supplies **positively within 6 (Six) months from date of supply of equipment/material**, whether positive or negative. The price

adjustment bills for supply of equipment/material submitted after six months (from the date of supply) shall not be entertained. However, negative variations shall be recoverable.

The invoices should be supported with calculation of price variation along with documentary evidence of different indices applicable for price adjustment. Payment of price adjustment invoices shall be made after due verification, as follows:-

- (i) 90% of the price adjustment for respective equipment shall be paid after verification of invoices & receipt of material.
- (ii) Balance 10% amount shall be paid after successful commissioning and handing over of substation
- The quoted prices should be clearly mentioning Ex-Works Price and GST making total unit price chargeable for the items quoted. Packing, forwarding & Freight charges (inclusive of insurance) should be quoted separately in the relevant columns. The freight shall be on FIRM basis irrespective of whether the ex-works prices are firm or variable. The total F.O.R. destination price should also be quoted in relevant column.

It may please be noted that statutory variations due to Govt. Regulation in the rate of GST shall be permitted by CSPTCL only within contractual completion period. In case supplies against the contract are affected late i.e. beyond contractual completion period and rate of GST undergoes upward revision, the payment will continue to be made only on the basis of rates prevailing during the contractual completion period. However, in case the rate of statutory levies undergoes downwards revision than the delayed supplies beyond contractual completion period will attract reduced rate of levies/ GST.

36.3 The prices of standard and reputed manufacturer items in accordance with vendor list shall be quoted so that quality assurance and performance of equipments are guaranteed in future.

37. DESIGN OF 220/132/33 KV SUB STATION SWITCH YARD:-

The contractor is required to submit the design & switchyard plan layout for 220/132/33 KV switchyards for sub-station and SLD as per tender specification. These should be developed in line with the tentative switchyard plan layout provided with the tender. All steel structure of 220/132/33 KV Switchyard shall be as per design & drawing of CSPTCL. The weight of steel structure shall be as per tender document. The successful bidder shall be provided two sets of CSPTCL approved drawing of structures for above purpose. Equipment & structures should be offered according to the tentative layout. The layout should take into consideration the Indian Electricity Rules, incorporating latest amendments, regarding ground clearances, sectional clearances and inter-phase clearances. The bidder has to take into consideration of the land in possession of CSPTCL, while designing the layout, Civil foundation, Equipment & structure should be offered accordingly to approved layout requirements.

- **38. ISSUE OF STRUCTURAL DRAWINGS:-** The structural drawings shall be issued to L-1 bidder by ED/CE (Planning & Projects). Since designing is in the scope of contractor, it is the sole responsibility of the contractor for
 - i) Observing all the required clearances (phase to phase, phase to earth, sectional clearances & ground clearances) as per tender specifications.
 - ii) Calculation of force at all the joints/sections and their load carrying capacity as per the tender specification.
 - iii) In case the structures do not comply with points (i & ii) given above, the contractor shall have to modify/replace the structure as the case may be and acceptable to CSPTCL without any cost implication.
 - If any modification required the same should be submitted for prior approval from this office.

39.(a) VARIATION IN QUANTITY OF S/S STRUCTURES/ WEIGHT OF EARTH FLATS ETC:-

Since the weight of flats for earthing have been worked out by CSPTCL and unit rates have been quoted by the bidder; if during actual execution the weight of earth flats varies, the bidder will be paid the extra charges/less charges due to increase/decrease in weight.

Since the design of S/s structures are being provided by CSPTCL & the quantity of the structures with standard weight have been worked out by CSPTCL and unit rates have been quoted by the

bidder; if during actual execution the weight of any structure varies, the bidder will be paid on the basis of actual weight subject to maximum weight of the structures as per standard weight (with tolerance of 2%) as stipulated in schedule-C, Vol.-II of this tender specification.

(b) **VARIATION IN QUANTITY OF EQUIPMENTS:** - In the event of revision of quantity on completion of project, total ordered value of supply of materials, civil works and erection charges of substation in the tender shall be worked out with the unit rates of L-2 bidders. In case the total value when calculated with unit rate of L-2 bidder is found lower than the revised value of order value, the total payment shall be limited to the lower of the two. This condition may be kept in view while quoting the rates.

40. ENGAGEMENT OF SUB-VENDORS – CLEARANCE OF THEIR DUES AND OBSERVANCE OF INDUSTRIAL/ LABOUR LAW.

- 1) The contractor shall furnish list of various agencies/sub-vendors proposed to be engaged for execution of different type of works under scope of this contract to the ED/CE (C&LM), ED/CE (Civil) CSPTCL, Raipur and concerned Engineer-in-charge.
- 2) Wages and fringe benefits according to the Labour Law / Industrial Law and fixed by concerned District Collectorate as in force during the execution of the work shall have to be paid by contractor or his appointed sub-vendor. It shall be the sole responsibility of the main contractor for observing the prevailing laws and contractor shall be abided for such statutory requirements absolving CSPTCL fully in case of any dispute, if so arises. Notwithstanding above, CSPTCL reserves the right to make direct payment to the sub-vendors/sub-contractor in case of failure of the main contractor to do so within a reasonable time period on whatever ground and deduct from the bills due to the Contractor under this contract or any other contract with CSPTCL including his amount of performance / security for adjusting the aforesaid payment.
- 3) The termination/completion of the sub-vendor's job shall be informed to CSPTCL promptly. The contractor shall furnish a statement to the effect that all the dues of all sub-vendors/other agencies engaged by him for the execution of the contract have been fully cleared. The B.G. shall be released only after submission of the aforesaid statement to CSPTCL.
- 4) The contractor shall observe Labour Law/Industrial Law and Wages Law strictly with regard to payment and fringe benefits to be delivered to the labourers/workers engaged by the Contractor or his sub-vendor. It shall be the sole responsibility of main contractor for arranging due insurance of personnel / materials to meet out any exigencies. It shall be the sole responsibility of main contractor for observing all the prevailing Laws and CSPTCL shall not be held responsible for any liability / disputes or claim in any way if arises due to non-observance of such Laws. However, the decision of Honourable District Court / appropriate court of law shall be final and binding on CSPTCL, Contractor and sub-vendor in case of any dispute.

41. POWER & WATER SUPPLY FOR CONSTRUCTION WORK:

For providing power supply required for construction, erection, testing & commissioning work, CSPTCL shall extend supply up to the site of the Sub-station. Any line extension work etc required for this purpose shall be done by CSPTCL at their own cost.

However, the connection required for availing supply shall be arranged by the contractor. The expenditure on this account and the energy charges shall be borne by the contractor. Water supply shall be arranged by the contractor at his own cost.

42. AWARD OF CONTRACT:-

The contract will be awarded to the successful bidder, (also referred as L-1 bidder), whose bid has been evaluated to be the lowest. However, CSPTCL reserves its right to accept or reject any or all the offers, in part or full, without assigning any reason whatsoever.

43.(A) STORAGE, SHIPMENT OF EQUIPMENT/MATERIAL:-

The indoor equipments received at site for the work under execution has to be stored under a temporary shed in proper manner so as to avoid entry of rain water, flood water and safe from theft & fire hazards etc. The outdoor equipments can be stored in open space free from water logging and fire hazard The Executing Division of the work to ensure that the bill raised by the contractor is passed only after storage of the equipments in proper manner. The site of the store shall be selected in consultation with engineer in charge of the work, in no way the store area shall create obstacles

for construction of main switch yard. DI of materials shall be issued by this office only after getting confirmation of construction of storage shed from engineer-in-charge.

Materials /equipment has to be transported in proper manner with suitable package /cartoon to protect the equipment from damages due to injury during transportation.

Impact recorder shall be provided with power transformer during the transportation to site from the manufacturer's works to record shock/jerk/vibration. The report of the impact recorder is to be analysed at the time of receipt of transformer in the presence of CSPTCL engineer. The officer in charge of the work will ensure that the MRC is issued only after ensuring the shocks/vibration/jerk during the transportation is within limit. The contractor shall arrange the technical expertise required for the analysis of impact recorder. If the data of the impact recorder is not within the tolerable limit the transformer may not be received.

All the oil connecting conduit pipes, radiators oil conservators & turrets are to be blocked with the dummy MS flanges & gaskets in order to avoid ingress of moisture.

(B) SUBMISSION OF INDEMNITY BOND TOWARDS SAFE CUSTODY OF EQUIPMENT/MATERIAL:-

The contractor shall submit indemnity bond (as per Annexure A-18) towards safe custody of various material/equipments equivalent to cost of material provided in price schedule of supply order, indemnifying CSPTCL towards loss and damages if any. This bond shall be valid till contractual completion period or actual completion period whichever is later.

44. UNSATISFACTORY PERFORMANCE:

The bidder(s) who have been debarred/ blacklisted for future business with CSPTCL/ or any other successor power companies of erstwhile CSEB, or found to violate any provision(s) contained in the tender document during any stage of bid or during pre-contract stage, their bid shall not be considered for further evaluation and the bidder can be disqualified from tender process or the contract, if already awarded, can be terminated for such reason.

45. DRAWING & LITERATURES:-

The contractor is required to submit 06 sets of drawings for approval before execution of the work. The contractor is also required to submit 06 sets of **as built** drawings before handing over the Substation to CSPTCL.

46. DISCREPANCY WITH APPROVED DRAWING:-

The suppliers are required to submit the drawings of the equipments/structures/T&P and all other materials strictly as per tender specifications. However, after approval of drawing, at a later stage, if it is detected that due to incorrect/incomplete/partially matching drawing with the tender specifications or due to any other reason the items actually supplied do not fulfil the requirements as per tender specifications the whole lot shall be liable for rejection unless the deviation is specifically approved by ED/CE (Planning & Project).

47. ELECTRICAL INSPECTOR FEE:-

All pre-commissioning tests on equipment shall be carried out by the contractor. Commissioning of the equipments shall be carried out after receipt of clearance from the engineer-in-charge and Chief Electrical Inspector. Payment of statutory Electrical Inspector Fees and filing of papers of such inspection shall be done by the contractor. All other materials required for erection, testing, and commissioning shall be supplied by the contractor at his own cost. Services of commissioning engineer wherever required would be on the contractor's account.

48. COMPLIANCE WITH REGULATIONS:-

Unless other wise specified all works shall be carried out in accordance with the Indian Electricity Rules 2003 OR revision thereof which may be issued during the period of contract.

49. FULL TIME SITE ENGINEER:-

Immediately on award of contract and handing over of the site, the contractor shall nominate one experienced site engineer having at least 3 years experience of similar work, who will be stationed near the substation site. The site engineer will execute all the works related to this substation on a full time basis. Immediately after handing over of the land, various activities are required to be carried out including preparation of lay out plan, soil investigation, fixing of levels etc. It is noted that some of the bidders have undertaken 2-3 projects but are carrying on with one site engineer only with the result that for achieving progress at one site, the works are delayed at other sites. Therefore,

full time site engineer for each substation is a must. After award of the contract, the firm shall immediately inform CSPTCL about nomination of a full time site engineer and his contact numbers who will be approachable to CSPTCL for all works related to the substation.

50. E.P.F. CODE:

The contractor shall submit EPF code allotted by EPF Commissioner to the Engineer-in-charge of the work.

51. LIST OF VENDORS:

All the equipments/materials required for construction of the 220/132/33 KV sub-station shall be supplied strictly as per the "list of vendors" indicated in section V of vol I of the tender document TR-21/06. This vendor list can also be viewed on CSPTCL's official web-site. The vendor list as on date of issue of NIT shall be applicable for instant tender. No deviation in the vendor list shall be permitted during execution of the project at any stage. The equipments/ materials which are not covered in this vendor list shall be of reputed make with prior approval of CSPTCL.

52. LIMITATION OF LIABILITY

Except in cases of gross negligence or willful misconduct,

- (a) the Contractor and CSPTCL shall not be liable to the other party for any indirect or consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided that this exclusion shall not apply to any obligation of the Contractor to pay liquidated damages to the CSPTCL and
- (b) the aggregate liability of the Contractor to CSPTCL, whether under the Contract, in tort or otherwise, shall not exceed the total Contract Price, provided that this limitation shall not apply to the cost of repairing or replacing defective equipment, or to any obligation of the Contractor to indemnify CSPTCL with respect to patent infringement.

<u>SECTION – III</u>

PRICE BID ANNEXURES

FOR SUB-STATION

ANNEXURE - B

ABSTRACT OF PRICE BID ANNEXURES

CONSTRUCTION OF 220/132/33 KV SUB-STATIONS AT AHIWARA (DURG) ON TURNKEY BASIS

	PARTICULARS	DETAILS	Annexure	Amount (Rs.)	Discount (%)	Amount after discount (Rs.)
	Cost of supply of Sub Station	A. 220 KV Side S/Yard & Control Room Equipments	B - 1			
	equipments & material.	B. 132 KV Side S/Yard & Control Room Equipments	B – 2			
		C. 33 KV Side S/Yard & Control Room Equipments	B-3			
		D. Conductor, Disc insulators, Clamps, Connectors, Hardwares Earthing Material etc	B-4			
For 220/132/		E. Cables & Battery & Battery Charger.	B – 5			
33 KV		F. Luminaire & Misc. Equipments	B – 6			
Sub- station Ahiwara	Cost of supply of G. I. Steel	Supply of G. I. Steel Structure	B - 7			
Distt. Durg	Cost of T&P etc	Fire fighting equipments, T & P, Instruments	B – 8			
	Cost of Furniture	Furniture	B – 9			
	Cost of Automatic data Logging System	Sub-station Automation System etc	B - 10			
	Cost of Civil Works	Civil Works	C - 1			
	Cost of Erection of equipments & Structures	Erection Charges	D - 1			
	Charges for Testing & Commissioning	Testing & Commissioning Charges	D - 2			

Rupees in words	
Date	SIGNATURE OF BIDDER
Place	NAME
	DESIGNATION
	(SEAL)

PRICE BID ANNEXURE - B-1

220 KV SIDE SWITCHYARD EQUIPMENTS & CONTROL ROOM EQUIPMENTS FOR 220/132/33 KV SUB-STATION AT AHIWARA

SN	Particular	Unit	Qty	Unit rate (Ex- works Price)	Package, Freight & insurance	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	160 MVA, 220/132/33 KV,	Nos.	2						
	Xmer with oil & accessories as								
	per technical specifications								
	given in section-II, VolII								
	including online DGA (5-Gases)								
	monitoring device, IED's,								
	NIFPS and accessories, tools &								
	spares with terminal connectors.		<u> </u>						
2	220 KV SF ₆ circuit breaker with								
	structure complete and terminal connectors								
(a)	Normal duty (gang operated	Nos.	4						
(a)	type)	1103.							
(b)	Single pole reclosing type	Nos.	5						
(-)	2 L 1001001112 el be	- , 55.							
3	220 KV CVT having ratio	Nos.	15						
	$220\text{KV}/\sqrt{3}/110\text{V}/\sqrt{3}$ with								
	clamps								
4	Lightning Arrestor 198 KV with	Nos.	21						
	terminal connectors		<u> </u>						
5	Communication Equipment for								
(:)	220 KV		1						
(i)	EPAX (Exchange for 24 lines 24/12)	Nos.	1						
(ii)	Electronic Push Button	Nos.	10						
(11)	telephone	1105.	10						
6	220 KV Isolator (3-ph) with	Set	5						
	earth switch & support								
	insulators 2000 A including								
	terminal connectors								
7	220 KV Isolator (3-ph) without	Set	30						
	earth switch & with support								
	insulators 2000 A including								
O	terminal connectors	C-1							
8	220 KV Control and relay panel	Set	5						
9	for 220 KV feeder bay 220 KV Control & relay panel	Set	2						
2	for 220 KV, 160 MVA X-mer	ઝલ							
	bay								
10	220 KV Control & Relay panel	Set	1						
	for 220 KV Transfer breaker bay								
11	220 KV Control & Relay panel	Set	1						
	for 220 KV Bus Tie bay		<u> </u>						
12	220 KV Bus bar protection	Set	1						
	panel		ļ						
13	Solid core Post Insulators on	Nos.	66						
	220 KV side for conductor		<u> </u>						

	support.	Ī				
TO	TAL ANNEXURE B-1					

Note:- 1.

- Please indicate ex-works price, Package freight & insurance and GST in respective columns.
- 2. Cess under B&OCWA: Applicable cess @ 1% (except the cost of power transformer) shall be deducted from each bill.
- 3. Over Current relays shall be provided with trip value recorder and date & time stamping.
- 4. Bidders are requested to go through the tender specification before quoting the rate.
- 5. Bidders to note that 220 KV Communication Equipment shall be provided by CSPTCL.
- 6. Bidders to note that 220 KV Current Transformer & 220 KV Potential Transformer for individual 220 KV Bays alongwith connectors shall be provided by CSPTCL However, associated foundations, structures, erection, testing & commissioning of 220 KV Current Transformer & 220 KV Potential Transformer shall be in the scope of the contractor & prices shall be quoted in respective price bid Annexures.

PRICE BID ANNEXURE - B-2 132 KV SIDE SWITCHYARDEQUIPMENTS & CONTROL ROOM EQUIPMENTS FOR 220/132/33 KV SUB-STATION AT AHIWARA

SN	Particular	Unit	Qty	Unit rate (Ex- works Price)	Package, Freight & insurance	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	40 MVA 132/33KV transformer, with oil & accessories as per technical specifications given in section-II, VolII including online DGA (5-Gases) monitoring device, IED's,NIFPS and accessories, tools & spares with terminal connectors.	Nos.	2						
2	SF ₆ circuit breaker with structures and terminal connectors complete.	Nos.	7						
3	Lightning Arrestor 120 KV with terminal connectors	Nos.	18						
4	132 KV Communication equipment								
(i)	Coupling Capacitor including terminal connectors	Nos.	4						
(ii)	Wave trap including terminal connectors	Nos.	4						
(iii)	Carrier Cabinet (Twin Channel)	Set	4						
(iv)	LMU (phase to phase coupling)	Set	2						
(v)	RTU Cabinet with interface panel	Set	1						
5	Isolator (3-\$\phi\$) with clamps & earth switch 800 A (with support insulator)	Set	2						
6	Isolator (3-φ) with clamps & without earth switch 800 A (with support insulator)	Set	20						
7	132 KV control & relay panel for 160 MVA Xmer	No.	2						
8	132 KV control & relay panel for 40 MVA Xmer	No.	2						
9	132 KV control & relay panel for feeders	No.	2						
10	132 KV control &relay panel for Transfer	No.	1						

		breaker Bay					
]	11	132 KV Busbar	Set	1			
		Protection panel					
	12	Solid core Post insulators	ΝΙο	51			
		for conductor support	No.				
		TOTAL ANNEXURE B	-2				

Note:- 1.

- 1. Please indicate ex-works price, Package freight & insurance and GST in respective columns.
- 2. Cess under B&OCWA: Applicable cess @ 1% (except the cost of power transformer) shall be deducted from each bill.
- 3. Over Current relays shall be provided with trip value recorder and date & time stamping.
- 4. Bidders are requested to go through the tender specification before quoting the rate.
- 5.. Bidders to note that 132 KV Current Transformer & 132 KV Potential Transformer for individual 132 KV Bays alongwith connectors shall be provided by CSPTCL. However, associated foundations, structures, erection, testing & commissioning of 132 KV Current Transformer & 132 KV Potential Transformer shall be in the scope of the contractor & prices shall be quoted in respective price bid Annexures.

PRICE BID ANNEXURE - B-3 33 KV SIDE EQUIPMENTS & CONTROL ROOM EQUIPMENTS FOR 220/132/33 KV SUBSTATION AT AHIWARA

SN	Particular	Unit		Unit rate (Ex- works Price)	Package, Freight & insurance	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	33 KV Vacuum Circuit Breaker	No.	9						
	with Structure & clamps complete								
2	33 KV Current Transformer CTR 800-400/1-1-1-1A with clamps Complete	No.	27						
3	Transformer with clamps complete.	No.	6						
4	33 KV Lightning Arrester with clamps complete.	No.	30						
5	Isolator with insulators & clamps complete								
(i)	With single earth Switch 800 Amp.	Set	5						
(ii)	Without earth Switch 800 Amp.	Set	5	 					
(iii)	Without earth Switch 1200 Amp for Transformer/Transfer bus	Set	18						
(iv)	33 KV Bus sectional isolator 1200A	Set	1						
6	33 KV Solid core Insulator	No.	76						
7	33 /0.415 KV, 500 KVA Station X'mer (with Oil & Accessories) & clamps complete with distribution box etc.	No.	2						
8	36 KV, 12 MVAR Capacitor Bank (72 units + 8 spare), complete with structures, series reactor and 10-5/1-1 Amp NCT including clamps	Set	1						
9	33 KV D.O. Fuse Set complete.	Set	2						
10	Equipments for tertiary winding of 160 MVA Auto Transformer:								
(i)	33 KV PT (suitable for 66 KV insulation class) with terminal clamps for NDR protection	No.	6						
(ii)	33 KV Isolator (suitable for 66 KV insulation class) with terminal clamps	set.	2						
(iii)	33 KV LA of rating 39 KV with terminal clamps	No.	6						
11	33 KV C&R PANELS]					
(i)	Control & relay panel for 40 MVA X'mer	No.	2						
(ii)	Control & relay panel for 33 KV feeders	No.	5						
(iii)	Control & relay panel for 33 KV transfer bus.	No.	1						

(iv) Control & relay panel for 36 KV, 12 MVAR capacitor bank	No.	1			
TOTAL ANNEXURE B-3	·				

Please indicate ex-works price, Package freight & insurance and GST in respective columns. Cess under B&OCWA: - Applicable cess @ 1% shall be deducted from each bill. Note: 1.

2.

PRICE BID ANNEXURE - B-4

CONDUCTOR, DISC INSULATORS, CLAMPS, CONNECTORS & HARDWARES, EARTHING MATERIAL ETC. FOR 220/132/33 KV SUB-STATION AT AHIWARA

SN	Particular	Unit	Qty	Unit rate (Ex- works Price)	Packag e, Freight & insuran ce	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	Zebra ACSR Conductor	Km	12						
2	Galvanised Steel Ground Wire 7/3.66 m.m.	Km	3.5						
3	G.I. Flats for earthing 65x8 MM for 220 KV, 132 KV & 33 KV yard	МТ	70						
4	GI Flats for riser 50X6 MM	MT	20						
5	Cable trays GI perforated/ Ladder type (In running meter as per your design)								
(i)	300 mm wide	Mtr	500						
(ii)	450 mm wide	Mtr	1000						
(iii)	600 mm wide	Mtr	2200						
6	Steel support for cable trays size 50x50x6mm	МТ	12						
7	Material for complete earth pit with 100 mm Outer Dia. x 3 m long (class B) G.I. pipe including nut bolts etc for transformer neutrals, PTs & LAs etc.								
(i)	For transformer earthing (4 pipe)	No.	8						
(ii)	For other equipments (2 pipe)	No.	<mark>35</mark>						
8	G.I. Earth Spikes-25 mm Dia./ 2500 mm length	No.	425						
9	G.I. Nuts & Bolts of assorted sizes	МТ	13						
10	Clamps & spacers etc.								
(i)	'T' Clamp twin zebra to Single Zebra	No.	100						
(ii)	'T' Clamp single Zebra to single Zebra	No.	320						
(iii)	Spacers for Twin Zebra spacing 250mm	No.	400						
(iv)	Spacers for Twin Zebra spacing 140mm	No.	100						
(v)	PI Clamp for Single Zebra Conductor	No.	95						
(vi)	PI Clamp for double Zebra	No.	90						

	Conductor							
(vii)	PG clamp for Zebra	No.	170		<u> </u>			
}		ļ	170		<u> </u>			
(viii)	PG clamp for Panther	No.						
(ix)	Pad clamp for singl Zebra	No.	25					
ļ	Condr		1.		<u> </u>			
(x)	T clamp for dog run to Zebra Condr. tap	No.	16					
(xi)	T clamp for panther run to	No.	17		<u> </u>			
	Zebra Condr. Tap							
(xii)	Earth wire bond	No.	70					
(xiii)	Cleat type Clamp to	No.	350					
	support earth wire on							
	structure							
(xiv)	Heavy duty compression	No.	58					
	type Lugs for earth wire							
(xv)	PAD type clamp for earth	No.	50					
<u></u>	wire		20		<u> </u>			
(xvi)	PG clamp for earth wire	No.	20					
(xvii)	Any other H/W, Clamps,	No.	15					
	spacers etc. which is not							
	specified as per site							
	condition and direction of							
11	officer incharge CSPTCL's				<u> </u>			
11.	Disc Insulators &							
(;)	hardwares: Disc Insulator 160 KN	No	6600					
(i)	Disc Insulator 160 KN (Anti fog type)	No.	0000					
(ii)	Disc Insulator 90 KN	No.	2450		<u> </u>	 		
(11)	(Anti fog type)	110.	2430					
(iii)	Disc Insulator 70 KN (Anti	No.	600		<u> </u>			
(111)	fog type)	1,0.	000					
(iv)	Single Suspension H/W	Nos.	128			 		
	assembly for single Zebra							
	Condr. 16mm for drop							
()	type/through type/WT	N T ~ -	-					
(v)	Single Suspension H/W assembly for twin Zebra	Nos.	6					
	16mm ball & socket							
(vi)	Single tension hardware for	Nos.	12		<u> </u>	 		
	single Zebra bolted and							
	20mm ball & socket type.							
(vii)	Double Tension H/W	Nos.	84					
	assembly for Twin Zebra Condr. Bolted and 20mm							
	Condr. Bolted and 20mm ball & socket type							
	(with/without T.B)							
(viii)	Double Tension H/W	Nos.	90					
	assembly for single Zebra							
	Condr. Bolted and 20mm							
	ball & socket type							
ļ	(with/without T.B)	NT.	40		<u> </u>			
(ix)	Single tension hardware for single Zebra bolted and	Nos.	48					
	16mm ball & socket type.							
		1	=	:		:	:	

(x)	Double Tension H/W assembly for Twin Zebra Condr. Bolted and 16mm ball & socket type (with/without T.B)	Nos.	18			
(xi)	Double Tension H/W assembly for single Zebra Condr. Bolted and 16mm ball & socket type (with/without T.B)	Nos.	18			
(xii)	Tension Hardware for E/W	Nos.	87			
	TOTAL ANNEXURE B-4					

Note:

- 1. Please indicate ex-works price, Package freight & insurance and GST in respective columns.
- 2. Cess under B&OCWA: Applicable cess @ 1% shall be deducted from each bill.
- 3. Bidders are requested to go through the tender specification before quoting the rates.

PRICE BID ANNEXURE - B-5 CONTROL CABLES, BATTERY & BATTERY CHARGER FOR 220/132/33 KV SUBSTATION AT AHIWARA

SN	Particular	Unit	Qty	Unit rate (Ex- works Price)	Package , Freight & insuranc e	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	Un-Armoured stranded copper cable with numbered core								
(i)	4 C, 4 sq. mm	Km	ļ						
(ii)	4 C, 2.5 sq. mm	Km	å						
(iii)	2 C, 2.5 sq. mm	Km	ļ						
(iv)	8 C, 2.5 sq. mm	Km							
(v)	12 C, 2.5 sq. mm	Km	11						
(vi)	19 C, 2.5sq. mm	Km	9						
2	Power Cables Copper/ Aluminium Armoured								
(i)	3.5 core 240 sq mm aluminium	KM	2						
(ii)	3.5 core 120 sq mm aluminium	KM	2						
(iii)	4 core 10 sq mm copper	KM	8						
(iv)	Flexible/multistrand copper cable for inter-connection between 220V & 48V Battery set to respective Battery Chargers (with copper lugs) size 50 sq mm	KM	0.3						
3	P L C C- Cables:-								
(i)	10 pair jellified armoured telephone cables	KM	2						
(ii)	H F (Co-axial) cable	KM	1						
(iii)	CAT-6 cable for interconnection between PLCC RTU & exchange etc	KM	2						
4	Tubular Battery 220 V, 600 AH	Set	2						
5	Tubular Battery: 48 V, 600 AH	Set	1						
6	Battery Charger: 220 V, 600 AH	Nos.	2						
7	Battery Charger: 48 V, 600 AH	Nos	1						
	TOTAL ANNEXURE B-	5							

Note:

- 1. Please indicate ex-works price, Package freight & insurance and GST in respective columns.
- 2. Cess under B&OCWA: Applicable cess @ 1% shall be deducted from each bill.
- 3. Bidders are requested to go through the tender specification before quoting the rates.

PRICE BID ANNEXURE - B-6 LUMINAIRE, HIGH MAST, ACDB/DCDB BOARD & OTHER MISCELLANEOUS EQUIPMENTS FOR 220/132/33 KV SUB-STATION AT AHIWARA

SN	Particular	Unit	Qty	Unit rate (Ex- works Price)	Packa ge, Freigh t & insura nce	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	LED Flood Light Luminaries, 150W complete set with fixtures	No.	18						
2	LED general area lighting (1x30W) complete set	No.	12						
3	Indoor, Decorative LED Luminaries 1x36 Watts, complete set	No.	25						
4	Indoor, LED Industrial Luminaries, 1x36 Watts, complete set	No.	25						
5	LED Decorative Outdoor lamp (25 W) each for gate	No.	4						
6	High Mast along with LED flood light luminaries (height of tower shall be 25 Mtr. and number of luminaries should be 8 Nos. 240 W on each mast & meet illumination as per tender specifications. (Complete with structure & Luminaries)	No.	4						
7	Octogonal pole (with str complete) assembled with 1 meter arm with lighting fixture of 50W LED	No.	10						
8	56" size 230 V AC Ceiling fans for Control Room building	No.	26						
9	18" Exhaust fans 230 V-AC, Single phase for control room, battery Room, Store room	No.	6						
10	AC, Single phase for toilet	No.	3						
11	Miscellaneous equipments								
(i)	AC distribution Board, 415V: for control room as per tender specification	No.	4						

·				· · · · · · · · · · · · · · · · · · ·	=	ğ	··········	 ·
(ii)	DC distribution Board,							
	220 V with 24							
	compartment HRC fuses,							
	metal clad switches space	No.	2					
	for 2 incomer & 20%							
	spare provision for out							
	going CKTs (duly wired)							
(iii)	DC Board, 48V with 24							
	compartment HRC fuses,							
	space for 2 incomer &30%	No.	1					
	spare provision for out							
	going CKTs (duly wired)							
(iv)	415V Bay Marshalling	No.	23					
5000100010000000	Kiosk	110.	23					
(v)	CT Junction Box with							
	54 Nos. disconnecting							
	type connectors with 20	No.	9					
	% extra connector i.e.							
	66 Nos. (220KV)							
(vi)								
(11)	CT Junction Box with 45							
	Nos. disconnecting type		7					
	connectors with 20 %	No.	7					
	extra connector i.e. 54							
	Nos. (132KV)							
(vii)	CT Junction Box with 36							
	Nos. disconnecting type							
	connectors with 20 %		_					
	extra connector i.e. 44	No.	8					
	Nos. (33KV)							
(viii)	PT Junction Box with 24							
(VIII)								
	Nos. disconnecting type	No.	6					
	connectors.							
(ix)	Main Switches for							
	Extension of AC Supply							
	(200 Amp weather proof							
	outdoor 3 phase 4 pole							
	supply for							
	(a) For X-mer filteration	No.	2					
	(b) For Welding machine	No.	2					
	(c) LDB (out door							
	lighting) with 4 pole							
	MCB and suitable no. out	No.	3					
	going MCBs							
	(d) LDB (in door lighting)							
	with 4 pole MCB and		_					
	suitable no. out going	No.	2					
	MCBs							
(x)	Rechargeable Emergency							
(A <i>)</i>	light	No.	2					
(xi)	Marshalling box/ Junction			<u></u>				
(A1)	Boxes wallmounted	No.	4					
	indoor type.	110.	+					
(xii)		NT.	1					
(711)	First Aid Box with Chart	No.	1					l l

Note:

- 1. Please indicate ex-works price, Package freight & insurance and GST in respective columns.
- 2. Cess under B&OCWA: Applicable cess @ 1% shall be deducted from each bill.
- 3. Bidders are requested to go through the tender specification before quoting the rates.
- 4. The quantity of luminaires for control room building and switchyard lightning of substation shall meet the recommended lux level as per CBIP manual 3.5.1 and IS standarad.

PRICE BID ANNEXURE - B-7 G. I. STEEL STRUCTURE FOR SWITCH YARD FOR 220/132/33 KV SUB-STATION AT AHIWARA

SN	Particular	Weight per unit in MT (Incl.FB)	Qty (in Nos.)	Total weight in MT (Incl.FB) Sl. No.3 x Sl.No.4	Ex-works Price/MT	Packa ge, Freig ht & insura nce	Total Unit Rate/MT = 6+7	GST @ 18% on Sl.No.8	Total Unit Rate/MT (FORD) = 8+9	Total Amount = Sl. No.5 x Sl.No.10
1	2	3	4	5	6	7	8	9	10	11
	G.I. STRUCTURE F	OR	r							
1	220 KV Gantry Column		,		;				·	
(i)	AAGT	5.277	8	42.216						
(ii)	AGT	3.657	31	113.367						
2	220 KV Gantry Beam	1.222	25	30.55						
3	220 KV LA	0.127	21	2.667						
4	220 KV CT	0.266	27	7.182						
5	220 KV CVT	0.266	15	3.99						
6	220 KV PT	0.266	6	1.596						
7	220 KV PI	0.283	30	8.49						
8	220 KV Isolators	2.122	35	74.27						
9	220 KV Bus Bar Main	2.467	12	29.604						
10	220 KV Bus Bar Transfer	2.412	6	14.472						
11	132 KV Gantry Column	1.242	17	21.114						
12	132 KV Gantry Beam	0.570	11	6.27						
13	132 KV LA	0.172	15	2.58						
14	132 KV CT	0.142	24	3.408						
15	132 KV CC	0.164	6	0.984						
16	132 KV PT	0.128	6	0.768						
17	132 KV PI	0.175	22	3.85						
18	132 KV Isolators	0.556	25	13.9						
19	132 KV Bus Bar Main	1.590	4	6.36	,					
20	132 KV Bus Bar Transfer	1.590	4	6.36						
21	33 KV Gantry Column	0.853	20	17.06						
22	33 KV Gantry Beam	0.352	14	4.928						

23	33 KV LA on LV side of Power Transformer high level(T type structure for 3 phase)	0.262	2	0.524			
24	33 KV CT and LA (T type structure for 3 phase)	0.218	9	1.962			
25	33 KV PT and PI (T type structure for 3 phase)	0.233	6	1.398			
26	33 KV PI(single phase structure)	0.166	12	1.992			
27	33 KV Isolator						
(i)	With single earth	0.380	6	2.28			
(ii)	Without earth Switch 800 Amp.	0.365	6	2.19			
(iii)	Without earth Switch 1200 Amp.	0.365	17	6.205			
(iv)	33 KV Isolator (suitable for 66 KV insulation class)	0.365	2	0.73			
28	33 KV Bus Bar Main	0.823	4	3.292			
29	33 KV Bus Bar Transfer	0.823	4	3.292			
30	Structure for Loading/ Unloading gantry suitable for 4 Ton load	2.500	1	2.5			
31	structure for D.O. set for Station Xmer	0.356	2	0.712			
TOT	AL ANNEXURE B-7						

Total MT- 443.1 MT (approx)

Note:

- 1. Please indicate ex-works price, Package freight & insurance and GST in respective columns.
- 2. Cess under B&OCWA: Applicable cess @ 1% shall be deducted from each bill.
- 3. Bidders are requested to go through the tender specification before quoting the rates.

PRICE BID ANNEXURE - B-8 FIRE FIGHTING EQUIPMENT, T &P's INSTRUMENTS ETC. FOR 220/132/33 KV SUBSTATION AT AHIWARA

SN	Particular	Unit	Qty	Unit rate (Ex- works Price)	Package, Freight & insurance	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	Fire fighting Equipments:								
(i)	Fire Bucket	No.	12						
(ii)	Bucket Stand	No.	2						
(iii)	(a) Carbon-di-oxide (CO2) type fire extinguisher-capacity-22.5 Kg, average discharge time- 20-60 sec., filled weight – 66-69 Kg, empty weight-43.5 – 46.5 Kg, test pressure-250 Kg/cm2 trolley mounted complete with 05 mtr discharge hose & nozzle, confirming to IS:2878:2004. Make Bharat/ New Bharat / Kanadia/ Ceasefire	No.	2						
	b) Dry chemical powder (DCP) type fire extinguisher trolley mounted, capacity- 50 Kg with 2Kg CO2 capsule, average discharge time 40-60 sec., filled weight - 107-110 Kg, empty weight - 57 - 60 kg, test pressure-30 Kg/cm2 with hose pipe and nozzle, confirming to IS:10658:1999. Make Bharat/New Bharat / Kanadia/ Ceasefire	No.	2						
	c) Mechanical foam type trolley mounted fire extinguisher capacity-50 Ltr confirming to IS:13386:1992. Make Bharat/New Bharat / Kanadia/ Ceasefire	No.	2						

(:-)	Water mid and CAR C			<u>-</u>			<u> </u>	
(iv)	Water mist and CAF fire							
	Extinguisher Capacity 50							
	Ltr., trolley mounted							
	(design: High Pressure)							
	make:							
	Aska Equipment Ltd.,							
	model No. 02/050 using							
	Spl.AFFF compound with							
	Fire Rating 55A, 2338,	Set	1					
	1000V							
	(i) One Spare compressed							
	air cylinder 6 ltr x 300 bar		ļ					
	(steel) (ii) 10 No. O rings for the							
	(ii) 10 No. O-rings for the pressure vessel							
	(iii) One Can 5 ltr. Special							
	AFFF compound		İ					
	(iv) Tool kit - 1 No.							
(17)	Water mist and CAF fire						<u>[</u> [
(v)	Extinguisher Back Pack		İ					
	Capacity 9 Ltr. High		İ					
	pressure back pack type of		İ					
	ultra lite carbon composite		İ					
	with PET liner model							
	ASKA hi press 9 Carbon-E		İ					
	with fire rating 55A-233B							
	with one Spare compressed		İ					
	air cylinder 2 Ltr x 300		İ					
	bar(steel), 10 Nos. O-rings	_	, 1					
	for the pressure vesse, One	Set	1					
	Can 5 Ltr. special AFFF		ļ					
	compund & 1 No. Tool Kit.		İ					
	(i) One Spare compressed		ļ					
	air cylinder 2 ltr x 200 bar		İ					
	(steel).		ļ					
	(ii) 10 No. O-rings for the		İ					
	pressure vessel.		ļ					
	(iv) One Can 5 ltr. Special		İ					
	AFFF compound		İ					
	(iv) Tool kit - 1 No.						<u> </u>	
(vi)	DCP Gun type fire							
	extinguisher 25 Kg capacity	No.	2					
	trolley mounted, Make:		_					
	VPS Aqua Mist						<u> </u>	
2	Neoprene Rubber sheet size							
	3mm, 5'x3' make Gujrat	No.	20					
ļi	Cork& Rubber Pvt. Ltd.					 		
3	220 KV Discharge rods							
	with leads as approved by	No.	15					
	CSPTCL					 		
4	Operating rod	No.	2			 		
5	DE-Spanner Set of 25		·				İ	
	Make: Tapariya	Set	1					
6	Ring spanner Set of 25					 	l	
	Make: Tapariya	Set	1					
7	Tubular spanner Set of 25					 	ļ	
, i	Make: Tapariya	Set	1					
L		L		<u> </u>				

8	Aluminium Ladder:							
	Extensible self supported	No.	1					
	(20 ft long after extension)							
9	Aluminium pedestal type							
	Ladder: Extensible 20 ft	No.	1					
	long							
10	Torch 25 Watt					 		
10	(Rechargable) make							
	Eveready/Bajaj/ Havells/	No.	2					
	other reputed make							
11	Micro processor based			<u> </u>			<u> </u>	
11	BDV of oil testing kit							
	(Automatic 0-100KV) Deltatronic Model:	No.	1					
		NO.	1					
	DTA100 C/Megger make OTS 100 AF or latest							
10	филополитичного по под 1971 г. — 1						<u> </u>	
12	Digital capacitance meter	NT -	1					
	make Motwani/Kusam	No.	1					
1.0	Meco (A.V.O) 6						<u> </u>	
13	Multimeter (A-V-O) for							
	AC/DC Measurement							
	Make Motwani DM 4750	No.	2					
	cat4 /Rishabh multi	110.						
	20/fluke model -1507 or							
	latest							
14	Digital tong tester -0-							
	1000A make Motwani DM	No.	2					
	30A/Rishabh rish clamp	110.	2					
<u></u>	1000A						<u></u>	
15	Digital milli ampere meter							
	(Tong tester) AC 0-100 mA	No.	1					
	make motwani DCM 10A/	110.	1					
	Kyoritsu							
16	Digital Insulation Tester,							
	1KV make Motwani/	No.	1					
	Rishabh rish insu 20	110.	1					
	/Megger or latest					 		
17	Digital Insulation Tester ,			<u></u>				
	5KV (in steps of							
	1KV,2KV5KV, range-0-	ът	1					
	100000Mega Ohms make	No.	1					
	Megger/AVO/as approved							
	by CSPTCL							
18	Digital earth tester (4					 		
10	terminals) complete make-							
	Motwani model DET-	No.	1					
	20/Rishabh MI 2124 or	110.	1					
	latest							
19	Vice-8"	ЪT	2	<u> </u>			<u> </u>	
ļ		No.	2			 		
20	Drill Machine -stand model	_ =						
	up to 1" Drill bits make	No.	1					
ļ	Bosch/wolf			ļ				
21	Bench grinder (1/2 HP)	ЪT	1					
	make Bosch/Wolf	No.	1					
22	Chain Pulley block 5 tones			<u> </u>			<u> </u>	
22	capacity	No.	1					
L	i capacity		L	J	L	L	<u> </u>	<u> </u>

23	Vacuum cleaner (500 W) Philips/GE/Eureca Forbes	No.	1			
24	Hand Gloves pairs Make Crystal	No.	4			
25	Oil Filter Plant Complete (6000 LPH) with required accessories with inlet/ outlet pipes as per tender specifications	No.	1			
26	Oil storage tank (MS) capacity 10 KL	No.	1			
27	Air Conditioners for control room 2 tonne capacity, five star (Split type), Make-Hitachi, Daikin	No.	20			
28	(i) Fire detection & alarm system based on smoke detectors alongwith accessories complete as per technical specifications	Set	1			
	(ii) Smoke Detector	No	30			
29	SF6 gas leakage detector for Circuit Breaker (3g) / year sensitivity, on-board diagnostics indicating charging status and warning of low battery or infrared cell failure, shall include hard plastic case, NiMH power stick adapter/recharger, tip filters and infrared cell.	No	1			
30	Remote temperature detector Make FlukeTix 560/FLIR T460 (With three year performance Guarantee)	No	1			
31	Circuit breaker timer kit make Scope, Model- SCOT M3K or latest	No	1			
32	Direct Current & AC Digital tong tester 0.01- 300A make Motwani DM 30A/Rishabh rish/Kyoritsu- 2033 etc.	No.	1			
33	Primary Injection kit Make- Megger Model -SPI225 or latest	No	1			
	TOTAL ANNEXURE B-8				<u> </u>	

Note:- 1.

- All the T&P should be as per latest amended I.S.S.
- 2. The contractor shall demonstrate the actual working conditions of each & every T&P supplied.
- 3. Wherever make is not specified, the approval of same from CSPTCL will be required.
- 4. Please indicate ex-works price, Package freight & insurance and GST in respective columns.
- 5. Cess under B&OCWA: - Applicable cess @ 1% shall be deducted from each bill.
- Bidders are requested to go through the tender specification before quoting the rates.

TR-21/06

PRICE BID ANNEXURE - B-9 FURNITURE FOR CONTROL ROOM FOR 220/132/33 KV SUB-STATION AT AHIWARA

SN	Particular	Unit	Qty	Unit rate (Ex- works Price)	Package, Freight & insuranc e	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	Officer's Table 66" x 33" size	No.	1						
2	Table for Control Room Operator 4 ½' x 2 ½'	No.	4						
3	Computer table - size 1200 (W) x 600 (D) x 750 (H) mm	No.	1						
4	Chairs - Half Arm Rest Type	No.	10						
5	Stools	No.	2						
6	Steel Almirah (Big –78" with locker)	No.	1						
7	Steel Almirah (Big –78" without locker)	No.	1						
	TOTAL ANNEXURE B								

- Note: 1. All furniture shall be of Godrej make.
 - 2. Please indicate ex-works price, excise duty, sales tax, Package, freight & insurance and any other taxes in respective columns.
 - 3. Cess @ 1% of the cost of supply of equipments/material except transformer will be deducted. from each bills for remittance to the concerned Government department. Bidders are requested to quote the rates accordingly.
 - 4. Bidders are requested to go through the tender specification before quoting the rates.

ANNEXURE -B-10 SUB-STATION AUTOMATION SYSTEM FOR 220/132/33 KV SUB-STATION AT AHIWARA

SN	Particular	Unit	Qty	Unit rate (Ex- works Price)	Packag e, Freight & insuran ce	Total Unit Rate = 5+6	GST @ 18% on Sl.No.7	Total Unit Rate (FORD) = 7+8	Total Amount = Sl. No.4 x Sl.No.9
1	2	3	4	5	6	7	8	9	10
1	PC, printer and furniture alonwith software for Automatic data logging of various APEX Energy meters; meter readings like voltage, current, frequency, MVAR & MWH of feeders and transformer (other than SAS) & load survey data as per tender specification	Set	1						
2	Complete substation automation system based on IEC61850 protocol for 220KV S/s (including hardware & software with licences for local control station, remote control station & communication with SLDC) alongwith associated equipments, OFC/any other cable required to connect the SAS/PC with BCU, relays, energy meter alongwith conduit for routing of such cables, Table for installing SAS system, Cabinet for housing SAS Servers along with training as per tender specification for following bays:	Set	1						
A	6 Nos. 220 KV bays (X'mer bay, feeder bays, Bus Transfer bay, Bus Coupler bay)+ 4 no future bay								
В	07 Nos.132 KV bays (X'mer bay, feeder bays, Bus Transfer bay) + 4 no future bay								
С	9 Nos. 33 KV bays+ 4 no future bay								
	Visual Monitoring System								
3	a) Visual camera	Nos.	15						
	b) Server/PC with 29' LED monitor	No.	1						
4	GPS based time synchronising clock with large display.	No.	1						
	TOTAL ANNEXURE B-10								

Note - **Bidders are requested to go through the tender specification before quoting the rates**.

1. Please indicate ex-works price, Package freight & insurance and GST in respective columns.

^{2.} Cess under B&OCWA: - Applicable cess @ 1% shall be deducted from each bill.

PRICE BID ANNEXURE - C-1 EQUIPMENTS FOUNDATIONS AND OTHER CIVIL WORKS FOR 220/132/33 KV SUBSTATION AT AHIWARA

Sl.					GST	Unit rate	Total
No ·	Particulars	Unit	Qty.	Unit rate	@18% (col. 5x18%)	(incl. GST) (col. 5+6)	amount (col. 7 x col. 4)
1	2	3	4	5	6	7	8
	FOUNDATION of Structures &		<u> </u>				
1	equipments with required foundation bolts						
	as per design.					"	
a	Foundation of 160 MVA Transformer alongwith construction of RCC sump tank below Transformer with G.I. mesh grating for collecting X'mer oil as per specifications, provided drawing and direction of engineer in charge of CSPTCL.	No.	2		_	-	_
b	220 KV Gantry Column					"	
(i)	AAGT	No.	8		-	-	-
(ii)	AGT	No.	31		-		-
С	220 KV Main Bus bar	No.	12		-	_	-
d	220 KV Transfer Bus bar	No.	6		-	-	-
e	220 KV Isolator	No.	35		-	-	-
g	220 KV CT	No.	27		-	-	-
g 1.	220 KV LA	No.	21		-	. -	-
h ·	220 KV CVT	No.	15		-	<u>-</u>	-
i	220 KV PI	No.	30		-	-	-
J	220 KV PT	No.	6		-	-	-
k	(i) 220 KV SF6 breaker (Gang operated)(ii) 220 KV SF6 breaker (SPR)	No.	4 5		-	-	-
1	Foundation of 40/63 MVA Xmer alongwith construction of RCC sump tank below Transformer with G.I. mesh grating for collecting X'mer oil as per specifications, provided drawing and direction of engineer in charge of CSPTCL.	No.	2		-	-	_
m	132 KV Gantry column	No.	17		-	-	-
n	132 KV Main Bus Bar	No.	4		-	_	
О	132 KV Transfer Bus Bar	No.	4		-	_	-
p	132 KV SF ₆ Breaker	No.	8		-	-	-
q	132 KV Isolator	No.	25		-	-	-
r	132 KV CT	No.	24		-	_	-
S	132 KV LA	No.	15		-	_	-
t	132 KV CC	No.	6		_		_
u	132 KV PI	No.	22		_		-
v	132 KV PT	No.	6		_		-
W	33 KV Gantry column	No.	20		-	_	-
X	33 KV Main Bus Bar	No.	4		-	_	-
у	33 KV Transfer Bus Bar	No.	4		-	_	-
Z	33 KV VCB	No.	10		-	_	-
Aa	33 KV Isolator	No.	31		-	_	-
Ab	33 KV CT	No.	9		-	_	_
Ac	33 KV LA (LV side of Xmer+Cap bank)	No.	3		-	_	-

Ad	33 KV PI(single phase structure)	No.	12		_	_	_
Ae	33 KV PT & PI(T type)	No.	6		_	_	
710	33/0.415 KV, 500 KVA Station	110.	U		_	_	_
Af	Transformer	No.	2		-	-	-
Λα	DO fuse Set	No.	2	<u> </u>			
Ag		NO.			-	-	_
A 1.	33KV, 12 MVAR capacitor bank and	NT.	1				
Ah	associated equipments (Capacitor +	No.	1		-	-	-
ļ	Reactors +NCT etc.)						
Ai	Foundation of loading / unloading Gantry	No.	1		-	-	-
	Air conditioned Bay Marshalling room		No. 4	4	-		
2	(with RCC roof) including 2T air					-	-
	conditioner for each room as per approved	No.					
	drawing and as per tender specifications,						
	Area- 30 SqM approx.						
	Control Room Building type –II(modified)						
	with associated facilities including internal						
	and external electrification with concealed						
	copper wiring, main switch & LDB with						
	MCBs, telephone, LAN points, smoke/heat						
	detector points separately, air conditioner						
	points separately, internal water supply,						
	internal and external sanitation including	job					
	septic tank, soak pit, man holes etc., anti						
	termite treatment ,mineral fibre false ceiling						
3	in control room hall/Carrier room/officer's		1		-	-	-
	chambers' reflective glass in front & back						
	side control room with openings, internal						
	cable trenches covered with 6mm thick MS						
	chequered plate, specified floor & wall						
	finishes aluminium/ wooden/pvc doors,						
	windows, plinth protection etc. Complete in						
	all respects as per Sprovided drawings,						
	specifications and direction of Engineer-in-						
	charge of CSPTCL.(Approx. area excluding						
	porch-470sq.m + Porch - 30 Sq.m.).						
4	External Cable Trenches						
	Y-1 Type. Width x Depth=200 mm.x			<u> </u>			
	500mm		1500		-	-	
	Direct buried cable trench as per tender						
	specification and provided drawings,						
	direction and approval of Engineer-In-						
	Charge of CSPTCL constructed in						
	following manner:-						
i.	Layer I : 100 mm brick.	RM					
	Layer II : 200 mm sand.						
	Layer III : 100 mm brick.						
	Layer IV : 100 mm. soil.						
	The cable shall be kept at the centre of						
	sand layer and top of the soil layer shall						
	be FGL. No cable tray shall be provided						
	in this trench.						
ii.	Y-2 Type RCC Cable trench.		330		-	-	
	WidthxDepth=325mm.x 305mmGI						
	Cable trays of 300mm width supported						
	on HDG angles at height of 150 mm	RM					-
	from bottom of trench shall be						
1	provided. Cable trench covers shall be			I		Ì	1

·				·····			
	doubly reinforced R.C.C. covers as per						
	provided drawings, specifications,						
	direction & approval of Engineer-In-						
	Charge of CSPTCL.						
iii.	Y-3 Type RCC Cable trench. Width x						
1111	Depth=850 mm.x 650 mm						
	2 layers of 450 mm width cable trays						
	supported on HDG angles at height of						
	150 mm and 450mm from bottom of	RM	500		-	-	-
	trench shall be provided. Cable trench						
	covers shall be doubly reinforced						
	R.C.C. covers as per provided drawings,						
	specifications, direction and approval of						
	Engineer-In-Charge of CSPTCL.						
iv.	Y-4 Type RCC Cable trench. Width x						
	Depth=1200 mm.x 1150 mm						
	3 layers of 600mm width GI cable trays						
	supported on HDG angles at height of						
	200 mm 450 mm and 700 mm from						
	bottom of trench shall be provided .						
	Cable trench shall be covered with RCC						
	cast in situ slab. At every 2.0 m distance						
	700mm wide opening covered with 6.0	RM	900				
	mm thick steel chequered plate cover	KIVI	900		-	-	-
	shall be provided. Chequered plate						
	cover shall be duly stiffened and fixed						
	to the frame grouted in cable trench						
	wall and RCC top slab, as per provided						
	drawings, specifications, direction and						
	approval of Engineer-In-Charge of						
	CSPTCL.						
	Construction of RCC Box culvert for Cable						
5	trench- Road crossing as per aproved				_	_	_
(A)	drawings, specifiaction and direction of						
<u> </u>	Engineer Incharge of C.S.P.T.C.L.						
	(I) For 5.0 m wide road.	No	4		-	-	-
	(II) For 3.0 m wide road.	No.	2		-	-	-
	Construction of RCC culvert road crossing	_					
(B)	as per provided drawing, specifications &	No.	5		-	-	-
	direction of engineer-in-charge of CSPTCL.						
6	Complete External water supply						
	arrangement with two numbers						
	minimum150 mm diameter tube well						
	bores, each with minimum 5000 litre						
	per hour water output with separate						
	pump houses ,3-phase water cooled						
	submersible pumps of KSB/Kirlosker	Job	1				
	make of min. 2 H.P. or more as per	300	1		_	_	-
	approval of CSPTCL's engineer in						
	charge, Crompton Greaves /Havells						
	make control panels, Finolex/ Havells						
	make cables ,two interconnected						
	overhead tanks (ISI marked) of 1,000						
	litres capacity each ,above Control						
1	7,500 10 00,101 01			i	1	1	

[n nui w			I			
	Room Building with complete water						
	supply arrangements from both the						
	bores to all the water tanks, from						
	tank to control room building and						
	from both the bores as well as from						
	tank to all the earth pits with ISI						
	marked medium grade pipe lines,						
	fittings, fixtures etc. of approved						
	make & construction of two number						
	rainwater harvesting pit for bore						
	recharge with arrangements of						
	collecting rainwater from control						
	room roof complete in standard						
	manner Of approved make as per						
	specifications, and as per direction of						
	engineer in charge of CSPTCL.						
	(A) Construction of RCC road with side						
	drains, laid over CC 1:3:6 base, WBM sub						
	base and over size metal soling complete as				_	_	_
	per specifications, provided drawing and						
	direction of engineer in charge of CSPTCL						
7	(i) 5.0 m wide from main gate within	D1.1	400				
	switchyard.	RM	420		-	-	-
	(ii) 3.0 m wide towards filter room &	D) (100				
	porch.	RM	120		-	-	-
	(iii) 5.0 m wide from main road to	DM	1050				
	switchyard.	RM	1050		-	-	-
	Construction of road side drain along the						
	sides of roads by maintaining requisite						
	slope and compacted earthen embankment						
	with selected soil etc. complete as per						
	specifications, approved drawing and						
8	direction of engineer in charge of CSPTCL.						
	(i) Within Yard - 300mm x 400mm	RM	1080				
	(ii) Outside Yard - 300mm x 400mm	RM	900				
	(iii) Outside Yard - 600mm x 600mm	RM	100		•••••••••••••••••••••••••••••••••••••••		•
	(iv) Outside Yard - 1200mm x 1000mm	RM	500		_	_	_
ļ	YARD LEVELLING						
	a.)Yard levelling up to required level						
	through cutting in soil & disposal of						
	excavated material in filling area or as						
0	directed by Engineer- in- charge with all						
	leads and lifts, with all labour, material,						
	T&P, transportation, stacking, spreading,	CuM	20				
9	compacting by mechanical means at	Cuivi	30		-	_	-
	optimum moisture content, dressing etc.						
	complete in all respect including applying						
	approved herbicides in entire area,						
	providing required drains etc. as per site						
	condition specifications, direction &						
ļ	approval of engineer in charge of CSPTCL.						
	b) Yard levelling up to required level						
	through cutting in disintegrated / soft rock	CU					
	& disposal of excavated material in filling	M	10		-	_	-
	area or as directed by Engineer-in-charge	1,1					
	with all leads, lifts, stacking, spreading and						

·			¥	7	1		
	compaction by mechanical means with all						
	labour, material, T&P, transportation etc.						
	complete in all respect including applying						
	approved herbicides in entire area,						
	providing required drains etc. as per site						
	condition specifications, direction &						
	approval of engineer in charge of CSPTCL.						
	c)Yard levelling up to required level						
	through cutting in hard rock with blasting &						
	disposal of excavated material in filling						
	area or as directed by Engineer-in-charge						
	with all leads, lifts, stacking, spreading and						
	compaction by mechanical means with all	CU	10				
	labour, material, T&P, transportation etc.	M	10		-	-	-
	complete in all respect including applying						
	approved herbicides in entire area,						
	providing required drains etc. as per site						
	approval of engineer in charge of CSPTCL.			<u> </u> 			
	d)Yard levelling up to required level						
	through cutting in hard rock without						
	blasting & disposal of excavated material in						
	filling area or as directed by Engineer-in-						
	charge with all leads, lifts, stacking,						
	spreading and compaction by mechanical						
	means with all labour, material, T&P,	CU	10				
		M	10		-	-	-
	transportation etc. complete in all respect						
	including applying approved herbicides in						
	entire area, providing required drains etc. as						
	per site condition specifications, direction						
	& approval of engineer in charge of						
	CSPTCL.						
	e) Yard levelling up to required level			<u> </u>			
	through supplying and filling with suitable						
	non expansive soil, including, spreading,						
	compacting in layers at OMC(optimum						
	moisture content)by mechanical means,						
	dressing, watering etc. complete with all						
	labour, material(i.e. moorum), T&P,						
	transportation , royalty charges etc.	CIT	5930				
	complete in all respect including applying	CU	:		-	-	-
	approved herbicides in entire area providing	M	0				
	required drains etc. as per site condition,						
	specifications, direction & approval of						
	engineer in charge of CSPTCL.Note:						
	Borrow pit to be arranged by the Contractor						
	at his own cost.						
	Note: Borrow pit to be arranged by the						
	Contractor at his own cost.						
	Providing, stacking, spreading and						
	compacting crusher stone dust of 100 mm						
	compacted thickness in the yard area	CT.					
10	including all material, labour, T&P, royalty,	CU	3900		_	_	_
10	taxes, etc. complete as per	M	2700				
	specifications, direction and approval of						
	engineer in charge of CSPTCL.	~*·		<u> </u>			
11	Yard Metalling complete with 40 mm	CU	3900		_	_	_
11	nominal single size ungraded crusher	M	2700				

·				7			T
	broken hard metal 100 mm thick including						
	providing, stacking, spreading of metal, all						
	transportation, loading and unloading,						
	screening at site all material, labour, royalty						
	,taxes etc. complete as per specifications,						
	direction and approval of engineer-in-						
	charge of CSPTCL.						
ļ	Steel Main gate 2.4 mtr high, 6 mtr wide						
	(min. weight 300 Kg.) with wicket gate 1.5						
	mtr. Wide, fixed on 150 mm dia MS tube						
12	fixed on RCC foundation through base	No.	2		_	_	_
	plate, bolts etc complete with guide rails as						
	per provided drawing, specifications,						
	direction and approval of engineer-in-						
	charge of CSPTCL						
	Sub station glow sign board (1800 x1200						
	mm) size with GI support structures and						
13	illumination arrangement on top of sub	No.	3		-	_	_
	station control room as per specifications &						
	direction of engineer-in-charge of CSPTCL.						
ļ	Foundations for Octogonal lighting pole			<u> </u>			
	structures to be installed as per approved						
14	drawings, specifications & direction of	No.	10		-	-	-
	9 1						
ļ	engineer-in-charge of CSPTCL.						
	Foundations for LIGHTING MAST						
15	structures as per approved drawings,	No.	4		_	_	_
10	specifications & direction of engineer-in-	110.	·				
	charge of CSPTCL.						
	Construction of rainwater harvesting tank						
	including connecting the same to cable						
16	trenches with RCC drain as per	No.	2		-	-	_
	specifications, provided drawing and						
	direction of engineer in charge of CSPTCL.						
!	Construction of separate/combined RCC						
	sump tank for collecting burnt Xmer oil for						
	the Xmers capacity wise including						
17	submercible pump of 3 HP capacity for						
	dewatering/draining of oil and pipe line						
	from Xmer to sump tank ,as per provided						
	drawing and direction of engineer in charge						
	of CSPTCL.						
a)	For 160 MVA Auto Xmer(capacity 95 KL	No.	1		_	_	_
u)	approx)	110.	1		-	=	_
h)	For 40/63 MVA power Xmer (55KL	No.	1				
b)	approx)	110.	1		-	-	_
	Construction of 2400mm high un-climbable		•••••				
	chain link mesh yard fencing with hot dip						
	galvanised chainlink mesh of						
	75mmx75mmx8 gauge with 450 mm						
	vertical height V shaped extension having						
18		RM	88		-	-	-
	six rows of barbed wire, brick masonry						
	wall, RCC beam at bottom with PCC						
	foundation etc., complete as per provided						
	drawing, specifications and direction of						
<u></u>	engineer-in-charge of CSPTCL.			<u> </u>			
	Provideing and laying 1.0 m wide concrete	Sq.M					
19	path way if required with 100 mm thick	5q.1v1	700				
	RCC 1.1.5:3 with 8 # bars @300 c/c	•					

·		•		T	1		Ī
	bothway laid over 150 mm thick PCC 1:5:8						
	complete in all respects as per directions of						
	engeneer in charge of CSPTCL						
	Construction of drain of mnimum size 0.3						
	m at bottom, 1.10 m top with depth 0.7 m,						
	with 22 mm thick grouted stone pitching at						
20	inner side and 100 mm thick cc 1;2;4	RM	100				
	coping at top along periphery of switchyard						
	to arrest rain water as per specification and						
	directions of engineer in charge of						
	CSPTCL.						
	Glow sign board of sub-station (1800						
	x1200 mm) size with internal illumination						
21	dully protected by wire mesh, with steel	No	1				
	support on the top of the control room as per direction of engineer in charge of						
	CSPTCL.						
	Construction of 2400mm high un-climbable						
	chain link mesh yard fencing with hot dip						
	galvanised chainlink mesh of						
	75mmx75mmx8 gauge with 450 mm						
	vertical height V shaped extension having						
	six rows of barbed wire etc. complete as per						
22	provided drawing, specifications and						
22	direction of engineer-in-charge of CSPTCL.						
	(i) With soil retaining height above NGL up	RM	125		_	_	
	to 1.00 m height.	IXIVI	123		_	_	_
	(ii) With soil retaining height above NGL	RM	393		_	_	_
	up to 2.00 m height.	TCIVI	373				
	(iii) With soil retaining height above NGL	RM	240		_	_	_
	up to 3.00 m height.						
	Construction of RCC retaining wall as per						
	speification, provided drawing and				-	-	-
	direction of engineer in charge of CSPTCL.						
23	(i) With soil retaining height above NGL upto 1.0 M height.	RM	1				
23	(ii) With soil retaining height above NGL						
	upto 2.0 M height.	RM	1				
	(i) With soil retaining height above NGL						
	upto 3.0 M height.	RM	1		-	_	-
	Providing peripheral drain 22 cm. thick			<u> </u>			
	grouted stone pitching (Without query -	a					
24	spalls) with individual stone of 22 cm.	Sq.M	6000		-	_	-
	depth and minimum size 0.014 cu.m. in	•					
	cment mortar 1:6						
TO'	TAL ANNEXURE C-1						-

Bio	dders are requested to offer rates for follow	ing "Ex	tra item	ns" whic	ch <i>if requi</i>	red may be	e used for
	execution of	the pro	ject. Pl	ease			
(i)	Providing and placing in position RCC M-20 (1:1.5:3) in foundations, substructures for columns, beam, footing etc. including all materials, labour, T & P, curing etc. complete in all respet as per technical specifications, approved drawing and director of ENgineer in	Cu. M.	1				
	charge of CSPTCL.						

· · · · · · · · · · · · · · · · · · ·	I .	•		 	
(ii)	Providing and placing in position Steel reinforcement bars Fe415 for RCC				
	work in foundations, sub-structures for columns, beam, footing etc. including all materials, labour, T & P, curing etc. complete in all respet as per technical specifications, approved drawing and direction of Engineer in charge of CSPTCL.	Kg.	1		
	Providing and placing in position RCC work in foundations, sub-structures for columns, beam, footing etc. including all materials, labour, T & P, curing etc. complete in all respet as per technical specifications, approved drawing and director of Engineer in charge of CSPTCL.	Sq. M.	1		

NOTE -

- **01.** Safe bearing capacity of soil and probable FGL of sub-station site is indicated below, which may be referred for civil foundation drawing/design with the tender document and leveling of switchyard:-
- (i) Drawing to be adopted for SBC Range
- (ii) Probable finished ground level (with reference to TBM) in Meter 226.60
- (iii) Foundation top level in Meter-227.00(iv) Finished floor level of control room in Meter-227.60
- **02.** Soil investigation report are enclosed in Volume-III of this tender document.
- **03.** Land contour plan of the area and land utilization plan are enclosed in Volume-III of this tender document.
- **04.** Layout drawing of Control room building type-II (Modified) is enclosed.
- **05.** Standard civil foundation drawing of 220 KV, 132 KV & 33 KV structures/equipments are enclosed in Volume-III.
- **06.** The soil from excavation of foundation, cable trenches etc. if used for yard levelling (with proper compaction at OMC using vibratory plate compactor) as per direction of Engineer-in-charge, no extra payment shall be admissible. The soil so used shall be adjusted in the quantity for levelling. If the excavated material is not usable, then same shall be disposed off as per direction of Engineer-in-charge for which no extra payment shall be made.
- **07.** Road side drains outside yard is to be executed only after approved from ED/CE (Civil).
- **08.** For BC / expansive soils, the fill materials and other protections etc. to be used under the foundation is to be got approved by CSPTCL. The cost of backfill around foundation shall be deemed to be included in rates quoted for civil foundation work and no payment on this account shall be admissible.
- **09.**Please indicate Unit rate and GST in respective columns
- 10. Cess under B&OCWA: Applicable cess @1% shall be deducted from each bill.
- 11. The bidder is requested to visit the site before quoting the rates. The rates should be offered considering all the requirements as per site conditions. Please note that no extra claim for any other work not explicitly covered in bill of quantity but required to complete the substation in all respects shall be given by CSPTCL in addition to the rates quoted in the Price Bid.
- 12. Rates should be quoted for each foundation separately. Rates should not be quoted in LOT.
- **13.** The Quantity shown above may vary as per site conditions. The payment shall be done on actual measurement basis.
- **14.** The quantity shown above includes foundation for equipments for future X'mer bays & feeder bays at proposed 220/132/33 KV Sub station at AHIWARA, Durg.

PRICE BID ANNEXURE – D-1 ERECTION CHARGES FOR 220/132/33 KV SUB-STATION AT AHIWARA

S.N o.	Particulars	Unit	Qty.	Unit rate	GST @18% (col. 5x18%)	Total unit rate including GST (col. 5+6)	Total amount (col. 4 x col.7)
1	2	3	4	5	6	7	8
1	STRUCTURE: Erection of S/S structure including fixing and alignment of templets for grouted/bolted type structure, foundation tightening of nut bolts, washers etc.	MT	413.4				
2	Stringing of ACSR conductor along with insulator string, spacers, clamps, jumpering, droppers etc for -						
(i)	Twin Zebra ACSR	RM	2200				
(ii)	Single Zebra ACSR	RM	7600				
(iii)	Stringing of overhead shield wires with stranded galvanised steel complete with fixing of strain clamps at the structures.	RM	3500				
3	Unit rate for installation of:						
(i)	160 MVA 220/132/33 KV X'mer complete with marshalling box, control cabinet with associated control, RTCC panel, NIFPS and other accessories.	No.	2				
(ii)	40 MVA, 132/33 KV, X'mer complete with marshalling box, control cabinet with associated control, RTCC – panel, NIFPS & other accessories.	No.	2				
(iii)	Erection of 33/0.415 KV 500 KVA station transformer with marshalling box & other accessories.	No.	2				
(iv)	Erection of 33 KV DO set	No.	2				
(v)	Erection of 36 KV, 12 MVAR capacitor bank, its structure and associated equipments complete. (Capacitor + Reactors +NCT etc.)	No.	1				
	Unit rate for erection of circuit						
4	breakers:-						
(i)	220 KV CBs	No.	9				
(ii)	132 KV CBs	No.	7				
(iii)	33 KV CBs	No.	9				
5	Unit rate for erection of isolators With & Without earth switch, piping, alignment of contacts & checking of operation etc.						

(i)	220 KV Isolators	No.	23		
	132 KV Isolators				
(ii)		No.	25		
(iii)	33 KV Isolators (including 66KV class)	No.	30		
	Erection of Current Xmer &				
_	fixing of junction box including				
6	all accessories & making all				
	connections etc.				
(i)	220 KV CTs	No.	27		
(ii)	132 KV CTs	No.	21		
(iii)	33 KV CTs	No.	27		
	Erection of CC/PT/CVT &				
7	fixing of junction box including all accessories & making all				
	connections etc.				
(i)	220 KV CVT	No.	6		
(ii)	220 KV PTs	No.	6		
(iii)	132 KV PTs	No.	6		
(iv)	33 KV PTs	No.	6		
(v)	33 KV PTs (Insulation 66 KV	No.	6		
(')	class)	- 10.	<u> </u>		
	Erection of L.A. & fixing of Leakage Counter including all				
8	accessories & making all				
	connections etc.				
(i)	220 KV LAs	No.	21	 	
(ii)	132 KV LAs	No.	18		
(iii)	30 KV LAs	110.	10		
(111)	JUKV LAS	No.	21		
(iv)	39 KV LAs	No.	6		
(11)	Erection of PI including all	1,0,			
9	accessories & making all				
	connections etc.				
(i)	220 KV Post / Polycon	No.	66		
(1)	Insulators	110.			
(ii)	132 KV Post Insulators/ Polycon	No.	51		
	Insulators 22 KV Poet Insulators / Polycon			_	
(iii)	33 KV Post Insulators/ Polycon Insulators	No.	76		
	Carrier Cabinet (Double Chanel)				
10	for 132 KV side	set	2		
	Wave trap with overhead				
11	suspension and other accessories	No.	4		
	for 132 KV				
12	132 KV LMU (Phase to phase	No.	2		
13	coupling) 132 KV CC along with LMU	No.	4		
13	Erection of DB, junction box, all	NU.	4		
14	accessories & making all				
	connections etc.				
(i)	AC Distribution Board 415 V	No.	2		
	Main 220 V DC Distribution				
(ii)	Board	No.	2		
(iii)	Main 48 V DC Distribution	No.	1		
	Board				
(iv)	CT/PT Junction Box	No.	30		

(v)	Marshalling box/ Junction Boxes other purposes.	No.	4		
(vi)	415 V Bay marshalling Kiosk	No.	23		
ļ	Main Switches for extension of AC Supply	-			
(vii)	a) For xmer filteration	No.	2		
(vii)	b) For welding machine	No.	2 3		
	c) LDB (outdoor lighting)	No.			
	d) LDB (indoor lighting)	No.	2		
15	Control & Relay panel for 220 KV X'mer/feeder/Bus-coupler/Bus bar/TBC	No.	10		
16	Control & Relay Panel for 132 KV Xmer/ Feeder/TBC/Busbar	No.	8		
17	Control & Relay Panel for 33 KV Xmer/ Feeder/TBC/Cap.Bank	No.	9		
18	Battery: 220 V, 600 AH	No.	2	 	
19	Battery: 48 V, 600 AH	No.	1		
20	Battery Charger: 220V, 600AH	No.	2		
21	Battery Charger: 48 V, 600 AH	No.	1		
	Installation & fitting of				
22	perforated type GI cable Trays over the steel support of min. size 50x50x6 @ 500 mm c/c suitably embedded in cable trench walls to support cable trays, accessories on cable racks in cable trenches.	job	1		
23	Cable Installations:- Laying of cables on racks/ cable trays/ angle support, dressing of cables & all accessories for armoured control cables and termination of including fixing of cable double compression type glands, lugs for control/power cables	job	1		
24	Earthing Installations: Rates for installations including jointing equipment termination, fixing & clamping & hardware's such as saddle, clamps, cleats, plugs, nut-bolts washers & welding etc.				
(i)	25mm X 2500mm G.S. rods, earth electrodes directly driven in to earth including excavations as required & welding etc.	No.	250		
(ii)	Providing Steel risers including welding to the earth mat at one end bolting to the structures at the other end for 50 X 6 mm G.S.flats.	RM	6400		
(iii)	Providing earth mat 65x8 mmGI Flate duly buried in earth min 600 mm depth with welding	RM	16000		

	complete as per tender specification.				
(iv)	Earthing pits as per tender specification				
a	4 pipe	No.	8		
b	2 pipe	No.	45		
25	Yard Lighting:- Installations of light fixtures on gantry columns, supply connections to the light fitting from nearest supply board in the yard etc complete.	Job	1		
26	Erection charges of High Mast.(Complete with Str. & Luminaries)	No.	4		
27	Automatic data logging system for energy meters	set	1		
28	Substation Automation System complete	set	1		
29	Erection of Octogonal lighting poles.(Complete with Str. & Luminaries)	No.	10		
30	Visual monitoring system complete	No.	1		
31	Installation of Fire detection & alarm system based on smoke detectors along with accessories complete as per technical specifications.	Set	1		
	TOTAL ANNEXURE D-1				

Note: 01. Please indicate Unit rate and GST in respective columns.

02. Cess under B&OCWA: - Applicable cess @ 1% shall be deducted from each bill.

Signature of the Bidder

PRICE BID ANNEXURE – D-2 TESTING & COMMISSIONING CHARGES FOR 220/132/33 KV SUB-STATION AT AHIWARA

		1 4444	WAKA			•	
S. No.	Particular	Unit	Qty.	Unit rate	GST @18% (col. 5x18%)	Total unit rate including GST (col. 5+6)	Total amount (col. 4 x col.7)
1	2	3	4	5	6	7	8
(A)	SWITCH YARD EQUIPMENTS						
1	160 MVA 220/132/33 KV X'mer complete with marshalling box, control cabinet with associated control, RTCC panel, NIFPS and other accessories.	No.	2				
2	40 MVA, 132/33KV, X"mer complete with marshalling box, control cabinet with associated control, RTCC – panel, NIFPS & other accessories.	No.	2				
3	220 KV SF6 breaker complete	No.	9				
4	220 KV CT	No.	27				
5	220 KV PT	No.	6				
6	220 KV CVT	No.	6				
7	220 KV LA	No.	21				
8	220 KV Isolators	No.	23				
9	132 KV SF6 Breaker complete	No.	7				
10	132 KV CT	No.	21				
11	132 KV LA	No.	18				
12	132 KV CC along with LMU	No.	4				
13	132 KV Wave Trap	No.	4				
14	132 KV PT	No.	6				
15	132 KV Isolators	No.	22				
16	132 KV LMU	No.	2				
16	33 KV CBs	No.	9				
17	33 KV Isolators	No.	29				
18	33 KV CTs	No.	27				
19	33 KV PTs	No.	6				
20	30 KV LAs	No.	30				
21	39 KV LAs	No.	6				<u> </u>
22	33 KV PTs (66 KV class insulation)	No.	6				
23	66 KV Class Isolator	No.	2				
24	33/0.415 KV 500 KVA Station transformer along with marshalling box and other accessories.	No.	2				
25	36 KV, 12 MVAR capacitor bank, its structure and associated equipments complete. (Capacitor + Reactors + NCT etc.)	No.	1				
(D)	CONTROL ROOM						
(B)	EQUIPMENTS:		İ				

Control & Relay panel for 220 KV X'mer/feeder/Bus-coupler/Busbar/TBC	No.	10				
Control & Relay Panel for 132 KV Xmer/ Feeder/TBC/Busbar	No.	8				
Control & Relay Panel for 33 KV Xmer/ Feeder/ TBC/ Cap. Bank	No.	9				
Carrier Cabinet (Double Channel) for 132 KV side	set	2				
EPAX (Exchange for 24 lines)	No.	2				
Electronic Push Button telephone with Priority Key	No.	10				
Battery: 220 V, 600 AH	No.	2				
Battery: 48 V, 600 AH	No.	1				
Battery Charger: 220 V, 600AH	No.	2				
Battery Charger: 48 V, 600 AH	No.	1				
Automatic data logging system for energy meters	set	1				
Substation Automation System complete	set	1				
Lighting High Mast	No.	4				
Visual monitoring system complete	No.	1				
Fire detection & alarm system based on smoke detectors along with accessories complete as per technical specifications.	set	1				
TOTAL ANNEVLIDE D 2					I - I	
	X'mer/feeder/Bus- coupler/Busbar/TBC Control & Relay Panel for 132 KV Xmer/ Feeder/TBC/Busbar Control & Relay Panel for 33 KV Xmer/ Feeder/TBC/ Cap. Bank Carrier Cabinet (Double Channel) for 132 KV side EPAX (Exchange for 24 lines) Electronic Push Button telephone with Priority Key Battery: 220 V, 600 AH Battery: 48 V, 600 AH Battery Charger: 220 V, 600AH Automatic data logging system for energy meters Substation Automation System complete Lighting High Mast Visual monitoring system complete Fire detection & alarm system based on smoke detectors along with accessories complete as per technical	X'mer/feeder/Bus- coupler/Busbar/TBC Control & Relay Panel for 132 KV Xmer/ Feeder/TBC/Busbar Control & Relay Panel for 33 KV Xmer/ Feeder/TBC/ Cap. Bank Carrier Cabinet (Double Channel) for 132 KV side EPAX (Exchange for 24 lines) Electronic Push Button telephone with Priority Key Battery: 220 V, 600 AH Battery: 48 V, 600 AH No. Battery Charger: 220 V, 600 AH No. Battery Charger: 48 V, 600 AH Automatic data logging system for energy meters Substation Automation System complete Lighting High Mast Visual monitoring system complete Fire detection & alarm system based on smoke detectors along with accessories complete as per technical specifications.	X'mer/feeder/Bus- coupler/Busbar/TBC Control & Relay Panel for 132 KV Xmer/ Feeder/TBC/Busbar Control & Relay Panel for 33 KV Xmer/ Feeder/TBC/Cap. Bank Carrier Cabinet (Double Channel) for 132 KV side EPAX (Exchange for 24 lines) Electronic Push Button telephone with Priority Key Battery: 220 V, 600 AH Battery: 48 V, 600 AH No. 1 Battery Charger: 220 V, 600 AH Automatic data logging system for energy meters Substation Automation System complete Lighting High Mast Visual monitoring system complete Fire detection & alarm system based on smoke detectors along with accessories complete as per technical specifications.	X'mer/feeder/Bus- coupler/Busbar/TBC Control & Relay Panel for 132 KV Xmer/ Feeder/TBC/Busbar Control & Relay Panel for 33 KV Xmer/ Feeder/ TBC/ Cap. Bank Carrier Cabinet (Double Channel) for 132 KV side EPAX (Exchange for 24 lines) Electronic Push Button telephone with Priority Key Battery: 220 V, 600 AH Battery: 48 V, 600 AH Battery Charger: 220 V, 600 AH No. 1 Battery Charger: 48 V, 600 AH Automatic data logging system for energy meters Substation Automation System complete Lighting High Mast Visual monitoring system complete Fire detection & alarm system based on smoke detectors along with accessories complete as per technical specifications.	X'mer/feeder/Bus- coupler/Busbar/TBC Control & Relay Panel for 132 KV Xmer/ Feeder/TBC/Busbar Control & Relay Panel for 33 KV Xmer/ Feeder/TBC/Cap. Bank Carrier Cabinet (Double Channel) for 132 KV side EPAX (Exchange for 24 lines) Electronic Push Button telephone with Priority Key Battery: 220 V, 600 AH Battery: 48 V, 600 AH Battery Charger: 220 V, 600 AH No. 1 Battery Charger: 48 V, 600 AH Automatic data logging system for energy meters Substation Automation System complete Lighting High Mast Visual monitoring system complete Fire detection & alarm system based on smoke detectors along with accessories complete as per technical specifications.	X'mer/feeder/Bus- coupler/Busbar/TBC Control & Relay Panel for 132 KV Xmer/ Feeder/TBC/Busbar Control & Relay Panel for 33 KV Xmer/ Feeder/TBC/Cap. Bank Corrier Cabinet (Double Channel) for 132 KV side EPAX (Exchange for 24 lines) Electronic Push Button telephone with Priority Key Battery: 220 V, 600 AH Battery: 48 V, 600 AH Battery Charger: 220 V, 600AH Automatic data logging system for energy meters Substation Automation System complete Lighting High Mast Visual monitoring system complete Fire detection & alarm system based on smoke detectors along with accessories complete as per technical specifications.

Note 01. Please indicate Unit rate and GST in respective columns 02. Cess under B&OCWA: - Applicable cess @ 1% shall be deducted from each bill.

Signature of the Bidder

SECTION-IV

Annexures,
Schedules



Forms

ANNEXURE – A-1

GENERAL INFORMATIONS TO BE FURNISHED BY BIDDERS

The bidders shall furnish General information of their firm in the following format:-

1.	Name of the Firm:	
2.	Head Office address:	
3.	GST Registration No. :	
4.	Contact Person:	
5.	Mobile No. of contact person :	
6.	Telephone No. Office :	
7.	Telephone No. Residence:	
8.	Fax No.:	
9.	E-mail:	
10.	Place of incorporation / Region :	
11.	Year of incorporation / Region :	
Date		SIGNATURE OF BIDDER
Place		NAME
		DESIGNATION
		(SEAL)

ANNEXURE-A-2**DECLARATION FORM**

Tender specification No. TR-21/06

То,	
10,	
Sir,	
the undersigned hereby offer to execute the we as per the specification and general condition Annexure – of prices in the tender. Our offer	ther with tender conditions referred to therein. I/Work contract covered therein complete in all respectors, at the rates entered in the attached contracter is valid upto 180 days from the date of tender, will remain valid till the completion of the work.
I/We hereby undertake to have the works comp	leted within the time specified in the tender.
	pecification by remitting cash demand draft and thi
has been acknowledged by you in your letter no	o
In the event of work order being decided in Guarantee in the manner acceptable to CSP provided in the General conditions of contract	o dtd n my/our favour, I/We agree to furnish the Band TCL and for the sum as applicable to me/us a (Section-II) of this specification within 30 days of y understand that the said work order will be liable
In the event of work order being decided in Guarantee in the manner acceptable to CSP provided in the General conditions of contract issue of work order, failing which I/We clearly	my/our favour, I/We agree to furnish the Band TCL and for the sum as applicable to me/us a (Section-II) of this specification within 30 days of
In the event of work order being decided in Guarantee in the manner acceptable to CSP provided in the General conditions of contract issue of work order, failing which I/We clearly to be withdrawn by CSPTCL.	my/our favour, I/We agree to furnish the Band TCL and for the sum as applicable to me/us a (Section-II) of this specification within 30 days of
In the event of work order being decided in Guarantee in the manner acceptable to CSP provided in the General conditions of contract issue of work order, failing which I/We clearly to be withdrawn by CSPTCL.	my/our favour, I/We agree to furnish the Band TCL and for the sum as applicable to me/us a (Section-II) of this specification within 30 days of y understand that the said work order will be liable
In the event of work order being decided in Guarantee in the manner acceptable to CSP provided in the General conditions of contract issue of work order, failing which I/We clearly to be withdrawn by CSPTCL. Signed this day of2021.	my/our favour, I/We agree to furnish the Band TCL and for the sum as applicable to me/us a (Section-II) of this specification within 30 days of y understand that the said work order will be liable Yours faithfully
In the event of work order being decided in Guarantee in the manner acceptable to CSP provided in the General conditions of contract issue of work order, failing which I/We clearly to be withdrawn by CSPTCL. Signed this day of2021.	my/our favour, I/We agree to furnish the Band TCL and for the sum as applicable to me/us a (Section-II) of this specification within 30 days of understand that the said work order will be liable Yours faithfully SIGNATURE OF BIDDER

ANNEXURE – A-3 QUESTIONNAIRE

TENDER SPECIFICATION TR-21/06 FOR CONSTRUCTION OF 220/132/33 KV SUB-STATIONS AT AHIWARA (DURG) ON TURNKEY BASIS.

<u>Note</u>: The bidders may please note that submission of this questionnaire duly and properly filled in all respect is essential. While in entries against the questions given below, no reference should be made to comments entered elsewhere in the tender. All queries should be answered and these answers should be complete in themselves. Please note that <u>none of the column should be left blank</u> and clear reply against all columns should be furnished. **In case this is not done the offers will be liable for rejection.**

"Bidders to note this to avoid rejection of their bid": It will be the responsibility of the sole bidder/partners of joint venture (JV)/ consortium to make sure that all the documents required as per tender are submtitted along with bid on or before due date of tender. The bid submission date is cut-off date of submission of all the documents required as per tender and every bidder must adhere to this dead line

However, if any short coming is observed during scrutiny of TC bid, CSPTCL reserves the right to seek required clarifications/documents from bidder by giving them only one chance to submit required documents/ clarifications/confirmations within specified time limit.

If a bidder has quoted 'NIL' deviations in Annexure A-9 (Deviation from technical specification / condition) and Annexure A-10 (Deviation from Commercial conditions of contract), this will have an overriding effect on any other conditions noted as deviations elsewhere in the bid.

1.	Name and address of tenderer.	
	Telephone & fax No.	
2.	Mention GST registration number	
3.	Whether quoted as a sole bidder or JV / consortium	
4.	If JV/ consortium, name of	
	Lead partner	
	Other partner	
5.	 i. Whether you are State or Central Govt. Undertaking/unit with 100% Govt. share. ii. If yes, whether documentary evidence in support of the above has been 	Yes / No
	enclosed. (In absence of documentary evidence your claim to be State/ Central Govt. under-taking shall be ignored.)	
6.	Mention Earnest Money furnished	
	1. Amount & Bank Draft No.	
	2. Proof of support of EPM Region/ DGS&D/ NSIC	
7.	Mention Tender cost (amount & DD Number)	
8.	Whether dully filled in check list (Annex. A-25) is enclosed.	Yes/No
9.	Whether the offer is valid for 180 days from the date of opening of commercial/technical bid	Yes / No
10	For all equipments & accessories, the price shall be FIRM (except for equipments/structures specified in clause 36 (section-II) of GCC of Vol-I	Yes / No
11	a) Confirm that the Ex works price for all supply items for S/s are exclusive of GST	Yes /No
	b) Confirm that the unit rate for all Civil works are exclusive of GST	Yes / No
	c) Confirm that the unit rate for ET &C works for S/s are exclusive of GST	Yes / No
	d) All Testing charges for all equipments as per specification are included in the price of equipment.	Yes / No
12	Terms of payment – Whether agreeable to CSPTCL's terms or not?	Yes / No
13	Please confirm that you have noted the responsibility for payment of taxes as stipulated in Section-I, Vol-I.	Yes / No

CSPTCL

14	Schedule period of completion of work (24 months) – Whether agreeable to CSPTCL's terms	Yes / No
15	Transformer Guarantee Period – Whether agreeable to CSPTCL's terms	Yes / No
16	Equipment/materials Guarantee Period – Whether agreeable to CSPTCL's terms	Yes / No
17	Liquidated damages— Whether agreeable to CSPTCL's terms	Yes / No
18	Whether agreed to guarantee/extended guarantee period clause	Yes / No
19	Whether agreeable to submit 10% BG against SD as per clause-15 (section-II) of GCC of Vol-I	Yes / No
20	Whether agreeable to submit BG against Performance guarantee for 5% of the contract price (excluding cost of transformer) & 10% BG against performance guarantee for Power transformer as per clause-12.1 of section-II & additional 10% BG in case of second time failure of power Xmer within the guarantee period as per clause-11.2 of GCC	Yes / No
21	Whether agree to Technical Specifications & drawings as mentioned in Vol-II.	Yes / No
22	Self attested detailed order copy along with annexures containing BoQ/ scope of work in support of technical experience criteria of PQR as specified in clause-3.2 of Section-I of VolI of tender document:	Enclosed or not. If Yes mention Page No.
23	Performance certificate for successful commissioning & satisfactory operation of above mentioned work for a period of atleast one year (from the date of commissioning) indicating date of commencement of work and its commissioning as on date of NIT of the instant tender.	Enclosed or not. If Yes mention Page No.
24	a) Name of performance certificate(s) issuing utility. In support of their 'Financial Position', the Bidder (Sole bidder or the JV partners in case of JV bidder) must provide the relevant information, alongwith documentary evidence for the following:-	
A	Turn over Details (Annexure A-6) (with Self attested copies of profit and loss account statement of the balance sheet by authorised signatory of the balance sheets for last 5 FY i.e 2015-16 to 2019-20)	Yes/No
В	Net worth details (Annexure A-6) (with Self attested copies by authorised signatory of the balance sheets for last 3 yrs)	Yes/No
	Liquid Assets (self attested copy duly certified by CA)	
C	Or Details of evidence of liquid assets(LA) (Annexure A-6)	Yes/No
	Or Details of evidence of access to or availability of credit facilities (Bank Certificate)	Yes/No
	(Annexure A-7) for Sole bidder/Lead Partner as well as other Partner of JV in original	** ~-
D	Cash flow requirement (Annexure A-13)	Yes/No
E	Whether certificate of CA (Annexure A-26) for Sole bidder/Lead Partner as well as other Partner of JV in original mentioning the UDIN (Mandatory) have been furnished.	Yes/No
25	Whether the declaration (Annexure A-27) by Sole bidder/Lead Partner as well as other Partner of JV Separately have been furnished.	Yes/No
26	For the E bidding portal excel sheet of price bid annexure and signed scanned copy of price bid annexure is uploaded	Yes/No
27	Whether a copy of Valid 'A' class Electrical Contractor License issued by CG anugyapan Mandal/ CG state licensing board <u>or</u> an undertaking as specified in clause-4 of Section-I of VolI of tender document have been furnished.	Yes/No
28	Copy of EPF code number allotted by EPF Commissioner	Yes/No

29	GUARANTEED LOSSES OF OFFERED POWER TRANSFORMER: This information is					
	mandatory or else the bid shall be considered as non-responsive and liable for rejection. The l for offered transformer should be within the prescribed range for respective losses.					
			0.66			
	160 MVA, 220/132/33 KV Power transformer	Range (KW)	Offered			
	i. No Load Loss at 75°C & Normal Tap	31.5 to 35				
	ii. Load loss at rated voltage and rated frequency at 75°C & Normal Tap	184.5 to 205				
	iii. Auxiliary Loss at 75°C & Normal Tap	4.5 to 5				
	40 MVA, 132/33 KV Power transformer	Range (KW)	Offered			
	i. No Load Loss at 75°C & Normal Tap	18 to 20				
	ii. Load loss at rated voltage and rated frequency at 75°C & Normal Tap	93 to 103				
	iii. Auxiliary Loss at 75°C & Normal Tap	1.8 to 2				
29	Please mention losses of 10 MVAR Capacitor bank in watts /KVAR	0.18 w/KVAR to 0.2 w/KVAR				
30	Please confirm that you have noted and agree to the conditions stipul	ated in clause 5 of	Yes/No			
	section-I, volume-I & sub-clause 5.2.1 of Section-I of volume II that	if the losses of				
	offered power transformers exceeds the permissible limit of respective	e losses then your				
	bid shall be rejected.					
31	Please also confirm that you have noted & agreed to our requirement	*	Yes/No			
	towards Excess Guaranteed Losses for supply of Power Transformers	-				
	clause 5.2.2 of Section-I, Vol-II, that if during final testing of power					
	measured losses (individually) exceeds the values guaranteed by the bidder then the					
- 22	respective transformer will not be accepted.					
32	Whether you agree for inspection by CSPTCL 's representative prior to despatch and					
	bear the testing charges for all tests as per IS to be conducted on samples, drawn by					
33	CSPTCL's representative. Please confirm that you have noted & agree to submit price adjustme	nt invoices for	Yes/No			
	supplies, positively within 6 (Six) months from date of supply of equ		103/110			
	whether positive or negative, as stipulated in clause 37 (section-II) of	-				
34	Whether testing facilities for carrying out the type, acceptance and ro		Yes/No			
	relevant is specification, on the materials offered are available with the					
	so, please furnish the list of testing machines and relevant details.					
35	Whether details of departures/ deviation from specification have been	furnished in the	Yes/No			
	respective schedule.					
36	Whether details of technical manpower of head office and field organ	nisation furnished	Yes/No			
	in respective schedule.					
37	Whether agreeable to arrange for storage cum erection insurance of s	ubstation	Yes/No			
	equipments/materials as per relevant clause of the specification.					
38	Whether agreeable to bear the cost of any octroi, duty of levy on mate	erials provided by	Yes/No			
	the contractor such as metal, sand etc.					
39	Please indicate if use of private/forest/canal service of roads for trans	-	Yes/No			
	and constructional personnel if required, then the charges, if any, levi					
40	concerned authorities will be borne by you, without any extra cost to		** **			
40	Have you furnished the power of attorney in respect of the person sig behalf of the bidder?	ning the tender on	Yes/No			

41	Whether submitted Pre – contract Integrity pact with confirmation that no addition/	Yes/ No
	deletion has been made and if, at later stage any discrepancy is found as compared to	
	the text of integrity pact attached with the tender document, you will be bound to	
	correct the same.	
42	Whether agree to supply all the equipments and materials as per our tender specification	Yes/No
	and as per "List of vendors" indicated in Section-V, Vol.I of tender document &	
	displayed in CSPTCL's official website as on the date of issue of NIT and you will not	
	seek any deviation from vendor list in the event of award of contract.	
43	Certification (Annexure-A-28) by the Bidder as per order no. F.No.6/18/2019-PPD dated	Yes/ No
	23/07/2020 read with amended order No.18/37/2020-PPD Dtd.08.02.2021 issued by	
	Public Procurement Division, Department of Expenditure, Ministry of Finance,	
	Government of India (DoE Order)	
44.	All the certificates issued by Chartered Accountant carry UDIN number allotted for that	Yes/No
	certificate. (UDIN is mandatory)	

Note: Bidder shall use above questionnaire sheets in original for furnishing reply alongwith this offer. However if separate sheets are used for this questionnaire, it may please be ensured that the serial order and language of questions is maintained.

Date SIGNATURE OF BIDDER
Place NAME
DESIGNATION
(SEAL)

ANNEXURE – A-4 UNDERTAKING FOR PERSONNEL CAPABILITIES

(To be furnished for Sole bidder/Lead Partner as well as other Partner of JV)

1) PERSONNEL IN MANAGERIAL POSITION						
Sl. No.	Name of person with designation	Educational/Tech. Qualifications	Year of experience	Details of Licence		
ERSC	ONNEL IN SUPERV	ISORY POSITION				
Sl. No.	Name of person with designation	Educational/Tech. Qualifications	Year of experience	Details of Licence		
	2) PERSON	NEL IN WORKMEN	N CATEGORY			
SL. No.	Name of person with designation	Educational/Tech. Qualifications	Year of experience	Details of Licence		

ANNEXURE – A-5 UNDERTAKING FOR HAVING EQUIPMENT CAPABILITIES

(To be furnished for Sole bidder/Lead Partner as well as other Partner of JV)

I/WE (Designatio.n) of .	(Name of bidder) hereby undertake that we
have adequate tools & plants, fianancial	& technical resources and infrastructures backed with
qualified agencies to execute the wor	k of construction of EHV Sub-station properly and
expediciously within the specified time fra	ame.
Date	SIGNATURE OF BIDDER
Place	NAME
	DESIGNATION
	(SEAL)

ANNEXURE – A-6 FINANCIAL CAPABILITIES

"Certificate issued by Chartered Accountant"

(To be furnished for Sole bidder/Lead Partner as well as other Partner of JV)(As on a date not older than the date of issue of NIT)

Name & address of the	he bidder : M/s	
-----------------------	-----------------	--

(The bidder is requested to complete the information in this Annexure. The information supplied should be the annual turnover duly audited by the Chartered Accountant for preceding three years of work in progress or completed.)

ANNUAL TURNOVER & NET WORTH FOR LAST FIVE FINANCIAL YEARS:

	FY	TURN OVER (in Rs.)	NET WORTH (in Rs.)
1.	2015-16		
2	2016-17		
3	2017-18		
4	2018-19		
5	2019-20		

BREAKUP OF LIQUID ASSETS (As on2021 (This date should not be older than the date of issue of NIT)):

	BREAKUP OF LIQU	ID ASSETS (in Rs.)
1.	Cash (and equivalents)	
2	Bank deposits	
3.	Securities that can be freely traded	
4.	Receivables which has general certainity of getting received	
5.	Others	
	Total	

Auditaed figures of Annual Accounts as verified by CA:

Financial information	Actual pres	vious three	years
in Rupees	1	2	3
1. Total assets			
2. Current assets			
3. Total liabilities			
4. Current liabilities			
5. Profit before taxes			

Attach audited financial statements for the last five years.

Date SIGNATURE OF CHARTERED

ACCOUNTANT

Place (SEAL)

UDIN Number

ANNEXURE – A-7

FORMAT FOR EVIDENCE OF ACCESS TO OR AVAILABILITY OF CREDIT/FACILITIES

(To be furnished in original for Sole bidder/Lead Partner as well as other Partner of JV) (**Issued** not earlier than three months prior to date of bid opening)

BANK CERTIFICATE

alongv Their based	with the project name). financial transaction w and non fund based lin	is our custome ith our Bank have been mits including for guarar	r for the past satisfactory. They itees, L/C and other	years. enjoy the following fur
Sl. No.	Type of Facility	Sanctioned Limit as on Date	Utilisation as on Date	Unutilized limit / Balance as on Date
This le	etter is issued at the requ	nest of M/s.		
			Signature _	
			Name of Ba	ank
			Name of Authorise Signatory	ed
			Designation	
			Phone No	
			Address	

DATE & SEAL OF THE BANK

ANNEXURE – A-8 EXPERIENCE RECORD

The bidder shall furnish details of work orders for similar nature for construction of sub-station received during the last three years & already completed or under execution.

SL. No.	Work order/ No. & date	Name & address of order placing authority	Value of contract	Scheduled date of delivery/ completion of work	slippage with	Remarks

Date	SIGNATURE OF BIDDER
Place	NAME
	DESIGNATION
	(SEAL)

ANNEXURE - A-9

DEVIATION FROM TECHNICAL SPECIFICATION/CONDITIONS

Tender shall enter below particulars of his alternative proposals for deviation from the specification, if any. If a bidder has quoted 'NIL' deviations in the bid, this will have an overriding effect on any other conditions noted as deviations elsewhere in the bid and no correspondence will be made to withdraw such specific contradictory conditions

SL. No.	Clause No. of Specification	Particulars of deviation	Remarks

Date	SIGNATURE OF BIDDER
Place	NAME
	DESIGNATION
	(SEAL)

ANNEXURE – A-10 DEVIATION FROM THE COMMERCIAL CONDITION OF CONTRACT

The bidder shall enter below, departure if any, from the conditions of contract as herein. If a bidder has quoted 'NIL' deviations in the bid, this will have an overriding effect on any other conditions noted as deviations elsewhere in the bid and no correspondence will be made to withdraw such specific contradictory conditions.

SL. No.	Clause No. of Specification	Particulars of deviation	Remarks

Date	SIGNATURE OF BIDDER
Place	NAME
	DESIGNATION
	(SEAL)

ANNEXURE – A-11 COMPLETION SCHEDULE FOR SUB-STATION

We hereby declare that following work completion schedule shall be followed by us in execution of the subject project for the period commencing from the date of handing over of site to us:

S.No.	DESCRIPTION OF WORK	Period in	months from	Dates	calendar
		date of handing over of		monthwise	
		site			
		Commenc	Completion	From	То
		ement			
FOR I	EHV SUB-STATION				
1.	Submission of PERT char, sub-station				
	layout & elevation drawings, detailed				
	engineering equipment drawings, earthing of S/S etc.				
2.	Constn. of Civil foundation work of				
2.	equipments & structure, etc.				
3.	Constn.of Control room building & other switch yard civil works etc				
4.	Supply of structure & switch yard equipment including stringing material etc.			·	
5.	Supply of control room equipments, control cables etc.				
6.	Supply of T&P, furniture, ADLS, etc.				
7.	Erection of structures/equipments in switch yard				
8.	Erection of control room equipments etc.				
9.	Testing & Commissioning of equipments etc.				

NOTE:- <u>Bar chart showing the commencement and completion of various activities indicated above for completion of substation shall be furnished alongwith this schedule with the bid.</u>

	SIGNATURE OF BIDDER
Place	NAME
	DESIGNATION
	(SEAL)

ANNEXURE – A -12 LITIGATION HISTORY OF THE BIDDER

(To be furnished for Sole bidder/Lead Partner as well as other Partner of JV)

Name of the bidder:

The bidder should provide detailed information on any litigation or arbitration arising out of contracts completed or under execution by it over the last five years. A consistent history of awards involving litigation against the bidder or any partner of JV may result in rejection.

Year	Name of client, cause of litigation/ arbritration and matter in dispute	Details of contract and date	Award for or against bidder	Disputed amount (current value in Rs.)
1				
2				
3				
4				
5				

Date	SIGNATURE OF BIDDER
Place	NAME
	DESIGNATION
	(SEAL)

ANNEXURE - A -13

CASH FLOW REQUIREMENT

A. FINANCIAL RESOURCES

(Period starting from 6th month from the date of issued of NIT up to schedule completion period of the proposed work)

[To be submitted by the bidder (Sole bidder/each partner of joint venture separately)]

Bidders and each member of JV shall separately provide this information of financing likely available during the aforesaid period such as liquid assets, unencumbered real assets, lines of credit, and other financial means, available to meet the total construction cash flow demands of the instant tender/work and his current works commitment for other contracts in the following format:- (Prequalifying requirements).

	Source of financing	Amount (Rs.Lakh)
1.		
2.		
3.		

B. CURRENT CONTRACT COMMITMENTS/ WORKS IN PROGRESS

(As on date of issue of NIT)

[To be submitted by the bidder (sole bidder/each members of Joint Venture separately)]

Bidders and each member of JV shall separately provide this information in following format for their all current commitments related to all contracts in hand – that have been awarded (excluding this instant tender), or for which a letter of intent or acceptance has been received, or for contracts approaching completion, but for which for full completion certificate has yet to be issued as on date of issue of NIT:-

No.	Detail	Details of	Details	Value of	Schedule	Value of	Estimated	Expected value of
	work	contract	of order	contract	date of	balance	completion	work to be carried out
	like	order /LOI	placing	placed	completion	work [In	date	against column 7
	Name,	issued	authority	[In lakh	as per	Lakh Rs]		during the period
	place,	(with	Contact	Rs]	contract			starting from 6 th month
	etc.	No/date)	no.					of issue of this NIT till
			Address,					completion period of
			Tel, Fax					the instant tender/work
			etc					[In Rs Lakh]
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1.								
2.								
3.								
4.								
5.								

Note: no work in hand shall be excluded from this list – even if completion of work is expected within 6 month from the date of issue of this NIT.

Declaration by the bidder (in case of JV it shall be submitted by each member separately): This is to undertake that no work - in hand, has been left. All work/awarded/contracts have been covered in above statement to the best of my knowledge. We/I understand that in case, the above information is found to be false/fake/misleading, the bid will be disqualified.

Note: The net availability (A-B) should not be less than Rs. 5.62 Cr. In case of JV/consortium, the net availability will be computed collectively for both consortium partner.

Signature of Bidder: Name: Designation:

(Seal)

Date: Place:

ANNEXURE – A -14

PROFORMA FOR AGREEMENT

(To be executed on non judicial stamp paper worth Rs.300/- only with a revenue stamp of Rs. 1/affixed on it)

Th	nis Agreei	ment is made this day of	between Shri
		on behalf of the Contractoression shall where the context so admits, be	(hereinafter called the Contractor
ad Co the	lministrator ompany Li e CSPTCL	rs and representatives) of the one part, and the mited, Raipur being the Company constituted und which expression shall, where the context so address that assigns of the other part.	he Chhattisgarh State Power Transmission der Companies Act, 1956, (hereinafter called
W	HEREAS	in accordance with a Tender no dto CSPTCL, the Contractor submitted his tender day	
C	onstructio	on of 220/132/33 KV sub-station at AHIWA	ARA (DURG)
ge sci ide Di se	eneral cond hedule of pentification irector (P&	rks on turnkey basis more particularly described, ditions, specifications, schedules, drawings etc prices and further correspondence, a copy of what signed by the contractor	forming part of tender, covering letters, ich is hereto annexed and is for purposes of _ on behalf of the contractor and Executive ed to form part of this agreement as though
Or to he	rders which tal net pri creinafter m		of aforesaid works on turnkey basis for the n the terms and subject to the condition
No	OW THER	EFORE THIS AGREEMENT WITNESSES AND	O IT IS hereby agreed as follows:
1.	The co	entractor shall undertake following works:	
	(i)	Supply for design, supply of galvanising steelighting towers etc. for supply of Transformer, with recommended spares, and supply of testing S/S at	all switchyard & control room equipments
	(ii)	The contractor shall perform civil works lil construction of earth pits, construction of construction and water supply arrangement, excav peripheral fencing with iron gates of the switch and all other works detailed in the respective works.	ncrete works, RCC works, Cable trenches, ration, back filling, yard levelling /metalling, yard, foundations of all equipment/structures
	(iii)	Erection, testing & commissioning of all the ed the respective orders.	juipment of all the substations as detailed in
		within the time specified in and in accordance v CSPTCL aforesaid Work Orders.	with the terms and conditions specified in the
2.	04/NIT thereaf format Tender	ontractor shall commence the works described T/TR, dated, namely, the construction for execute the works in parallel in accordance we set out in Annexure A-11 of Section IV (Annex Specifications No. TR-21/06, read with the ance with clause 3.2 of the General Conditions of	n of 220/132/33 KV Sub-station and ith the completion schedule submitted in the cures, Schedules & forms), Volume I of the PERT Network / Bar Chart submitted in

Conditions of Contract for Sub-station work.

the "Schedule"]. The Works shall be completed by the contractor on turnkey basis not later than calender months from the date the contractor is handed over the site for construction of the Substation. In the event the contractor fails to undertake the Works in accordance with the Schedule, the contractor may be liable for penalty at the discretion of CSPTCL in terms of clause 7 of the General

3.	In the event of a conflict or contradiction between: (a) any provision(s) in this agreement and any provision(s) in the Tender Specifications No. TR-21/06, i.e. the tender document, the provision(s) of this agreement shall prevail to the extent of such conflict, and (b) two or more provisions in the tender document, the provision(s) laying down more stringent obligations on the contractor shall prevail."
4.	For the work done under the scope of the CSPTCL Work Orders referred above, the CSPTCL shall
	pay to the Contractor a total sum of Rs (In words Rupees
) or such other sum as may become payable in accordance with the said work order.
5	If at any time any question dispute or difference whotseever arises between CSDTCL and the

- If at any time, any question, dispute or difference whatsoever arises between CSPTCL and the contractor upon, in relation with or in connection with this contract either party may forthwith give the other party a notice in writing of the existence of such question, dispute or difference and same shall be referred to the adjudication of three Arbitrators one to be nominated by CSPTCL, the other by the Contractor and third to be appointed by the two Arbitrators nominated by the parties at the commencement of arbitration proceedings and failing agreement between them, in accordance with the Arbitration and Conciliation Act 1996, the third Arbitrator so appointed shall act as the Presiding Arbitrator. The award so passed shall be binding on both the parties. The place of arbitration shall strictly be RAIPUR CG.
- 6. In all matters arising under out of or in relation with this agreement, the terms and conditions contained in the aforesaid Work Orders shall apply and all such matters shall be determined accordingly.
- 7. This agreement shall be deemed to be entered into at Raipur and all disputes and claims, if any, out of or in respect of this Agreement are to be settled at Raipur or be subject to jurisdiction of competent court situated in Chhattisgarh State.

IN WITNESS whereof the parties hereto have signed this agreement on the dates and year mentioned against their respective signature.

Signature of Witness:	Name & Signature for Contractor
1. Signature :	Signature
Address:	(On behalf of the Contractor)
	Name :
Signature :	Designation:
Address:	Seal
Signature of Witnesses:	
1	Signature
	(On behalf of CSPTCL)
2	Name
	Designation

ANNEXURE – A- 15 PROFORMA FOR BANK GUARANTEE TOWARDS SECURITY DEPOSIT

(To be executed on non-judicial stamp paper of Rs. 250/- and Revenue stamp may be affixed on Bank Guarantee)

Bank Guarantee No
In consideration of the Chhattisgarh State Power Transmission Company Limited, Raipur (A successo
company of Chhattisgarh State Electricity Board, Raipur hereinafter referred to as 'CSPTCL') having
agreed to accept this Bank Guarantee in lieu of cash deposit by way of Security for due and faithful
performance required from M/s (herein after referred to a "Contractors", the Bank of hereby agrees unequivocally and unconditionally to
pay within 48 hours on demand in writing from the Chhattisgarh State Power Transmission Company
Limited or any officer authorized by it in this behalf of any amount upto and not exceeding
Rs(in words
only to the said Chhattisgarh State Power Transmission
Company Limited on behalf of the aforesaid M/s who have tendered
and contracted for the supply of materials, equipments or services to the said the Chhattisgarh Stat
Transmission Company Ltd, against order No
Rs
The beneficiary of this Bank Guarantee shall be Chhattisgarh State Power Transmission Company
Limited, Raipur (A Successor Company of CSEB Raipur). The proceeds / encashment of this Bank
Guarantee would go in the name of Chhattisgarh State Power Transmission Company Limited, Raipur (A
Successor Company of CSEB Raipur).
This agreement should be valid and binding on this bank up to and including 20 o
for such further period as may here under be mutually fixed from time to time in writing by the
Chhattisgarh State Transmission Company Ltd. And the contractor shall not be terminable by notice of
any change in the constitution of the aforesaid bank or the firm of Contractors or by any others reason
whatsoever and the Banker's liability hereunder shall not be impaired or discharged by any extension of
time or variations or alteration made, given conceded or agreed to with or without the Bank knowledge of
consent by or between the Chhattisgarh State Transmission Company Ltd. and contractor in the existing
and / or further tenders and / or contracts.
It is agreed by the Bank with the CSPTCL that if for any reason a dispute arises concerning the Bank'
liability to pay the requisite amount to the CSPTCL under the terms of this guarantee the competent cour
at Raipur alone shall have the jurisdiction to determine the said dispute and that this shall be without
prejudice to the liability of the Bank under the terms of this guarantee being unequivocal and
unconditional as mentioned above.
The liability under this guarantee is restricted to Rs (in words
only. This guarantee shall remain in force until
Unless a demand to enforce a claim under the guarantee is made under this Bank Guarantee by the
CSPTCL to the Bank within six months from that date the rights of the Chhattisgarh State Transmission
Company Ltd. Under this guarantee shall be forfeited and Bank shall be relieved and discharged from al
liabilities there under.
WITNESSES:- SIGNATURES
Authorized Signatories of Bank
1Signed
2 Bank
2

ANNEXURE – A- 16 PROFORMA FOR BANK GUARANTEE TOWARDS PERFORMANCE

(To be executed on non-judicial stamp paper of Rs. 250/- and Revenue stamp may be affixed on Bank Guarantee)

Bank Guarantee No						
In consideration of the Chhattisgarh State Power Transmission Company Limited, Raipur (A successor company of Chhattisgarh State Electricity Board, Raipur hereinafter referred to as 'CSPTCL') having agreed to accept this Bank Guarantee in lieu of cash deposit by way of Security for due and faithful performance required from M/s (herein after referred to as "Contractors", the Bank of hereby agrees unequivocally and unconditionally to pay within 48 hours on demand in writing from the Chhattisgarh State Power Transmission Company Limited or any officer authorized by it in this behalf of any amount upto and not exceeding Rs (in words) only to the said Chhattisgarh State Power Transmission Company Limited on behalf of the aforesaid M/s who have tendered and contracted for the supply of materials, equipments or services to the said the Chhattisgarh State Transmission Company Ltd, against order No dated For the order value of Rs The beneficiary of this Bank Guarantee shall be Chhattisgarh State Power Transmission Company Limited, Raipur (A Successor Company of CSEB Raipur). The proceeds / encashment of this Bank Guarantee would						
go in the name of Chhattisgarh State Power Transmission Company Limited, Raipur (A Successor Company						
of CSEB Raipur). This agreement should be valid and binding on this bank upto and including 20 of						
for such further period as may hereunder be mutually fixed from time to time in writing by the Chhattisgarh						
State Transmission Company Ltd. And the contractor and shall not be terminable by notice or any change in						
the constitution of the aforesaid bank or the firm of Contractors or by any others reasons whatsoever and the						
Banker's liability hereunder shall not be impaired or discharged by any extension of time or variations or alteration made, given conceded or agreed to with or without the Bank knowledge or consent by or between						
the Chhattisgarh State Transmission Company Ltd. and contractor in the existing and / or further tenders and						
/ or contracts.						
It is agreed by the Bank with the CSPTCL that if for any reason a dispute arises concerning the Bank's						
liability to pay the requisite amount to the CSPTCL under the terms of this guarantee the competent court at						
Raipur alone shall have the jurisdiction to determine the said dispute and that this shall be without prejudice						
to the liability of the Bank under the terms of this guarantee being unequivocal and unconditional as						
mentioned above.						
The liability under this guarantee is restricted to Rs (in words)						
Unless a demand to enforce a claim under the guarantee is made under this Bank Guarantee by the CSPTCL						
to the Bank within six months from that date the rights of the Chhattisgarh State Transmission Company Ltd.						
Under this guarantee shall be forfeited and Bank shall be relieved and discharged from all liabilities there						
under.						
WITNESSES:- SIGNATURES						
Authorized Signatories of Bank						
1						
2 for Bank						

ANNEXURE – A- 17 PROFORMA FOR BANK GUARANTEE FOR LOSS/DAMAGE TO CSPTCL

NOTE FOR BIDDERS: (Not to be typed in the Bank Guarantee) To be furnished in non-judicial stamp paper of Rs. 250 applicable as per MP/ Chhattisgarh Duty Act from any Nationalised /Scheduled Bank with a revenue stamp worth Rs.1/- affixed thereon).

"("CSPTCL") having agreed to exempt Ms	ditions of an agreement No.
sa G	satisfactory performance of materials (as detailed in the said agreement) and said Contractor(s) of the terms and conditions contained in the said agreement Guarantee for Rs (Rs (Rs Only).	ent, on production of a Bank
1.	1. We Bank (herein after reference request of contractor(s) do hereby unconditionally to pay to CSPTCL, an amount not exceeding	Rs (Rs.
	damage caused to or suffered or would be caused to or suffered or would CSPTCL by reason of any breach by the said Contractors(s) of any contained in the said agreement.	
2.	2. We (indicate the name of the bank) Bank do amounts due and payable under this guarantee without any lemur, CSPTCL stating that the amount claimed is due by way of loss or dama to or suffered by CSPTCL by reason of any breach by the said Contract conditions contained in the said agreement or by reasons of the Contract	merely on a demand from age caused to or would cause ctor(s) of any of the terms or
3.	3. We, the	ander this Guarantee without med is due by was of loss or reason of each breach by the perform said Bid. Any such due and payable by the Bank
4.	4. We, the (indicate the name of the bank) fu herein contained shall remain in full force and effect during the afore days and it shall continue to be so enforceable till all the dues virtue of the said Bid have been fully paid and its claims satisfied or Director (P&P), CSPTCL certifies that the terms and conditions of the properly carried out by the said Contractor(s) and accordingly dischardemand or claim under this discharges from all liability under this guara	of the CSPTCL under or by discharged or till Executive said Bid have been fully and rge this guarantee. Unless a
5.	that CSPTCL shall have be fullest liberty without our consent and with our obligations here under to vary any of the terms and conditions of the performance by the said Contractor(s) from time to time or to postpone time only of the powers exercisable by CSPTCL against the said Contenforce any of the terms and conditions relating to the said Bid and we sliability by reason of any such variation postpone or extension being grafor any forbearance, act or omission on the part of CSPTCL or any in said Contractor(s) or by any such matter or thing whatsoever which und would, but for this provision, have effect of so relieving us.	hout affecting in any manner said Bid or to extend time of for any time or from time to atractor(s) and to forebear or shall not be relieved from our nted to the said Contractor or dulgence by CSPTCL to the

The beneficiary of this Bank Guarantee shall be Chhattisgarh State Power Transmission Company

6.

	Limited, Raipur (A Successor Company of erstwhile CSEB Raipur). The proceeds / encashment of this Bank Guarantee would go in the name of Chhattisgarh State Power Transmission Company Limited, Raipur (A Successor company of erstwhile CSEB Raipur).
7.	It is agreed to by the Bank with the CSPTCL that if for any reason a dispute arises concerning the Bank Liability to pay the requisite amount to the CSPTCL under the terms of this guarantee the competent court at Raipur alone shall have the jurisdiction to determine the said dispute and that this shall be without prejudice to the liability of the Bank under the terms of this guarantee being unequivocal and unconditional. The beneficiary of this Bank Guarantee shall be Chhattisgarh State Power Transmission Company Limited, Raipur (A Successor Company of erstwhile CSEB Raipur).
8.	We, the (indicate the name of the bank) lastly undertake not to revoke this Guarantee during its currency except with the previous consent of CSPTCL in writing.
Date	d, the days of
	NESS (SIGNATURE WITH NAME & ADDRESS)
1.	
2.	

For _____

(Indicate name of Bank)

ANNEXURE – A- 18

PROFORMA FOR INDEMNITY BOND

(To be executed on non-judicial stamp paper worth Rs.250/- with a revenue stamp worth Rs.1/- affixed thereon).

THIS INDEMNITY BOND is made thisday of20.
By M/s, a company registered under the Companies Act (hereinafter called
as 'Contractor' or 'Obligator' which expression shall include its successors and permitted assigns) in favour of
Chhattisgarh State Power Transmission Company Limited, Raipur being the Company constituted under
Companies Act, 1956, (hereinafter called the CSPTCL) and its project forsupply of galvanising steel structure
for equipments, gantry, bus and lighting towers etc. for supply of all switchyard & control room equipments
with recommended spares, and supply of testing equipments, T&P and furniture etc. and complete
erection/commissioning thereof
"Employer" which expression shall include its successors and assigns):
WHENEAG EMPLOYED 1
WHEREAS EMPLOYER has awarded to the 'Contractor' a Contract forsupply of galvanising steel structure for
equipments, gantry, bus and lighting towers etc. for supply of all switchyard & control room equipments with recommended sparse, and supply of testing equipments. T&B and furniture etc. and complete
with recommended spares, and supply of testing equipments, T&P and furniture etc. and complete erection/commissioning thereof for
No
amendments have been issued) (hereinafter called the "Contract") in terms of which Employer is required to hand
over various Material to the 'Contractor' for execution of the Contract.
And WHEREAS by virtue of Clause No of tender specification No, the 'Contractor' is required to
execute an Indemnity Bond in favour of Employer for the Material handed over to it by Employer for the purpose
of performance of the Contract/Erection portion of the Contract (hereinafter called the 'Materials').
Now THEREFORE, This Indemnity Bond witnessed as follows:
·
1. That in consideration of various Material like Galvanised steel structures, switchyard and control room
equipments, testing equipments etc. as mentioned in the Supply Order of S/s & line No
dated
time for the purpose of performance of the Contract, the 'Contractor' hereby undertakes to indemnify and
time for the purpose of performance of the Contractor increase indictances to indefining and

- 2. That the 'Contractor' is obliged and shall remain absolutely responsible for the safe transit/protection and custody of the Material at Employer project Site against all risks whatsoever till the Material are duly used/erected in accordance with the terms of the Contract and the Plant/Package duly erected and commissioned in accordance with the terms of the Contract, is taken over the Employer. The 'Contractor' undertakes to keep Employer harmless against any loss or damage that may be caused to the Material.
- 3. The 'Contractor' undertakes that the Material shall be used exclusively for the performance/execution of the Contract strictly in accordance with its terms and conditions and no part of the Material shall be utilized for any other work or purpose whatsoever. It is clearly understood by the 'Contractor' that non-observance of the obligations under this Indemnity Bond by the 'Contractor' shall interalia constitute a criminal breach of trust on the part of the 'Contractor' for all intents and purpose including legal/penal consequences.
- 4. That Employer is and shall remain the exclusive Purchaser of the Material free from all encumbrances, charges or liens of any kind, whatsoever. The Material shall at all times be open to inspection and checking by the Purchaser's Representative or other employees/Agents authorized in this regard. Further, Employer shall always be free at all times to take possession of the Materials in whatever form the Materials may be, if in its opinion, the Materials are likely to be endangered, mis-utilized or converted to uses other than those specified in the contract by any acts of omission or commission on the part of the 'Contractor' or any other

- person or on account of any reason whatsoever and the 'Contractor' binds himself and undertakes to comply with the directions of demand of EMPLOYER to return the Material without any demur or reservation.
- 5. That this Indemnity Bond is irrevocable. If at any time any loss or damage occurs to the Material or the same or any part thereof is mis-utilized in any manner whatsoever, then the 'Contractor' hereby agrees that the decision of the Purchaser's Representative as to assessment of loss or damage to the Material shall be final and binding on the 'Contractor'. The 'Contractor' binds itself and undertakes to replace the lost and/or damaged Material at its own cost and/or shall pay the amount of loss to Employer without any demur, reservation or protest. This is without prejudice to any other right or remedy that may be available to Employer against the 'Contractor' under the Contract and under this Indemnity Bond.
- 6. NOW THE CONDITION of this Bond is that if the 'Contractor' shall duly and punctually comply with the terms and conditions of this Bond to the satisfaction of Employer, THEN, the above Bond shall be void, but otherwise, it shall remain in full force and virtue.

IN WITNESS WHEREOF, the 'Contractor' has hereunto set its hand through its authorized representative under the common seal of the Company, the day, month and year first above mentioned.

For and on behalf of

Indemnity Bonds are to be executed by the authorized person having the Power of Attorney issued under common seal of the company with authority to execute Indemnity Bonds. The Original Power of Attorney if it is specifically for this Contract or a Photostat copy of the Power of Attorney if it is General Power of Attorney and such documents should be attached to Indemnity Bond.

Extension Deed No_____

2)

ANNEXURE – A-19

PROFORMA FOR DEED OF EXTENSION OF BANK GUARANTEE (To be executed on N.J. Stamp Rs. 250/-+One Revenue Stamp worth Rs. 1/-)

		Date
	NoDate Power Trasmission Company Ltd.	
C.S.	Fower Trasmission Company Ltd.	
Sub:	- The Extension of Bank Guarantee NoDatedfor the	
	RsFavouring yourself expiring on	
i.	At the request of our client M/s	we hereby extend our
	Guarantee Nodtdgiven on their behalf fo	r the further period
	fromto	
ii.	The beneficiary of this Bank Guarantee shall be Chhattisgarh State Power Tran	smission Company Ltd
	(A Successor Company of CSEB).	
iii.	Our liability under this guarantee is restricted to Rs	(Rupees
111.		
		_
	Unless a demand to enforce a claim is 1	
	Guarantee by the CSPTCL to the Bank within six months from	the date i.e. up to
	the rights of the CSPTCL under this guarantee sha	all be forfeited and the
	Bank shall be relieved and discharged from all liability hereunder.	
Witn	ness:- Signed for Bank	
** 1011	icss Signed for Bank	
1)		

ANNEXURE -A-20

PROFORMA FOR UNDERTAKING BY THE JOINT VENTURE PARTNERS

(To be executed on Non-Judicial Stamp Paper worth Rs. 100.00 & Rs. 1.00 revenue stamps)

THIS	JOINT	DEED	OF	UNDERTAKING	executed	on	this	day	of	Two	Thousand
and		by			a comp	any	incorporated	under	the laws of	of	
and ha	ving its	Registere	ed Of	fice at	(hereina	fter o	called the "Le	ead Pa	rtner" whi	ch expre	ession shall
include	e its succ	essors, e	xecut	tors and permitted a	assigns) and	l M/s	S	a	company	incorpor	rated under
the lav	vs of			and having its	Registered	l Off	fice at		(he	reinafter	called the
"Other	partner"	which e	xpres	sion shall include i	ts successor	s, ex	ecutors and p	ermitte	ed assigns) for the	purpose of
making	g a bid	and ente	ring	into a contract [he	ereinafter ca	alled	the "Contra	ct"{in	case of a	ward)] a	against the
Specifi	cation N	o TR	_ for	(insert name	e of t	<i>he project</i>) o	f C.S.	Power Tra	ansmissio	on Co. Ltd,
a Com	pany inc	corporate	d un	der the Companies	Act of 19	56 ł	naving its reg	istere	d office a	Dangar	nia, Raipur
(herein	after call	led the "C	CSPT	CL").							

AND WHEREAS CSPTCL invited bids as per the above mentioned Specification for construction ofstipulated in the bidding documents under Specification No TR-____(insert name of the project)

AND WHEREAS Qualification Criteria of the specification stipulates that an Undertaking of not more than two firms as partners, meeting the requirements of Qualification Criteria, as applicable may bid, provided, the Joint Venture fulfills all other requirements of Qualification Criteria and in such a case, the Bid Forms shall be signed by both the partners so as to legally bind the Partners of the Joint Venture, who will be jointly and severally liable to perform the Contract and all obligations hereunder.

The above clause further states that this Undertaking shall be attached to the bid and the Contract performance guarantee will be as per the format enclosed with the bidding document without any restrictions or liability for either party.

AND WHEREAS the bid is being submitted to CSPTCL vide proposal No............dated by the "Lead Partner" based on this Undertaking between both parties; under these presents and the bid in accordance with the requirements of Tender specification & Qualification Criteria has been signed by both the parties.

NOW THIS UNDERTAKING WITNESSETH AS UNDER:

In consideration of the above premises and agreements the parties of this Deed of Undertaking do hereby declare and undertake:

- 1. In requirement of the award of the Contract by the CSPTCL to the Joint Venture Partners, we, the Parties do hereby undertake that M/s....... shall act as "Lead Partner" and further declare and confirm that we the parties to the Joint Venture shall jointly and severally be bound unto the CSPTCL for the successful performance of the Contract and shall be fully responsible for the design, supply, erection, testing, commissioning and successful performance of the project in accordance with the Contract.
- In case of any breach or default of the said Contract by the Lead Partner of the Joint Venture, the other partner do hereby undertake to be fully responsible for the successful performance of the Contract and to carry out all the obligations and responsibilities under the Contract in accordance with the requirements of the Contract.
- 3. Further, if the CSPTCL suffers any loss or damage on account of any breach in the Contract or any shortfall in the performance of the equipment/ material in meeting the performances guaranteed as per the specification in terms of the Contract, the Party(s) of these presents undertake to promptly make good such loss or damages caused to the CSPTCL, on its demand without any demur. It shall not be necessary or obligatory for the CSPTCL to proceed against Lead Partner to these presents before proceeding against or dealing with the other Party(s), CSPTCL can proceed against other partner who shall be jointly and severally liable for the performance and all other liabilities/obligations under the Contract to the CSPTCL.
- 4. The financial liability of the Parties of this Deed of Undertaking to the CSPTCL, with respect to any of the claims arising out of the performance or non-performance of the obligations set forth in this Deed of Undertaking, read in conjunction with the relevant conditions of the Contract shall, however not be limited in any way so as to restrict or limit the liabilities or obligations of any of the Partners of this Deed of Undertaking.
- 5. It is also understood that this Undertaking is provided for the purposes of undertaking joint and several liabilities of the partners to the Joint Venture for submission of the bid and performance of the Contract and that this Undertaking shall not be deemed to give rise to any additional liabilities or obligations, in any manner or any law, on any of the Parties to this Undertaking or on the Joint Venture, other than the express provisions of the Contract.

- 6. This Undertaking shall be construed and interpreted in accordance with the provisions of the Contract.
- 7. In case of an award of a Contract, we the parties to this Deed of Undertaking do hereby agree that we shall be jointly and severally responsible for furnishing a Contract performance security from a bank in favour of the CSPTCL in the currency/currencies of the Contract.
- 8. It is further agreed that this Deed of Undertaking shall be irrevocable and shall form an integral part of the bid and shall continue to be enforceable till the CSPTCL discharges the same or upon the completion of the Contract in accordance with its provisions, whichever is earlier. It shall be effective from the date first mentioned above for all purposes and intents.

IN WITNESS WHEREOF, the Parties to this Deed of Undertaking have through their authorized representatives executed these presents and affixed Common Seals of their companies, on the day, month and year first mentioned above.

Seal of	For "Lead Partner"
has been affixed in my/ our	For and on behalf of M/s
presence pursuant to Board of	
Director's Resolution dated	
Name	(Signature of the authorized
Designation	Representative)
Signature	•
WITNESS:	
I	
II	
Seal of	For "other Partner"
has been affixed in my/ our	For and on behalf of
presence pursuant to Board of	M/s
Director's Resolution dated	
Name	(Signature of the authorized
Designation	representative)
Signature	
WITNESS:	
I	
П	

Note:

- 1. The non-judicial stamp papers of appropriate value shall be purchased in the name of Joint Venture and the date of purchase should not be later than six months of date of execution of the Undertaking.
- 2. The Undertaking shall be signed on all the pages by the authorized representatives of each of the partners and should invariably be witnessed.

ANNEXURE -A-21

PROFORMA FOR POWER OF ATTORNEY FOR JOINT VENTURE

(To be executed on Non-Judicial Stamp Paper worth Rs. 100.00 & Rs.1.00 revenue stamps)

KNOW ALL MEN BY THESE PRESENTS THAT WE, the have formed a Joint Ve	
and having our Registered Office(s)/Head Office(s) at	(hereinafter called the 'Joint xt or meaning thereof, include its successors, being the "Lead
 i) To submit proposal and participate in the aforesaid Bid Speci Venture". ii) To negotiate with the CSPTCL the terms and conditions for aw and to sign the Contract with the CSPTCL for and on behalf of th iii) To do any other act or submit any document related to the above. iv) To receive, accept and execute the Contract for and on behalf of th 	ard of the Contract pursuant to the aforesaid Bid e "Joint Venture".
It is clearly understood that the Lead Partner shall ensure timely excontract by any of the joint venture/consortium partners during execut CSPTCL to allow the other partner to complete the work or to termina It is expressly understood that this Power of Attorney shall remain v Maintenance Period in terms of the Contract. The Joint Venture hereby agrees and undertakes to ratify and confirm Representatives/Partner in-charge/Lead Partner quotes in the bid, no and/or proposes to act on behalf of the Joint Venture by virtue of the Joint Venture as if done by itself.	tion of the contract, it will be the sole discretion of ate the total contract. alid binding and irrevocable till completion of the all the whatsoever the said Attorney/Authorized gotiates and signs the Contract with the CSPTCL
IN WITNESS THEREOF the Partners Constituting the Joint Ventures day of under the Common Seal(s) of their Co	
For and on behalf of the Partners of Joint Venture The Common Seal of the above Partners of the Joint Venture:	
The Common Seal has been affixed there unto in the presence of: WITNESS	
1. Signature	2. Signature Name Designation Occupation

Note:

- 1. The non-judicial stamp papers of appropriate value shall be purchased in the name of Joint Venture and the date of purchase should not be later than six months of date of execution of the Agreement.
- 2. The Agreement shall be signed on all the pages by the authorized representatives of each of the partners and should invariably be witnessed.

ANNEXURE-A-22 PRE-CONTRACT INTEGRITY PACT

(To be executed on non judicial stamp paper worth Rs 300/-)

1. GENERAL

- 1.2 WHEREAS the BIDDER is a Private Company/Public Company/ Government undertaking/Partnership/Registered Export Agency, constituted in accordance with the relevant law in the matter and the BUYER is a power company an undertaking of Govt. of CG, performing its function on behalf of the Government of Chhattisgarh.

2. OBJECTIVES

- 2.1 NOW, THEREFORE, the BUYER and the BIDDER agree to enter into this pre-contract agreement, hereinafter referred to as Integrity Pact, to avoid all forms of corruption by following a system that is fair, transparent and free from any influence/prejudiced dealings prior to, during and subsequent to the Contract to be entered into with a view to:-
- 2.2 Enabling the BUYER to obtain the desired Stores/Equipment/Work/Service at a competitive price in conformity with the defined specifications by avoiding the high cost and the distortionary impact of corruption on public procurement, and
- 2.3 Enabling BIDDERs to abstain from bribing or indulging in any corrupt practices in order to secure the contract by providing assurance to them that their competitors will also abstain from bribing any corrupt practices and the BUYER will commit to prevent corruption, in any form, by its official by following transparent procedures.

3. COMMITMENTS OF THE BUYER

The BUYER commits itself to the following:-

- 3.1 The BUYER undertakes that no official of the BUYER, connected directly or indirectly with the contract, will demand, take promise for or accept, directly or through intermediaries, any bribe, consideration, gift, reward, favour or any material or immaterial benefit or any other advantage from the BIDDER, either for themselves of for any person, organization or third party related to the contract in exchange for an advantage in the bidding process, bid evaluation, contracting of implementation process related to contract.
- 3.2 The BUYER will, during the pre-contract stage, treat BIDDERs alike, and will provide to all BIDDERs the same information and will not provide any such information to any particular BIDDER which could afford an advantage to that particular BIDDER in comparison to the other BIDDERs.
- 3.3 All the officials of the BUYER will report the appropriate Government office any attempted or completed breaches of the above commitments as well as any substantial suspicion of such a breach.
 - In case any such preceding misconduct on the part of such official(s) is reported by the BIDDER to the BUYER with the full and verifiable facts and the same prima facie found to be correct by the BUYER, necessary disciplinary proceedings, or any other action as deemed fit, including criminal proceedings may be initiated by the BUYER and such a person shall be debarred from further dealings related to the contract process. In such a case while an enquiry is being conducted by the BUYER the proceedings under the contract would not be stalled.

4. COMMITMENTS OF BIDDERS

The BIDDER commits itself to take all measures necessary to prevent corrupt practices, unfair means and illegal activities during any stage of its bid or during any pre-contract or post-contract stage in order to secure the contract or in furtherance to secure it and in particular commit itself to the following:-

- 4.1. The BIDDER will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BUYER, connected directly or indirectly with the biding process, or to any person, organization or third party related to the contract in exchange for any advantage in the bidding, evaluation, contracting and implementation of the contract.
- 4.2. The BIDDER further undertakes that it has not given, offered or promised to give, directly or indirectly any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage, or inducement to any official of the BUYER or otherwise in procuring the Contract of forbearing to do or having done any act in relation to the obtaining or execution of the contract or any other contract with the CSPTCL for showing or forbearing to show favour or disfavour to any person in relation to the contract or any other contract with the CSPTCL.
- 4.3. The BIDDER further confirms and declares to the BUYER that the BIDDER in the original Manufacture/Integrator/Authorized government sponsored export entity of the stores and has not engaged any individual or firm or company whether Indian or foreign to intercede, facilitate or in any way to recommend to the BUYER or any of its functionaries, whether officially or unofficially to the award of the contract to the BIDDER, nor has any amount been paid, promised or intended to be paid to any such individual, firm or company in respect of any such intercession, facilitation or recommendation.
- 4.4. The BIDDER, either while presenting the bid or during pre-contract negotiations or before signing the contract, shall disclose any payment he has made, is committed to or intends to make to officials of the BUYER or their family members, agents, brokers or any other intermediaries in connection with the contract and the details of services agreed upon for such payments.
- 4.5. The BIDDER will not collude with other parties interested in the contract to impair the transparency, fairness and progress of the bidding process, bid evaluation, contracting and implementation of the contract.
- 4.6. The BIDDER will not accept any advantage in exchange for any corrupt practice, unfair means and illegal activities.
- 4.7. The BIDDER shall not use improperly, for purpose of competition or personal gain, or pass on to others, any information provided by the BUYER as part of the business relationship, regarding plans, technical proposal and business details, including information contained in any electronic data carrier. The BIDDER also undertakes to exercise due and adequate care lest any such information is divulged.
- 4.8. The BIDDER commits to refrain from giving any compliant directly or through any other manner without supporting it with full and verifiable facts.
- 4.9. The BIDDER shall not instigate or cause to instigate any third person to commit any of the acts mentioned above.

5. PREVIOUS TRANSGRESSION

- 5.1. The BIDDER declares that no previous transgression occurred in the last three years immediately before signing of this Integrity Pact with any other company in any country in respect of any corrupt practices envisaged hereunder or with any Public Sector Enterprise in India or any Government Department in India that could justify BIDDER's exclusion from the tender process.
- 5.2. If the BIDDER makes incorrect statement on this subject, BIDDER can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

6. EARNEST MONEY (SECURITY DEPOSIT)

- 6.1. Every BIDDER while submitting commercial bid, shall deposit an amount as specified in RFP as Earnest Money/Security Deposit, with the BUYER through any of the following instruments:
 - (i) Bank Draft or Pay Order in favour of.....

- (ii) A confirmed guarantee by an Indian Nationalised Bank, promising payment of the guarantee sum to the(BUYER)................on demand within three working days without any demur whatsoever and without seeking any reasons whatsoever. The demand for payment by the BUYER shall be treated as conclusive proof of payment.
- (iii) Any other mode or through any other instrument (to be specified in the RFP).
- 6.2. The Security Deposit shall be valid up to complete conclusion of the contractual obligations to the complete satisfaction of both the BIDDER and BUYER, including warranty period, whichever is later.
- 6.3. In the case of successful BIDDER a clause would also be incorporated in the Article pertaining to Performance Bond in the Purchase Contract that the provisions of Sanctions for violation shall be applicable for forfeiture of Performance Bond in case of a decision by the BUYER to forfeit the same without assigning any reason for imposing sanction for violation of this Pact.
- 6.4. No interest shall be payable by the BUYER to the BIDDER on Earnest Money/Security Deposit for the period of its currency.

7. SANCTIONS FOR VIOLATIONS

- 7.1. Any breach of the aforesaid provisions by the BIDDER or any one employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER) shall entitle the BUYER to take all or any one of the following actions, wherever required:-
 - (i) To immediately call off the pre contract negotiations without assigning any reason or giving any compensation to the BIDDER. However, the proceedings with the other BIDDER(s) would continue.
 - (ii) To forfeit fully or partially the Earnest Money Deposit (in pre-contract stage) and/or Security Deposit/Performance Bond (after the contract is signed), as decided by the BUYER and the BUYER shall not be required to assign any reason therefore.
 - (iii) To immediately cancel the contract, if already signed, without giving any compensation to the BIDDER.
 - (iv) To recover all sum already paid by the BUYER, and in case of the Indian BIDDER with interest thereon at 2% higher than the prevailing Prime Lending Rate while in case of a BIDDER from a country other than India with Interest thereon at 2% higher than the LIBOR. If any outstanding payment is due to the BIDDER from the BUYER in connection with any other contract such outstanding payment could also be utilized to recover the aforesaid sum and interest.
 - (v) To encash the advance bank guarantee and performance bond/warranty bond, if furnished by the BIDDER, in order to recover the payments, already made by the BUYER, along with interest.
 - (vi) To cancel all or any other contracts with the BIDDER and the BIDDER shall be liable to pay compensation for any loss or damage to the BUYER resulting from such cancellation/rescission and the BUYER shall be entitled to deduct the amount so payable from the money(s) due to the BIDDER.
 - (vii) To debar the BIDDER from participating in future bidding processes of the CSPTCL for a minimum period of five years, which may be further extended at the discretion of the BUYER.
 - (viii) To recover all sum paid in violation of this Pact by BIDDER(s) to any middlemen or agent or broken with a view to securing the contract.
 - (ix) In cases where irrevocable Letters of Credit have been received in respect of any contract signed by the BUYER with the BIDDER, the same shall not be opened.
 - (x) If the BIDDER or any employee of the BIDDER or any person action on behalf of the BIDDER, either directly or indirectly, is closely related to any of the officers of the BUYER, or alternatively, if any close relative of an officer of the BUYER has financial interest/stake in the BIDDER's firm, the same shall be disclosed by the BIDDER at the

time of filling of tender. Any failure to disclose the interest involved shall entitle the BUYER to rescind the contract without payment of any compensation to the BIDDER.

The term 'close relative' for this purpose would mean spouse whether residing with the Government servant or not, but not include a spouse separated from the Government servant by a decree or order of a competent court; son or daughter or step son or step daughter and wholly dependent upon Government servant, but does not include a child or step child who is no longer in any way dependent upon the Government servant or of whose custody the Government servant has been deprived of by or under any law; any other person related, whether by blood or marriage, to the Government servant or to the Government servant's wife or husband and wholly dependant upon Government servant.

- (xi) The BIDDER shall not lend to or borrow any money from or enter into any monetary dealings or transactions, directly or indirectly, with any employee of the BUYER, and if he does so, the BUYER shall be entitled forthwith to rescind the contract and all other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BUYER resulting from such rescission and the BUYER shall be entitled to deduct the amount so payable from the money(s) due to the BIDDER.
- 7.2.1. The decision of the BUYER to the effect that a breach of the provisions of this pact has been committed by the BIDDER shall be final and conclusive on the BIDDER. However, the BIDDER can approach the Monitor(s) appointed for the purpose of this Pact.

8. INDEPENDENT MONITORS

- 8.1. The BUYER will appoint Independent Monitors (hereinafter referred to as Monitors) for this Pact.
- 8.2. The task of the Monitors shall be to review independently and objectively, whether and to what extent the parties comply with the obligations under this Pact.
- 8.3. The Monitors shall not be subject to instructions by the representatives of the parties and perform their functions neutrally and independently.
- 8.4. Both the parties accept that the Monitors have the right to access all the documents relating to the project/ procurement, including minutes of meetings. The Monitor shall be under contractual obligation to treat the information and documents of the BIDDER/ Subcontractor(s) with confidentiality.
- 8.5. As soon as the Monitor notices, or has reason to believe, a violation of this Pact, he will so inform the Authority designated by the BUYER.
- 8.6. The Monitor will submit a written report to the designated authority of BUYER/Secretary in the department/within 8 to 10 weeks from the date of reference or intimation to him by the BUYER /BIDDER and, should the occasion arise, submit proposal for correcting problematic situations.

9. FACILITATION OF INVESTIGATION

In case of any allegation of violation of any provision of this fact or payment of commission, the BUYER or its agencies shall be entitled to examine all the documents including the books of Account of the BIDDER and the BIDDER shall provide necessary information of the relevant documents and shall extend all possible help for the purpose of such examination.

10. LAW AND PLACE OF JURISDICTION

This pact is subject to Indian Law, the place of performance and jurisdiction shall be the seat of the BUYER.

11. OTHER LEGAL ACTIONS

The actions stipulated in this integrity Pact are without prejudice to any other legal action that may follow in accordance with the provisions of any other law in force relating to any civil are criminal proceeding.

12. VALIDITY

- 12.1 The validity of this integrity Pact shall be from the date of its signing and extend up to 2 years or the complete execution of the contract to the satisfaction of both the BUYER and the BIDDER/Seller whichever is later. In case BIDDER is unsuccessful, this Integrity Pact shall
- If one or several provision of this pact turn out to be invalid; the reminder of this pact shall remain valid. In such case, the parties will strive to come to an agreement to their original intention.

expire after six months from the date of the signing of the contract.

13. The parties hereby sign this integrit	y Pact aton
BUYER BIDDER Name of Officer	CHIEF EXECUTIVE OFFICER
Destination Department/PSU	
Witness	Witness
1)	1)
2)	2)

ANNEXURE- A- 23 INSPECTION PLAN FOR EQUIPMENTS

No.	Particular	CSPTCL Inspection	Contractor Inspection
1.	160 MVA, 220/132/33 KV, Xmer with Oil & Accessories	Yes	
2.	40 MVA, 132/33 KV, Xmer with Oil & Accessories	Yes	
3.	220 KV SF ₆ circuit breaker with structure complete	Yes	
4.	Lightning Arrestor 198 KV	Yes	
т,	220 KV COMMUNICATION EQUIPMENT	103	
5.	Capacitance voltage transformer	Yes	
6.	LMU (phase to phase coupling)	Yes	
7.	EPAX (Exchange for 24 lines)	Yes	
8.	Electronic Push Button telephone with Priority Key	168	
9.		Yes	
	220 KV Isolator (3-\$\phi\$) with earth switch		
10.	220 KV Isolator (3-φ) without earth switch	Yes	
11.	220 KV Control and relay panel for 220 KV feeders, 160 MVA Transformer, Bus Tie, Transfer breaker & busbar	Yes	
12.	Solid core Insulators & Post insulators for bus bars & isolators etc. on 220 KV side		Yes
13.	132 KV SF ₆ circuit breaker with structure complete	Yes	
14.	Lightning Arrestor 120 KV	Yes	
	132KV COMMUNICATION EQUIPMENT		П
15.	Coupling Capacitor	Yes	
16.	Wave trap	Yes	
17.	Carrier Cabinet (double Channel) without protection coupler	Yes	
18.	LMU (phase to phase coupling)	Yes	
19.	Isolator (3- ϕ) with earth switch, 800 Amp	Yes	
20.		Yes	
	Isolator (3-φ) without earth switch, 1200 Amp 132 KV side C & R panel for 160 MVA, 40 MVA	168	
21.		Yes	
22	MVA, feeder, Transfer breaker, Busbar 132 KV Solid core Insulators & Post insulators for		
22.			Yes
22	Isolators & Bus bars supports etc.	X7	
23.	33KV Vacuum Circuit Breaker with Structure	Yes	
24.	33 KV Current Transformers	Yes	
25.	33 KV Potential X'mer	Yes	
26.	33 KV Lightning Arrestor	Yes	
27.	33 KV Isolator with insulators	Yes	
28.	33 KV Solid core Insulator		Yes
29.	33 /0.415 KV, 500KVA/ 200 KVA Stn. Xmer (with Oil	Yes	
	& Accessories)	103	
30.	36 KV, 12 MVAR Capacitor Bank (72 units + 8 spare), complete	Yes	
31.	33 KV control & relay panel 40 MVA/ 40 MVA, feeder, Transfer breaker, capacitor bank	Yes	
	CONDUCTOR, CLAMPS & CONNECTORS		1
32.	Zebra ACSR Conductor	Yes	
33.	Galvanised Steel Ground Wire 7/3.66 m.m.	Yes	
34.	G.I. Flats for earthing	2 20	Yes
35.	Nuts & Bolts of Assorted Sizes		Yes
36.	Clamps Spacers etc. as per requirement	Yes	100
37.	Disc Insulators & Hardwares	Yes	
38.	Armoured copper cable	Yes	

No.	Particular	CSPTCL Inspection	Contractor Inspection
39.	Cable trays of various size		Yes
40.	Power Cables of various size	Yes	
41.	P LCC- Cables:-		Yes
	I. 10 pair jellified armoured telephone cables		ies
42.	P LCC- Cables:-		Yes
	H F (Co-axial cable) cable ($125\Omega(Ohms)$)		res
43.	Battery set: 220 V, 600 AH	Yes	
44.	Battery set: 48 V, 600 AH	Yes	
45.	Battery Charger: 220V, 600 AH	Yes	
46.	Battery Charger: 48 V, 600 AH	Yes	
47.	Illumination fittings & Accessories		Yes
48.	AC /DC boards & Junction Boxes		Yes
49.	G.I. Structure	Yes	
50.	Tools & Plant		Yes
51.	Furniture		Yes

ANNEXURE -A-24

ILLUSTRATIVE EXAMPLE FOR CAPITALISATION OF LOSSES							
Particulars	Range Prescrided (KW)			Q	uoted by bidders		
		M/s A	M/s B	M/s C	M/s D	M/s E	M/s F
A. For 160 MVA Transfor	mer						
No Load loss (KW) offered	31.5-35	32.5	33.5	31	36	32	33
Load loss (KW) offered	184.5-205	185.5	184.5	191.5	185	206	186
Aux loss (KW) offered	4.5-5	4.4	4.7	4.6	4.6	4.6	5.1
Diff No Load loss		1	2	0			
Diff Load loss		1	0	7			
Diff Aux loss		0	0.2	0.1	5.1	Bid non	Bid non responsive due to excessive auxiliary loss
Capitalisation for no load loss (Diff lossx5,08,908.00)		5,08,908	10,17,816	0	Bid non responsive due to excessive No	responsive due to	
Capitalisation for load loss (Diff lossx2,70,739)		2,70,739	0	18,95,173	load loss	excessive load loss	
Capitalisation for Aux. loss (Diff loss x 2,03,563.00)		0	40,713	20,356			
B. For 40 MVA Transform	er						
No Load loss (KW) offered	18-20	19	20	17	21	18.5	19
Load loss (KW) offered	93-103	94	92	100	96	104	101
Aux loss (KW) offered	1.8-2	1.5	2.0	1.9	1.8	2	2.2
Diff No Load loss		1	2	0			
Diff Load loss		1	0	7			
Diff Aux loss		0	0.2	0.1		Bid non	
Capitalisation for no load loss (Diff lossx5,08,908.00)		5,08,908	10,17,816	0	Bid non responsive due to excessive No	responsive due to	Bid non responsive due to excessive
Capitalisation for load loss (Diff lossx2,70,739)		2,70,739	0	18,95,173	load loss excessive load loss		auxiliary loss
Capitalisation for Aux. loss (Diff loss x 2,03,563.00)		0	40,713	20,356			

ANNEXURE A-25 CHECK LIST (To be kept in Envelope-II)

S. No.	Items	Reference	Declaration (Strike-out whichever is not applicable)	Page No.
1.	Duly & properly filled Questionnaire	Annexure-A-3	Yes/No	
2.	Self-attested copies of audited annual accounts and profit & loss account statement of sole bidder/each partner of JV for last 5 financial years (i.e., FY 2015-16 to FY 2019-20).		Yes/No	
3.	A certificate issued by chartered accountant showing 'Annual Turnover' for the last five financial years (FY 2015-16, 2016-17, 2017-18, 2018-19 & 2019-20) & 'Net worth' including assets and liability of the sole bidder/each partner of JV for the last three financial years (FY 2017-18, 2018-19 & 2019-20).	Annexure-A-6	Yes/No	
4.	A certificate issued by Chartered Accountant indicating details (break-up) of available 'Liquid assets' (LA) for sole bidder/each partner of JV.	Annexure-A-6	Yes/No	
5.	Cash flow requirement (To be furnished for Sole bidder/Lead Partner as well as other Partner of JV)	Annexure A-13	Yes/No	
6.	Evidence of access to or availability of credit/facilities (To be furnished for Sole bidder/Lead Partner as well as other Partner of JV in original)	Annexure-A-7	Yes/No	
7.	Certificate issued by Chartered Accountant (To be furnished for Sole bidder/Lead Partner as well as other Partner of JV)	Annexure A-26	Yes/No	
8.	Declaration by the bidder (To be furnished for Sole bidder/Lead Partner as well as other Partner of JV (Separately).	Annexure A-27	Yes/No	
9.	Self attested detailed order copy along with annexures containing BoQ/ scope of work in support of technical experience criteria of PQR as specified in clause-3.2 of Section-I of VolI of tender document: a) Name of 220 KV substation commissioned & name of order placing utility		Yes/No	
10.	Performance certificate for successful commissioning & satisfactory operation of above mentioned Substation for a period of atleast one year (from the date of commissioning) indicating date of commencement of work and its commissioning (constructed by sole bidder / any of the partners) as on date of NIT of the instant tender. a) Name of performance certificate issuing utility.		Yes/No	
11	For the E bidding portal excel sheet of price bid annexure and signed scanned copy of price bid annexure is uploaded.		Yes/No	

12.	Copy of Valid 'A' class Electrical Contractor License issued by CG anugyapanMandal/ CG state licensing board in the name of sole bidder / lead partner of the joint venture/ consortium <u>or</u> an undertaking to submit 'A' class electrical contractor license issued by C.G. AnugyapanMandal / CG State licensing Board within 30 days after issue of LOA, by the sole bidder or lead partner of the JV/consortium.		Yes/No	
13.	Copy of EPF code number/ EPF registration No. allotted by EPF Commissioner in the name of the sole bidder / Lead partner of the JV		Yes/No	
14.	Pre-contract Integrity pact in prescribed format	Annexure A-22	Yes/No	
15.	Deviation from technical specification/ conditions	Annexure A-9	Yes/No	
16.	Deviation from the commercial condition of contract	Annexure A-10	Yes/No	
17.	Undertaking by the Joint Venture Partners	Annexure A-20	Yes/No	
18.	Power of Attorney for Joint Venture	Annexure A-21	Yes/No	
19.	Undertaking for Personnel Capabilities (To be furnished for Sole bidder/Lead Partner as well as other Partner of JV) (Separately)	Annexure A-4	Yes/No	
20.	Undertaking for Equipment Capabilities (To be furnished for Sole bidder/Lead Partner as well as other Partner of JV (Separately)	Annexure A-5	Yes/No	
21.	Power of attorney issued to legally authorised signatory	-	Yes/No	
22	Litigation History of the Bidder (To be furnished for Sole bidder/Lead Partner as well as other Partner of JV (Separately)	Annexure A-12	Yes/No	
23	Certification by the Bidder as per order no. F.No.6/18/2019-PPD dated 23/07/2020 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Government of India (DoE Order) (In case of a Joint Venture bid, the declaration/certification shall be given by all partners of the Joint Venture)	Annexure A-28	Yes/No	

Date SIGNATURE OF BIDDER
Place NAME
DESIGNATION
(SEAL)

ANNEXURE – A-26 CERTIFICATE ISSUED BY CHARTERED ACCOUNTANT

Important:- The mentioning of UDIN number is mandatory for any/each Certificates issued by Chartered Accountant.

(To be furnished for Sole bidder/Lead Partner as well as other Partner of JV in original)
(Please ensure the language of the formate is maintained to avoid bid rejection)

Name of the bidder (Sole bidder/JV parteners):

- a) All payment obligations (principal / Interest) on outstanding debentures (i.e. debentures which have not yet been redeemed) have been discharged and no such payment as on **30.06.2021** is outstanding / overdue.
- b) The bidding company is presently not in default in payment of any bank loan or interest thereon for more than three months or any loan account of the bidder has not been classified as NPA (Non performing assets) by the creditor/lending bank as on date of issue of NIT.
- c) The bidding company is not going through the process of insolvency or liquidation as on the date of issue of NIT. Even, if at a later date up to placement of order against the instant tender, it comes to the notice of CSPTCL that the sole bidder/ any partner of JV has been going through the process of insolvency or liquidation, their bid will be rejected.

Date
SIGNATURE OF CHARTERED
ACCOUNTANT
Place
NAME
(SEAL)

ANNEXURE – A-27 DECLARATION BY THE BIDDER

(To be furnished by Sole bidder/Lead Partner as well as other Partner of JV Separately)
(Please ensure the language of the formate is maintained to avoid bid rejection)

Name o	f the t	oidder ((Sole	bidder/JV	parteners)):
--------	---------	----------	-------	-----------	------------	----

1)	(Name of the bidder) M/s	is	not	debarred/	blacklisted	by	Bank/State
	Govt/Central Govt/State PSU/CPSU/SE	B/ 1	oubl	ic utility as	s on date of i	issu	e of NIT.

2) All the documents/ statements/ attachments/ information submitted by (Name of the bidder) M/s...... in proof of the qualifying requirements are authentic / genuine /correct and in case, any of the said documents / statements / attachments / information is found to be false / fake / misleading, the bid will be disqualified and action will be taken as per relavent provisions of the tender.

Date SIGNATURE OF BIDDER

Place NAME

DESIGNATION

(SEAL)

Place:

ANNEXURE-28

Certification by the Bidder as per order no. F.No.6/18/2019-PPD dated 23/07/2020 read with amended order No.18/37/2020-PPD Dtd.08.02.2021 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Government of India (DoE Order)

(In case of a Joint Venture bid, the declaration/ certification shall be given by all partners of the Joint

Venture) To: Bidder"s Name and Address: Name:.... Executive Director (Planning & Projects), Address:.... Chhattisgarh State Power Transmission Co. Ltd. Third Floor, SLDC Building, CSEB Campus Dangania, Raipur (C.G.)-492013 Dear Sir, We have read and understood the provisions of Order no. F.No.6/18/2019-PPD (Order Public Procurement no.1) dated 23/07/2020 regarding "Restriction under Rule 144(xi) of General Financial Rules" and F.No.6/18/2019-PPD (Order Public Procurement no.2) dated 23/07/2020 regarding "Exclusion from Restrictions under Rule 144(xi) of the General Financial Rules" issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Government of India [hereinafter collectively referred as "DoE Order" and any subsequent modifications/Amendments, if any. Particularly, we, the Bidder, have read the clause regarding restrictions on procurement from a ,Bidder of a country which shares a land border with India" and on sub-contracting to contractors from such countries. We certify that we, the bidder is/are not from such a country and will not subcontract any work to a subcontractor/sub vendor from such countries and is eligible to be considered. Or We certify that we, the bidder and/or our subcontractor/sub vendor is/are from such a country which shares a land border with India, as brought out in the aforementioned orders. We are registered with the competent authority as defined in the Ministry of Finance, Govt. of India vide order mentioned above & a self-attested copy of registration certificate issued by the competent authority is enclosed along with the bid. Tick $(\sqrt{\ })$ in the box $(\boxed{\ })$ as applicable We further declare that any misrepresentation or submission of false/ forged document/ information in this regard shall be dealt with as per the provisions of Integrity Pact and/or Bidding Documents and/or CSPTCL"s policy and procedures. Date: Name:

Designation

SECTION- V

Vendor List

A) LIST OF APPROVED VENDORS FOR 220/132 KV SUBSTATION SN Name of equipment Name of the yender

SN	Name of equipment		Name of the vendor
1	160 MVA Power Transformer 220 /132	1	M/s BHEL
	/ 33 KV	2	M/s CGL
		3	M/s TELK Kerala
		4	M/s Areva / Alstom
		5	M/s ABB
		6	M/s EMCO, Thane
		7 8	M/s Siemens M/s Transformer & Rectifiers
		9	M/s Bharat Bijlee Ltd.
2	Tap changer for power transformer	1	M/s BHEL
	* •	2	M/s TELK
		3	M/s Easun MR
		4	M/s MR
		5	M/s CTR
3	245 KV SF6 Gas Circuit Breaker	1	M/s CGL Nasik
		2	M/s Areva / Alstom
		3	M/s Siemens
		5	M/s ABB M/s BHEL
4	220 KV Current Transformer/	1	M/s CGL
4	Potential Transformer		
		2	M/s BHEL
		3	M/s Siemens
		4	M/s Areva / Alstom
		5	M/s ABB
		6	M/s TELK
		7	M/s SCT, Gaziabad
		8	M/s Hivoltrans
		9	M/s Mehru Elect & Mech Pvt. Ltd., Bhiwadi
5	220 KV C.V.T.	1	M/s CGL
		2	M/s ABB
		3	M/s Areva / Alstom
		4	M/s BHEL
		5	M/s Mehru Elect & Mech Pvt. Ltd., Bhiwadi
6	220 KV Isolator	1	M/s S&S power switchgear Ltd
		2	M/s HIVELM
		3	M/s GR Power, Hyderabad
		4	M/s Siemens
		5	M/s ABB
		6	M/s Areva / Alstom
		7	M/s Danke Electricals
		8	M/s Universal Isolators
		9	M/s Wigman
		10	M/s Engineers Enterprises,Jaipur
7	198 KV Lightning Arrestor	1	M/s CGL
		2	M/s Elpro
		1	*

		3	M/s Lamco Hyderabad
		4	M/s Oblum, Hyderabad
8	220 KV Wave Trap	1	M/s BPL
	^	2	M/s Areva / Alstom
		3	M/s Quality Power Electricals equipments Pvt.
			Ltd. Sangli
9	220 KV Control and Relay panel	1	M/s Areva / Alstom
	(without relay)	2	M/s Siemens
		3	M/s Easun Reyrolle
		4	M/s GE
		5	M/s Maktel Control, Vadodara
		6	M/s ABB
		7	M/s Danish Pvt. Ltd. Jaipur
10	Carrier Cabinet for 220 KV	1	M/s ABB, Mumbai (For protection, speech & telemetering)
		2	M/s BPL (For speech & telemetering only)
11	Disc Insulator-160 KN/ 120 KN/	1	M/s W.S. Insulators
	90KN/ 70 KN	2	M/s BHEL
		3	M/s Aditya / NGK Birla
12	220 KV Post Insulator	1	M/s W.S. Insulators
		2	M/s BHEL
		3	M/s Aditya / NGK Birla
		4	M/s Modern Insulators
		5	M/s Insulators & Electricals
		6	M/s Sarvana Global Energy Ltd.
		7	M/s CJI Porcelain (Pvt.) Ltd., New Delhi
13	Sub-station Hardwares/ Clamps &	1	M/s IAC Electrical, Kolkata
	connectors	2	M/s Rashtra Udyog
		3	M/s EMI Transmission Ltd., Thane
		4	M/s International Trasmission Product
		5	M/s Klemmen Engineering
		6	M/s Electro mech & transtech
		7	M/s Burma Electro
		8	M/s Aarpee & Associates
		9	M/s AK Power Industries Pvt. Ltd.
		10	M/s Supreme & Co. Kolkata
		11	M/s Tag Corporation, Chennai
		12	M/s Modern Malleable
		13	M/s Star Iron
		14	M/s Tyco
		15	M/s DAC
		16	M/s Eritech
		17	M/s Vinay industries, Rajanandgaon
		18	M/s NIKE Energy manufacturing, Varanasi(for hardware only)

Note:-

- (i) The names of the vendors are subject to further verification of various documents viz. valid type test report, ISI license (wherever applicable), drawing and GTP etc. at the time of approval for individual project.
 - The inclusion of names of various manufacturers in this list will not relieve the obligation of manufacturer / contractor for furnishing the aforesaid documents.
- (ii) The name of manufactures whose performance is found unsatisfactory shall be deleted from vendor list.

(B) LIST OF APPROVED VENDORS FOR 132 KV SIDE EQUIPMENTS:

Sl.No.	Name of equipment		Name of the vendor
1	63, 40 MVA, 132/33 KV Power	1	M/s BHEL
	Transformer	2	M/s CGL
		3	M/s TELK Kerala
		4	M/s Areva / Alstom
		5	M/s ABB
		6	M/s EMCO, Thane
		7	M/s Andrew Yule, Chennai
		8	M/s Bharat Bijilee, Mumbai
		9	M/s Toshiba T&D System India Pvt.Ltd.,
			Hyderabad (Formerly M/s Vijai Electricals)
		10	M/s Transformer & Rectifiers, Ahmedabad
		11	M/s Siemens, Gurgaon
		12	M/s. Technical Associates Ltd., Lucknow
		13	M/s ECE Industries Ltd., Sonepat (Haryana)
			(Only for 40 MVA 132/33 KV Power
			Transformer)
2	Tap Changer for Power	1	M/s BHEL
	Transformer	2	M/s TELK
		3	M/s Easun MR
		4	M/s MR
		5	M/s CTR
3	132 KV SF6 Circuit Breaker	1	M/s CGL
		2	M/s ABB
		3	M/s Areva / Alstom
		4	M/s Siemens
		5	M/s BHEL
4	132 KV Current Transformer/	1	M/s CGL
	Potential Transformers	2	M/s BHEL
		3	M/s ABB
		4	M/s Areva / Alstom
		5	M/s Siemens
		6	M/s SCT Ltd. Gaziabad
		7	M/s Vidyut Control System Secundrabad
		8	M/s Universal Magnoflux, Indore
		9	M/s TELK
		10	M/s Hivoltrans Elect.
		11	***
			M/s Lamco Hyderabad (132 kV PT only)
		12	M/s Heptacare Power Ind.Meerut
	122 KW C- 1'	13	M/s Mehru Elect & Mech Pvt. Ltd., Bhiwadi
5	132 KV Coupling capacitors	1	M/s CGL
		2	M/s Areva / Alstom
	<u> </u>	3	M/s ABB

		4	M/s BHEL
6	132 KV Isolators	1	M/s S & S Power Switchgear, Chennai
		2	M/s Hivelm, Chennai
		3	M/s GR Power, Hyderabad
		4	M/s Siemens
		5	M/s ABB
		6	M/s Areva / Alstom
		7	M/s Power Line Accessories, Raipur
		8	M/s Danke Elect. Switchgears, Vadodara
		9	M/s. Elektrolites (Power)
		10	M/s Universal Isolators
		11	M/s Versatec
		12	M/s G K Electricals
		13	M/s Wigman
		14	M/s Engineers Enterprises, Jaipur
		14	W/s Engineers Enterprises, Jaipur
7	120 KV Lightning Arrestor	1	M/s CGL
		2	M/s Oblum, Hyderabad
		3	M/s Elpro
8	132 KV Wave Trap	1	M/s Areva / Alstom
		2	M/s BPL
		3	M/s Quality Power, Sangli.
9	132 KV Control & Relay Panel	1	M/s Areva / Alstom
	(without relays)	2	M/s Siemens
		3	M/s ABB
		4	M/s GE
		5	M/s ERL
		6	M/s Danish, Jaipur
		7	M/s Amara Raja
		8	M/s Venson, Bangalore
		9	M/s Maktel Control, Vadodara
		10	M/s Enpro Industrial Automation, Chennai
		11	Ms Schneider Electric
10	Carrier Cabinet for 132 KV	1	M/s ABB, Mumbai (For protection, speech &
10	Currier Cusinet for 132 It		telemetering)
		2	M/s BPL(For speech & telemetering only)
		3	M/s Puncom (Only for speech)
11	Disc Insulators-90KN/70KN	1	M/s W.S. Insulator, Chennai
**		2	M/s BHEL
		3	M/s Aditya/NGK Birla Kolkata
12	132 KV Post Insulators	1	M/s WS Insulators, Chennai
12	132 IX 1 OSt Insulators	2	M/s BHEL
		3	M/s Aditya/NGK Birla,Kolkata
		4	M/s Modern Insulator
		5	M/s Insulators & Electricals, Bhopal
		6	M/s Sarvana Global Energy Ltd.
		7	M/s CJI Porcelain (Pvt.) Ltd., New Delhi
13	Sub station Hardward Clamps		miles and the second se
13	Sub-station Hardwares/ Clamps	1	M/s IAC Electrical, Kolkata
	& connectors	2	M/s Rashtra Udyog
		3	M/s EMI Transmission Ltd., Thane
		4	M/s International Trasmission Product
		5	M/s Klemmen Engineering
		6	M/s Electro mech & transtech

7	M/s Burma Electro
8	M/s Aarpee & Associates
9	M/s AK Power Industries Pvt. Ltd.
10	M/s Supreme & Co. Kolkata
11	M/s Modern Malleable
12	M/s Tag Corporation, Chennai
13	M/s Star Iron
14	M/s Tyco
15	M/s DAC
16	M/s Eritech
17	M/s Vinay industries, Rajanandgaon
18	M/s NIKE Energy manufacturing, Varanasi

(C) LIST OF APPROVED VENDORS FOR 33 KV SIDE EQUIPMENTS

Sl.No.	Name of equipment		Name of the vendor
1	33 KV Vacuum Circuit Breaker	1	M/s CGL
		2	M/s Siemens
		3	M/s BHEL
		4	M/s Areva / Alstom
		5	Ms Schneider Electric
2	33 KV Current Transformer /	1	M/s CGL
	Potential Transformer	2	M/s Laxmi Engineering
		3	M/s SCT, Gaziabad
		4	M/s Vidyut Control
		5	M/s Universal Magno Flux,Indore
		6	M/s Heptacare Power Ind,Meerut
		7	M/s Hivoltrans Elect.
		8	M/s Mehru Elect & Mech, Bhiwadi
		9	M/s Epitrans(for CT only)
		10	M/s Kapco(for PT only)
		11	M/s GYRO
		12	M/s Ambarnath
3	33 KV Isolators	1	M/s S & S PowerSwitchgear,Chennai
		2	M/s Hivelm, Chennai
		3	M/s GR Power, Hyderabad
		4	M/s Siemens
		5	M/s ABB
		6	M/s Areva / Alstom
		7	M/s Power line Accessories, Raipur
		8	M/s Danke Elect.Switchgears, Vdr
		9	M/s. Elektrolites (Power) Pvt Ltd, Jaipur
		10	M/s GK Electricals Bhopal
		11	M/s Universal Isolators
		12	M/s Wigman
		13	M/s High tension Howrah
		14	M/s Versatec
		15	M/s Engineers Enterprises, Jaipur
4	33 KV Lightning Arrestor	1	M/s CGL
		2	M/s Oblum, Hyderabad
		3	M/s Elpro
		4	M/s Elektrolite power pvt Ltd Jaipur
5	33 KV Control & Relay Panel	1	M/s Areva / Alstom
	(without relays)	2	M/s Siemens

4			3	M/s ABB
S			ļ	n
6		İ	.	n
7 M/s Amara Raja, Tirupati 8 M/s System Electronics Ltd. 9 M/s Maktel Control, Vadodara 10 M/s Venson, Bangalore 11 M/s Enpro Industrial Automation, Chennai 12 M/s Hertz Electronics 13 M/s Schneider Electric 14 M/s W.S. Insulator, Chennai 2 M/s BHEL 3 M/s Aditya/NGK Birla, Kolkata 4 M/s Bikaner Ceramics, Bikaner 1 M/s WS Insulators, Chennai 2 M/s BHEL 3 M/s Aditya/NGK Birla, Kolkata 4 M/s WS Insulators, Chennai 2 M/s BHEL 3 M/s Aditya/NGK Birla, Kolkata 4 M/s Modern Insulator 5 M/s Insulators & Electricals 6 M/s Sarvana Global Energy Ltd. 7 M/s CII Porcelain (Pvt.) Ltd., New Delhi 1 M/s Rashtra Udyog 2 M/s IAC Electrical, Kolkata 3 M/s Electronech & Transtech, Kolkata 4 M/s Rummen 5 M/s International Trasmission Product 6 M/s Burma Electro 7 M/s Aarpee & Associates, Kolkata 8 M/s AK Power Industries Pvt. Ltd. 9 M/s Supreme & Co. Kolkata 10 M/s EMI Transmission Ltd., Thane 11 M/s Modern Malleable 12 M/s Tag Corporation, Chennai 13 M/s Star Iron 14 M/s Tyco 15 M/s DAC 16 M/s Eritech 17 M/s Vinay industries, Rajnandgaon 18 M/s NIKE Energy manufacturing, Varanasi(for			}	
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			10	hardware only)

(D) LIST OF APPROVED VENDORS FOR OTHER COMMON EQUIPMENTS/ $\,$ MATERIAL $\,$

SN	Name of equipment		Name of the vendor
1	Energy Meters	1	M/s Secure Meters Ltd. (SEMS)
2	Relays for 400 KV & 220 KV - Distance	1	M/s Areva / Alstom
	(Numerical), Differential & REF	2	M/s Siemens
	(numerical), Bay control Unit, Bus bar	3	M/s ABB
	Protection, Gateway, O/C & E/F, other	4	M/s GE
	protective trip and Auxiliary relay,	5	M/s SEL
	SCADA / SAS)	6	Ms Schneider Electric
3	Relays for 132 KV & 33 KV -Distance	1	M/s Areva / Alstom
	(Numerical), differential & REF	2	M/s Siemens

	(numerical), Over Current / Earth Fault,	3	M/s ABB
	other protective, trip and Auxiliary relays	4	M/s GE
	for 132 KV & 33 KV.	5	M/s SEL
		6	M/s Easun Reyrolle
		7	Ms Schneider Electric
4	Ethernet Switch	1	M/s Ruggedcom
"	Effective Switch	2	M/s CISCO
		3	M/s Hirschmann
		}	M/s Masibus
<u> </u>		4	
5	Annunciator Relay	1	M/s Alan
		2	M/s Bhrani
		3	M/s Minilec
		4	M/s JVS
6	Time Synchronizing Unit	1	M/s Arbiter
	Time Symonic control	2	M/s SEL
		3	M/s Signal & System
		4	M/s MEINBERG
7	LT Power & Control Cable (Armoured	1	M/s Universal Cables Ltd,Satna
	and Unarmoured)	2	M/s Finolex
		3	M/s Torrent cables.
		4	M/s Fort Gloster
		5	M/s Ravin cables, Mumbai
		6	M/s KEI Industries
		7	M/s KEC International
		8	M/s Unisef cables Ghaziabad
		9	M/s Maharaja cables New Delhi
		10	M/s RK Electrical Industries
		11	M/s Balaji Cables
		12	M/s Alpha Communication
		13	M/s Nakoda
		14	M/s Capcab India Ltd.
		15	
		}	M/s Deco Industries
		16	M/s Insucon Cables
		17	M/s Pasondia Cables
		18	M/s Scot Innovation (Ekta Cables)
		19	M/s Dashmesh Cables, Mumbai
		20	M/s Omega
		21	M/s NICCO
		22	M/s Havells
8	Fibre Optic Cables	1	M/s Treston
		2	M/s Fine Core
		3	M/s AMP
		4	M/s Birla Furukawa
		5	M/s Sterlite Technologies Ltd.
9	EHV Cables	1	M/s Poly cab
		2	M/s Havells
		3	M/s KEI
		4	M/s Universal
10	Capacitor Bank	1	M/s Shreem Electrical Ltd.
		2	M/s ABB
		3	M/s BHEL
		4	M/s Mehar
		ļ	
		5	M/s Havells

		6	M/s Universal Cables Ltd,Satna
		6 7	4
			M/s Madhav Capacitors, Pune
11	Battery Set	1	M/s Exide Industries Ltd., Kolkata
		2	M/s AMCO Batteries Ltd, Chennai
		3	M/s AmaraRaja Batteries Ltd,Tirupati
		4	M/s HBL Nife, Hyderabad
		5	M/s BUI Pvt Ltd, Pune
		6	M/s Kirloskar Batteries, Bangalore
12	Battery charger	1	M/s Chhabi
	, <u>G</u>	2	M/s Dubas
		3	M/s HBL Nife, Hyderabad
		4	M/s Amara Raja
		5	M/s AE
		6	M/s Hind Rectifier
		7	M/s Panwa Engineering
		8	M/s ARMO Electricals, Nagpur
		9	M/s AFCO Industrial
		10	M/s Redtron
13	High Mast & its Luminaries	1	M/s Bajaj
14	Light Fixtures/fan & Exhaust fan	1	M/s CGL
1.	Eight i meares, rair & Emilianse rair	2	M/s Philips
		3	M/s GE
		4	M/s Bajaj
		5	M/s Wipro
		6	M/s Havells
		7	M/s Khaitan(Fans only)
		8	M/s Polar (Fans only)
		9	M/s HPL India Ltd (for lighting fixtures &
		9	Luminaires only)
15	Furniture	1	M/s Godrej
16	Filter Machine		M/s Vaccum Plant, Pune
10	Filter Machine	1	
		2	M/s Fowler westrup, Bangalore (earlier
17	DC C.	1	name M/s John Fowler Bangalore)
17	DG Set	1	M/s Jackson
		2	M/s Cummins
		3	M/s Kirloskar
		4	M/s GE Power System
10	DTU	5	M/s Shriram Honda
18	RTU	1	M/s ABB
		2	M/s GE
		3	M/s Honeywell
10		4	M/s Chemtrol, Goa
19	Steel Structure for Gantry & equipment	1	M/s KSK
	support structure / Lighting pole/mast etc	2	M/s Vijay Transmission
		3	M/s Shri Ashutosh Engineering Industries,
		4	Raipur
		4	M/s Shreem Electrical Ltd. Jaisinghpur
		5	M/s Indo East Corporation Pvt. Kolkata
		6	M/s Nandan Steel & Power Ltd, Raipur
		7	M/s Ratna Engineering Works, Raipur
		8	M/s IVRCL TLT Ltd, Nagpur
		9	M/s B K Infrastructure Pvt Ltd Raipur
		10	M/s. R.R. Ispat, Raipur

		11	M/s R.S. Infraprojects Pvt. Ltd., New Delhi
20	Earth Wire (7/3.66 mm)	1	M/s Bharat Wire Ropes, Thane
		2	M/s UIC Udyog Limited, Kolkata
		3	M/s Ramswarup Ind. Corp. Nadia
		4	M/s Manoharlal Hiralal, Gaziabad
		5	M/s Ratlam Wires, Ratlam
		6	M/s Usha Martin
		7	M/s. Nirmal Wires Pvt. Ltd., Kolkata
21	ACSR Moose conductor	1	M/s Gupta Cable
		2	M/s North East conductor
		3	M/s Unity Conductors
		4	M/s Galaxy Transmission Ind. Sangali
		5	M/s Apar Industry, Silvasa/Nalagarh
		6	M/s Shashi Cables, Lucknow
		7	M/s JSK (Formerly Hiren)Ind. Silvasa
		8	M/s Smita Conductor Khanvel
		9	M/s Prem Conductors, Silvasa
		10	M/s Lumino
		11	M/s Sterlite Technologies Ltd.
		12	M/s Mahavir Transmission Ltd Dehradun
22	ACSR Zebra conductor	1	M/s Sterlite Technologies Ltd.
		2	M/s Gammon India Silvasa
		3	M/s Lumino Ind.Ltd Howrah
		4	M/s Smita Conductor Khanvel
		5	M/s Prem Conductors, Silvasa
		6	M/s Galaxy Transmission Ind. Sangali
		7	M/s Gupta Power infrastructure Ltd.
		8	M/s North East conductor
		9	M/s Apar Industries
		10	M/s Unity Conductors
		11	M/s Omega
		12	M/s Pioneer
		13	M/s Venkateshwara wires Jaipur
		14	M/s Rajputana cables and conductor Korba
		15	M/s Mahavir Transmission Ltd Dehradun

Note:-

- 1) The names of the vendors are subject to further verification of various documents viz. valid type test report, ISI license (wherever applicable), drawing and GTP etc. at the time of approval for individual project. The inclusion of names of various manufacturers in this list will not relieve the obligation of manufacturer / contractor for furnishing the aforesaid documents.
- 2) Any other items/component not covered in these lists Reputed make subject to prior permission from CSPTCL duly furnishing all their credentials and documents ought by office of ED /CE (Planning & Projects).
- 3) CSPTCL will take into account our past experience with various vendors/ suppliers with regards to quality of their equipment, its performance and their after sales service while making a final selection of vendors.
- 4) Equipments/material of those vendors / suppliers, who are debarred / blacklisted from future business with CSPTCL or successor power companies of erstwhile CSEB, shall not be accepted.